



|                                |   |   |
|--------------------------------|---|---|
| Well Name: CBM 11-27-14        | Well Location: T27N / R14W / SEC 11 / SWSE / 36.5852 / -108.29439 | County or Parish/State: SAN JUAN / NM     |
| Well Number: 15                | Type of Well: CONVENTIONAL GAS WELL                               | Allottee or Tribe Name: EASTERN NAVAJO    |
| Lease Number: N0G10081773      | Unit or CA Name:  | Unit or CA Number:                        |
| US Well Number: 300453529500X1 | Well Status: Gas Well Shut In                                     | Operator: NAVAJO NATION OIL & GAS COMPANY |

Notice of Intent

|   |                                     |
|---|-------------------------------------|
| Type of Submission: Notice of Intent  | Type of Action Plug and Abandonment |
| Date Sundry Submitted: 04/14/2021   | Time Sundry Submitted: 01:20        |
| Date proposed operation will begin: 04/02/2021  |                                     |
| Procedure Description: P&A Procedure Attached no reclamation plan required NAPI and BIA onsite conducted and approved by BIA & Napi |                                     |

Surface Disturbance

Is any additional surface disturbance proposed?: No

Conditions of Approval

Additional Reviews

27N14W11OKpc\_CBM\_11\_27\_14\_15\_20210609100611.pdf

Authorized Officer

PxA\_Procedure\_4\_14\_21\_CBM\_11\_27\_14\_15\_20210609100940.pdf

**Well Name:** CBM 11-27-14**Well Location:** T27N / R14W / SEC 11 /  
SWSE / 36.5852 / -108.29439**County or Parish/State:** SAN  
JUAN / NM**Well Number:** 15**Type of Well:** CONVENTIONAL GAS  
WELL**Allottee or Tribe Name:**  
EASTERN NAVAJO**Lease Number:** NOG10081773**Unit or CA Name:****Unit or CA Number:****US Well Number:** 300453529500X1**Well Status:** Gas Well Shut In**Operator:** NAVAJO NATION OIL  
& GAS COMPANY

### Operator Certification

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** VANESSA FIELDS**Signed on:** APR 14, 2021 01:15 PM**Name:** NAVAJO NATION OIL & GAS COMPANY**Title:** Regulatory Manager**Street Address:** 7415 EAST MAIN STREET**City:** FARMINGTON**State:** NM**Phone:** (505) 327-4892**Email address:** VANESSA@WALSHENG.NET

### Field Representative

**Representative Name:** VANESSA FIELDS**Street Address:** 7415 EAST MAIN STREET**City:** FARMINGTON**State:** NM**Zip:** 87402**Phone:** (150)578-7910**Email address:** vanessa@walsheng.net

### BLM Point of Contact

**BLM POC Name:** CHRISTOPHER P WENMAN**BLM POC Title:** Natural Resource Specialist**BLM POC Phone:** 5055647600**BLM POC Email Address:** cwenman@blm.gov**Disposition:** Approved**Disposition Date:** 06/09/2021**Signature:** Dave Mankiewicz

Vanessa Fields

**From:** AFMSS <blm-afmss-notifications@blm.gov>  
**Sent:** Wednesday, April 14, 2021 1:21 PM  
**To:** Vanessa Fields  
**Subject:** Well Name: CBM 11-27-14, Well Number: 15, Notification of Sundry Received

The Bureau of Land Management

Notice Of Intent Receipt

- Operator Name: **NAVAJO NATION OIL & GAS COMPANY**
- Well Name: **CBM 11-27-14**
- Well Number: **15**
- US Well Number: **300453529500X1**
- Sundry ID: **1519792**

The BLM received your Notice Of Intent, Plug and Abandonment sundry on 04/14/2021. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

## P&A Procedure

### Navajo Nation Oil & Gas Company – CBM 11-27-14 #15

Basin Fruitland Coal

990' FSL & 1657' FEL, Section 11, T27N, R14W

San Juan County, New Mexico, API #30-045-35295

#### Plug & Abandonment Procedure:

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Note: All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G neat 1.15 ft<sup>3</sup>/sk or equivalent. Cement calculation based on 5.5" 15.5# casing. Cement was circulated to surface during primary cement jobs on both the surface and production strings.

#### Prior to Mobilization

1. Notify BLM & NN Minerals Dept
2. Verify all cement volumes based on actual slurry to be pumped. Calculations based on 1.15 ft<sup>3</sup>/sk.
3. Comply with all COA's from BLM & NN Minerals Dept

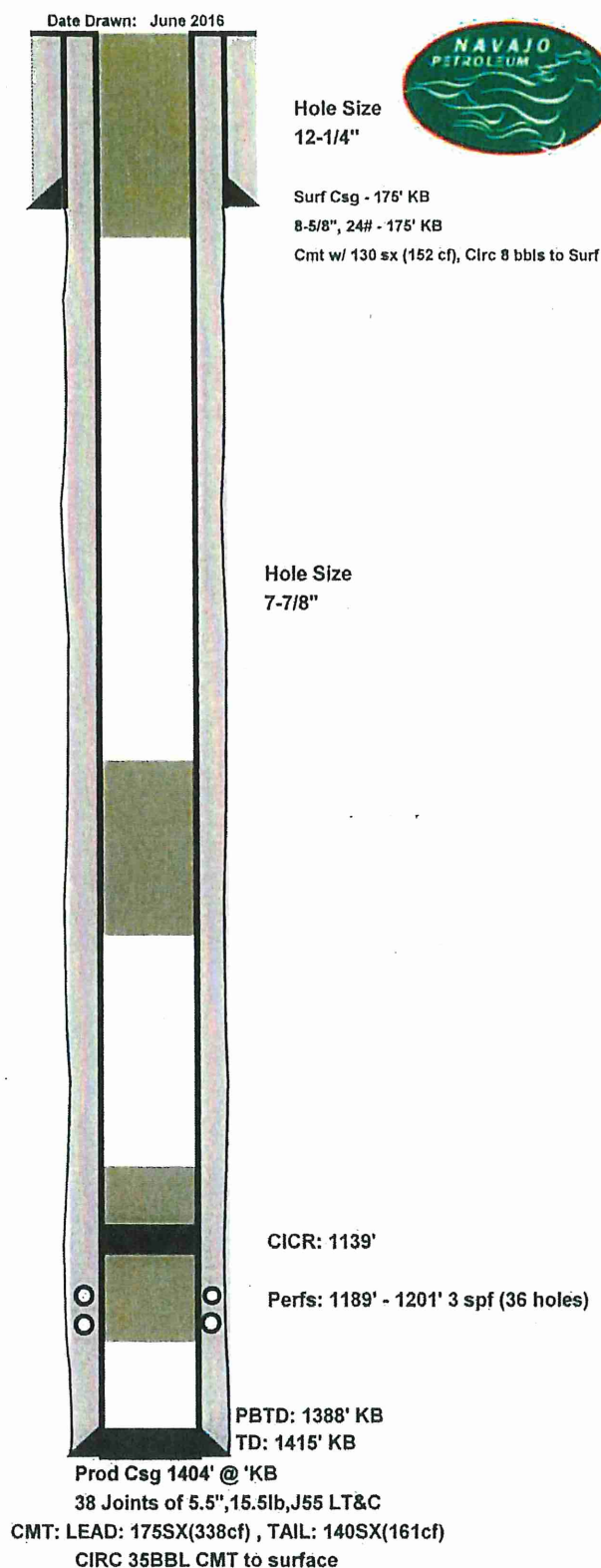
#### P&A Procedure

1. MIRU PU and cement equipment
2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools
3. TOH & Lay down rods/pump
4. TOH w/ tbg & RT scraper through perf interval (1189' – 1201').
5. RIH & set CICR at 1139'. Pressure test tubing to 1000 psi,
6. **Plug #1, 1089' – 1201' (Picture Cliffs Top at 1210', FTC top 1188', Perfs: 1189' - 1201')**: Mix & pump 15 sxs (17.3 ft<sup>3</sup>) of Class G neat cement (or equivalent). Sting out of retainer, leaving ~ 50' of cement on top of CICR. PU 100' above TOC and reverse circulate to load casing and clean tubing. Close BOP (pipe rams) and attempt to pressure test casing to 500 psi.
7. **Plug #2, 505' – 655' (Fruitland Top at 605')**: Mix & pump 17 sxs (19.6 ft<sup>3</sup>) of Class G neat cement (or equivalent) in balanced plug. PUH 100' above TOC and reverse circulate tubing clean. WOC & Tag plug if required.
8. **Plug #3, Surface' – 200' (8 5/8" surface casing shoe at 175')**. Note: Circulated 8 bbls of cement to surface on primary surface casing cement job. Mix and pump ~25 sxs (29.5 ft<sup>3</sup>) to fill inside of casing. Top off as necessary.
9. ND BOP and cut off wellhead below surface casing flange, top off casing and annulus as necessary. Install P&A marker and cut off and/or remove anchors. RD, MOL - Restore location as directed.

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John Thompson  
Engineer

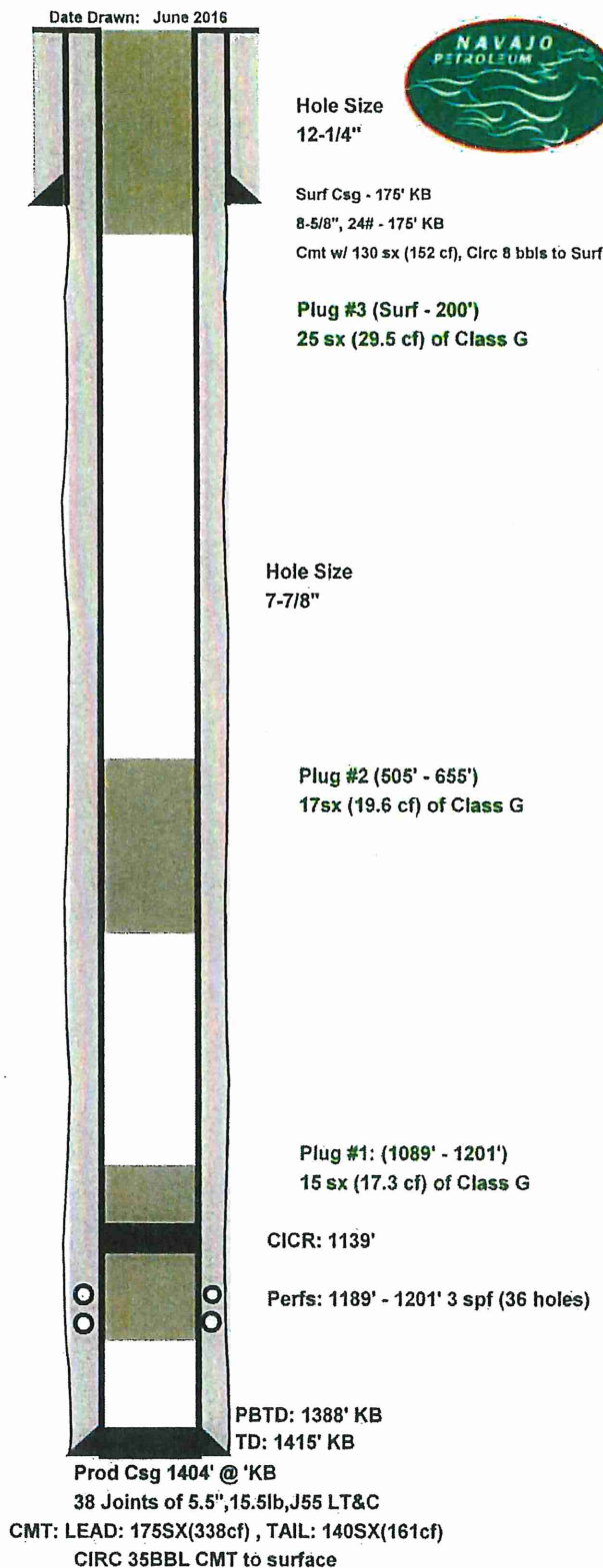
|                |                        |                |                  |
|----------------|------------------------|----------------|------------------|
| Well/Facility: | CBM 11-27-14 #15       | Well Status:   | SI               |
| Operator:      | NNOGC                  | Orig Oper:     | NNOGC            |
| Lease/Op Agmt: |                        | Prod Interval: |                  |
| Field:         | SJB                    | API #:         | 30-045-35295     |
| County:        | San Juan               | GL/KB:         | 5965' GL (5' KB) |
| State:         | NM                     | TD:            | 1415'            |
| Spud:          | 1/23/2012              | PBTD:          | 1388'            |
| Comp. Date:    | 12/5/2012              | LAT:           | 36.5852          |
| 1st Prod:      |                        | LONG:          | 108.29439        |
| Xmas tree:     |                        |                |                  |
| Surface Loc:   | 990' FSI, 1657' FEL    |                |                  |
| Sec-Twn-Rge:   | Section 11, T27N, R14W |                |                  |
| Comments:      |                        |                |                  |
|                |                        |                |                  |
|                |                        |                |                  |
|                |                        |                |                  |
|                |                        |                |                  |

[illegible]

| Tubing Detail - 2-3/8", 4.7#, J55, EUE 8rd |        |     |        |
|--|--------|-----|--------|
|  | Length | Top | Bottom |
| KB Adjustment                              |        |     |        |
| MA, SN & 38 lts of 2-3/8", 4.7#, J55 EUE   |        |     |        |
| EOT: 1271' KB                              |        |     |        |
| SN: 1239' KB                               |        |     |        |
|  |        |     |        |

Well/Facility: CBM 11-27-14 #15 Well Status: SI  
 Operator: NNOGC Orig Oper: NNOGC  
 Lease/Op Agmt: Prod Interval:  
 Field: SJB API #: 30-045-35295  
 County: San Juan GL/KB: 5965' GL (5' KB)  
 State: NM TD: 1415'  
 Spud: 1/23/2012 PBTB: 1388'  
 Comp. Date: 12/5/2012 LAT: 36.5852  
 1st Prod: LONG: 108.29439  
 Xmas tree:  
 Surface Loc: 990' FSI, 1657' FEL  
 Sec-Twn-Rge: Section 11, T27N, R14W  
 Comments:

| Date:            | History:                       |
|------------------|--------------------------------|
| 1/23/2012        | Spud Well                      |
| 2/2/2012         | Rig released.                  |
| 12/5/2012        | Start completion.              |
| 12/5/2012        | Perf FTC 1189-1201'. 36 total. |
| 12/6/2012        | Frac FTC.                      |
| Geologic Markers |                                |
| MD               | Formation                      |
| Surf             | Kirtland                       |
| 605'             | Fruitland                      |
| 1188'            | Fruitland Coal                 |
| 1210'            | Pictured Cliffs                |
| Inclination      |                                |
| MD               | Inclination                    |
| 165              | 0.75                           |
| 665              | 1                              |
| 1,165            | 1.25                           |
| 1,405            | 1.25                           |
| Geologic Markers |                                |
| MD               | Formation                      |
| Surf             | Kirtland                       |
| 605'             | Fruitland                      |
| 1188'            | Fruitland Coal                 |
| 1210'            | Pictured Cliffs                |



| Tubing Detail - 2-3/8", 4.7#, J55, EUE 8rd |     |        |  |
|--|-----|--------|--|
| Length                                     | Top | Bottom |  |
| KB Adjustment                              |     |        |  |
| MA, SN & 38 Jts of 2-3/8", 4.7#, J55 EUE   |     |        |  |
| EOT: 1271' KB                              |     |        |  |
| SN: 1239' KB                               |     |        |  |

**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

**4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: CBM 11-27-14 #15

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:

- a) Set Plug #2 (844 - 944) ft. to cover Fruitland top. BLM picks top of Fruitland at 894 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

# BLM FLUID MINERALS Geologic Report

Date Completed: 6/7/21

|   |                      |           |                |            |      |
|---|----------------------|-----------|----------------|------------|------|
| Well No. CBM 11-27-14 #15 (API# 30-045-35295) | Location             | 990       | FSL &          | 1657       | FEL  |
| Lease No. NO-G-1008-1773                      | Sec. 11              | T27N      |                |            | R14W |
| Operator Navajo Nation Oil & Gas Company      | County               | San Juan  | State          | New Mexico |      |
| Total Depth 1410'                             | PBTD 1388'           | Formation | Fruitland Coal |            |      |
| Elevation (GL) 5965'                          | Elevation (KB) 5970' |           |                |            |      |

| Geologic Formations         | Est. Top | Est. Bottom | Log Top | Log Bottom | Remarks                            |
|-----------------------------|----------|-------------|---------|------------|------------------------------------|
| San Jose Fm                 |          |             |         |            | Surface/Fresh water sands          |
| Nacimiento Fm               |          |             |         |            | Fresh water sands                  |
| Ojo Alamo Ss                |          |             |         |            | Aquifer (fresh water)              |
| Kirtland Shale              | Surface  | 894         |         |            | Possible usable water near surface |
| Fruitland Fm                | 894      | 1210        |         |            | Coal/Gas/Possible water            |
| Pictured Cliffs Ss          | 1210     | PBTD        |         |            | Gas                                |
| Lewis Shale                 |          |             |         |            |                                    |
| Chacra                      |          |             |         |            |                                    |
| Cliff House (La Ventana) Ss |          |             |         |            | Water/Possible gas                 |
| Menefee Fm                  |          |             |         |            | Coal/Ss/Water/Possible O&G         |
| Point Lookout Ss            |          |             |         |            | Probable water/Possible O&G        |
| Mancos Shale                |          |             |         |            |                                    |
| Gallup                      |          |             |         |            | O&G/probable water                 |
| Sanostee                    |          |             |         |            |                                    |
| Graneros Shale              |          |             |         |            |                                    |
| Dakota Ss                   |          |             |         |            | Gas/potential oil/water            |
| Morrison                    |          |             |         |            | Water/possible gas                 |

## Remarks:

P & A

- No well log available for the subject well, tops were estimated from well logs for Reference Well #1.
- BLM formation top estimate for the Fruitland formation varies from Operator formation top as submitted.
- Please adjust the top of Plug #1 or the bottom of Plug #2 to cover BLM estimate for the Fruitland formation top @ 894'.
- Fruitland Coal perforations @ 1189'-1201'.

## Reference Well:

1) **Formation Tops** (+7' KB)  
Miami Oil Producers, Inc.  
Ojo Alamo #1  
Sec. 14, T27N, R14W  
GL 5982' KB 5989'

Prepared by: Chris Wenman

**P&A Procedure****Navajo Nation Oil & Gas Company – CBM 11-27-14 #15**

Basin Fruitland Coal

990' FSL &amp; 1657' FEL, Section 11, T27N, R14W

San Juan County, New Mexico, API #30-045-35295

**Plug & Abandonment Procedure:**

Note: All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G neat 1.15 ft<sup>3</sup>/sk or equivalent. Cement calculation based on 5.5" 15.5# casing. Cement was circulated to surface during primary cement jobs on both the surface and production strings.

**Prior to Mobilization**

1. Notify BLM & NN Minerals Dept
2. Verify all cement volumes based on actual slurry to be pumped. Calculations based on 1.15 ft<sup>3</sup>/sk.
3. Comply with all COA's from BLM & NN Minerals Dept

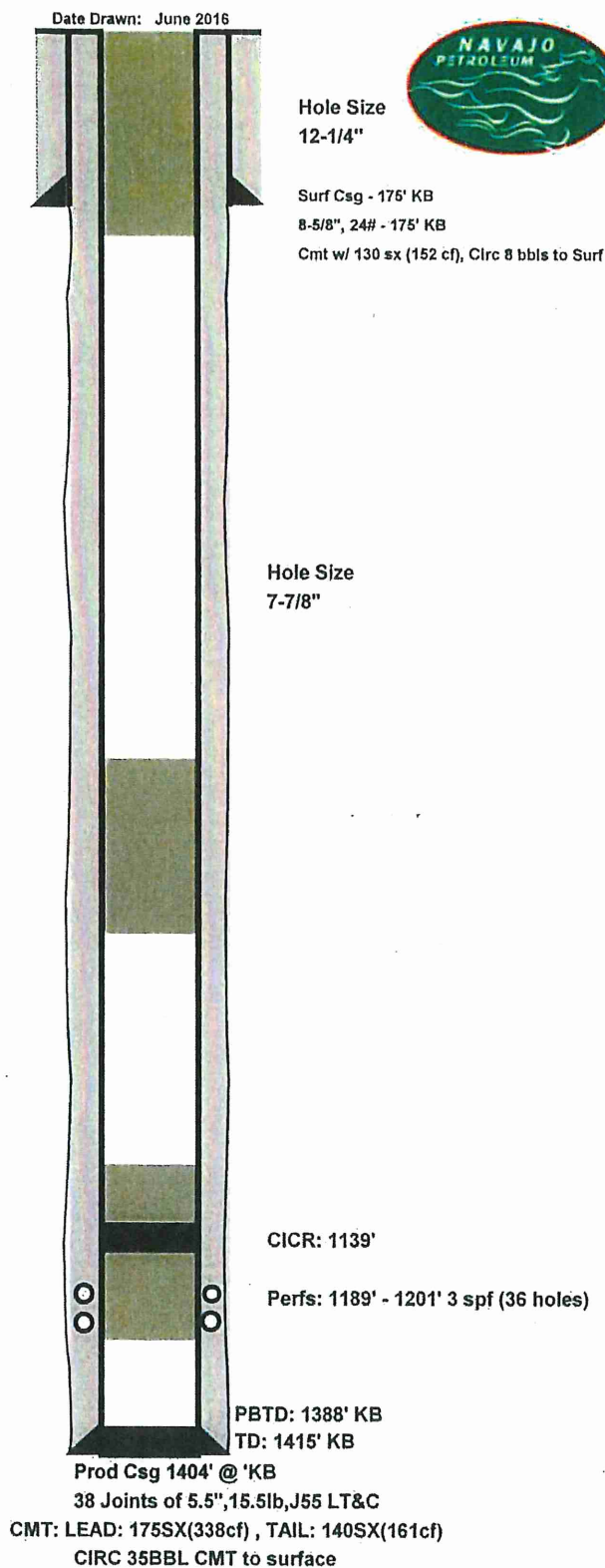
**P&A Procedure**

1. MIRU PU and cement equipment
2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools
3. TOH & Lay down rods/pump
4. TOH w/ tbg & RT scraper through perf interval (1189' – 1201').
5. RIH & set CICC at 1139'. Pressure test tubing to 1000 psi,
6. **Plug #1, 1089' – 1201' (Picture Cliffs Top at 1210', FTC top 1188', Perfs: 1189' - 1201')**: Mix & pump 15 sxs (17.3 ft<sup>3</sup>) of Class G neat cement (or equivalent). Sting out of retainer, leaving ~ 50' of cement on top of CICC. PU 100' above TOC and reverse circulate to load casing and clean tubing. Close BOP (pipe rams) and attempt to pressure test casing to 500 psi.
7. **Plug #2, 505' – 655' (Fruitland Top at 605')**: Mix & pump 17 sxs (19.6 ft<sup>3</sup>) of Class G neat cement (or equivalent) in balanced plug. PUH 100' above TOC and reverse circulate tubing clean. WOC & Tag plug if required.
8. **Plug #3, Surface' – 200' (8 5/8" surface casing shoe at 175')**. Note: Circulated 8 bbls of cement to surface on primary surface casing cement job. Mix and pump ~25 sxs (29.5 ft<sup>3</sup>) to fill inside of casing. Top off as necessary.
9. ND BOP and cut off wellhead below surface casing flange, top off casing and annulus as necessary. Install P&A marker and cut off and/or remove anchors. RD, MOL - Restore location as directed.

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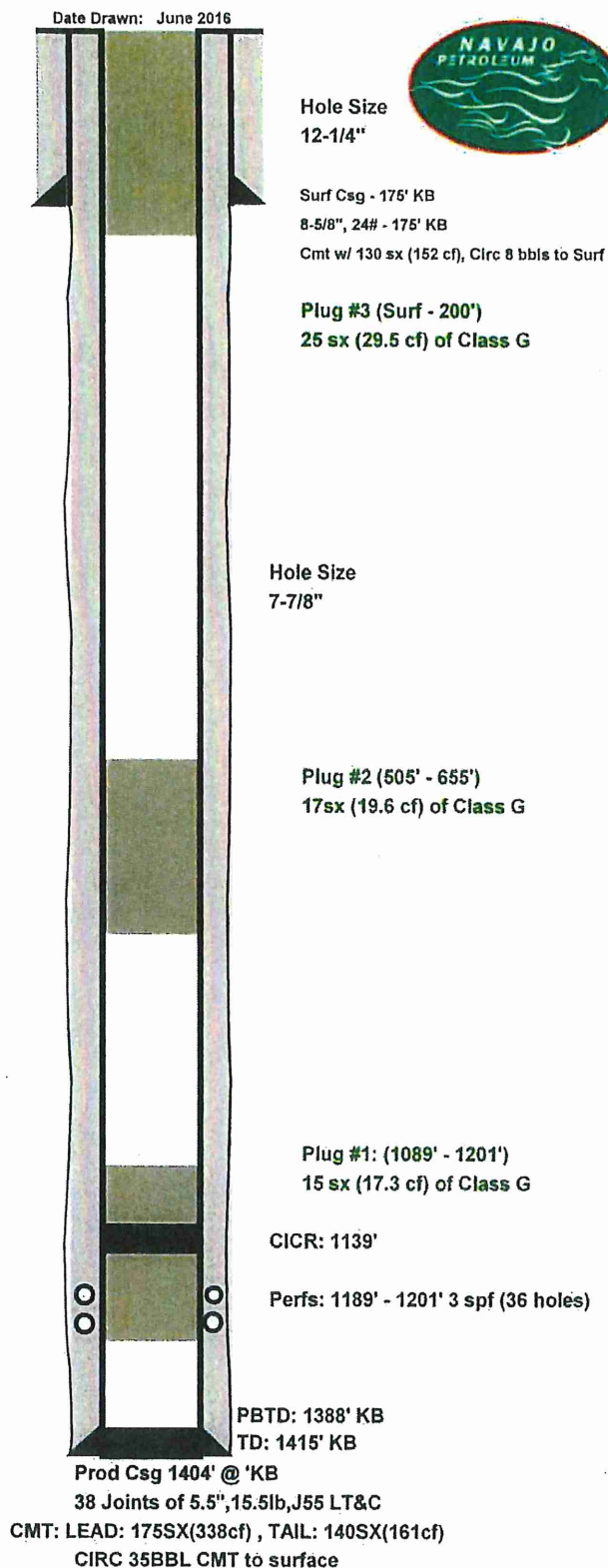
John Thompson  
Engineer

|                |                        |                |                  |
|----------------|------------------------|----------------|------------------|
| Well/Facility: | CBM 11-27-14 #15       | Well Status:   | SI               |
| Operator:      | NNOGC                  | Orig Oper:     | NNOGC            |
| Lease/Op Agmt: |                        | Prod Interval: |                  |
| Field:         | SJB                    | API #:         | 30-045-35295     |
| County:        | San Juan               | GL/KB:         | 5965' GL (5' KB) |
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| Spud:          | 1/23/2012              | PBTD:          | 1388'            |
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| 1st Prod:      |                        | LONG:          | 108.29439        |
| Xmas tree:     |                        |                |                  |
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| Sec-Twn-Rge:   | Section 11, T27N, R14W |                |                  |
| Comments:      |                        |                |                  |
|                |                        |                |                  |
|                |                        |                |                  |
|                |                        |                |                  |
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[illegible]

| Tubing Detail - 2-3/8", 4.7#, J55, EUE 8rd |        |     |        |
|--|--------|-----|--------|
|  | Length | Top | Bottom |
| KB Adjustment                              |        |     |        |
| MA, SN & 38 Jts of 2-3/8", 4.7#, J55 EUE   |        |     |        |
| EOT: 1271' KB                              |        |     |        |
| SN: 1239' KB                               |        |     |        |
|  |        |     |        |

|                |                        |                |                  |
|----------------|------------------------|----------------|------------------|
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| Comments:      |                        |                |                  |
|                |                        |                |                  |
|                |                        |                |                  |
|                |                        |                |                  |
|                |                        |                |                  |

[illegible]

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|  |        |     |        |

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PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

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4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

**4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: CBM 11-27-14 #15

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:

- a) Set Plug #2 (844 - 944) ft. to cover Fruitland top. BLM picks top of Fruitland at 894 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

# BLM FLUID MINERALS Geologic Report

Date Completed: 6/7/21

|   |                      |           |                |   |            |      |
|---|----------------------|-----------|----------------|---|------------|------|
| Well No. CBM 11-27-14 #15 (API# 30-045-35295) | Location             | 990       | FSL            | & | 1657       | FEL  |
| Lease No. NO-G-1008-1773                      | Sec. 11              | T27N      |                |   |            | R14W |
| Operator Navajo Nation Oil & Gas Company      | County               | San Juan  | State          |   | New Mexico |      |
| Total Depth 1410'                             | PBTD 1388'           | Formation | Fruitland Coal |   |            |      |
| Elevation (GL) 5965'                          | Elevation (KB) 5970' |           |                |   |            |      |

| Geologic Formations         | Est. Top | Est. Bottom | Log Top | Log Bottom | Remarks                            |
|-----------------------------|----------|-------------|---------|------------|------------------------------------|
| San Jose Fm                 |          |             |         |            | Surface/Fresh water sands          |
| Nacimiento Fm               |          |             |         |            | Fresh water sands                  |
| Ojo Alamo Ss                |          |             |         |            | Aquifer (fresh water)              |
| Kirtland Shale              | Surface  | 894         |         |            | Possible usable water near surface |
| Fruitland Fm                | 894      | 1210        |         |            | Coal/Gas/Possible water            |
| Pictured Cliffs Ss          | 1210     | PBTD        |         |            | Gas                                |
| Lewis Shale                 |          |             |         |            |                                    |
| Chacra                      |          |             |         |            |                                    |
| Cliff House (La Ventana) Ss |          |             |         |            | Water/Possible gas                 |
| Menefee Fm                  |          |             |         |            | Coal/Ss/Water/Possible O&G         |
| Point Lookout Ss            |          |             |         |            | Probable water/Possible O&G        |
| Mancos Shale                |          |             |         |            |                                    |
| Gallup                      |          |             |         |            | O&G/probable water                 |
| Sanostee                    |          |             |         |            |                                    |
| Graneros Shale              |          |             |         |            |                                    |
| Dakota Ss                   |          |             |         |            | Gas/potential oil/water            |
| Morrison                    |          |             |         |            | Water/possible gas                 |

## Remarks:

P & A

- No well log available for the subject well, tops were estimated from well logs for Reference Well #1.
- BLM formation top estimate for the Fruitland formation varies from Operator formation top as submitted.
- Please adjust the top of Plug #1 or the bottom of Plug #2 to cover BLM estimate for the Fruitland formation top @ 894'.
- Fruitland Coal perforations @ 1189'-1201'.

## Reference Well:

1) **Formation Tops** (+7' KB)  
Miami Oil Producers, Inc.  
Ojo Alamo #1  
Sec. 14, T27N, R14W  
GL 5982' KB 5989'

Prepared by: Chris Wenman

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 39751

COMMENTS

|   |   |
|---|---|
| Operator:<br>NNOGC EXPLORATION AND PRODUCTION, LLC<br>1625 Broadway<br>Denver, CO 80202 | OGRID:<br>292875                                    |
|   | Action Number:<br>39751                             |
|   | Action Type:<br>[C-103] NOI Plug & Abandon (C-103F) |

COMMENTS

| Created By | Comment                | Comment Date |
|------------|------------------------|--------------|
| kpickford  | KP GEO Review 8/6/2021 | 8/6/2021     |

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CONDITIONS  
  
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CONDITIONS

| Created By | Condition   | Condition Date |
|------------|---|----------------|
| kpickford  | Notify NMOCD 24 Hours Prior to beginning operations | 8/6/2021       |
| kpickford  | Adhere to BLM approved plugs                        | 8/6/2021       |