<u>District.1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax. (575) 393-0720

### State of New Mexico

# **Energy, Minerals and Natural Resources Department**Oil Conservation Division Hobbs District Office

# BRADENHEAD TEST REPORT

DRADENIEAD TEST RETORT											
Operator Name								API Numbe	r		
Stephens & Johnson Operating Co							30	0-025-05	203		
Property Name							T		ell No.		
Denton North Wolfcamp Unit							3	3-1			
7. Surface Location											
UL - Lot	Section	Township	Range		Feet from	N/S	Line	Feet From		E/W Line	County
0	36	14S	37E		660'	5	6	2310'		E	Lea
Well Status											
YES TA'D	WELL	YES	SHUT-IN	NO (INJ	INJECTOR )	SWD	OIL	PRODUCER (	GAS	3-9	DATE - 202/

## **OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0	0	N/A	0	350
Flow Characteristics					
Puff	Y/N	(Y) N	Y/N	(Y)/ N	CO2
Steady Flow	Y (N)	Y /(N)	Y/N	Y /(N)	WTR GAS
Surges	YN	Y (N)	Y/N	Y (N)	Type of Fluid
Down to nothing	(Y)/ N	(Y)/ N	Y/N	YN	Injected for Waterflood if
Gas or Oil	Y / (N)	Y	Y/N	Y (N)	applies.
Water	YN	Y (N)	Y/N	Y (N)	

Γ	Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.
l	6 /
l	
۱	
L	
ı	
Ł	
ł	
ı	
ı	
L	
1	
ı	
ı	
ı	
L	

Signature: Michael H. Petreb	OIL CONSERVATION DIVISION
Printed name: Michael H. PETREK	Entered into RBDMS
Title: PROD. SUPERINTENDENT	Re-test
E-mail Address: MPETIEK @ STOC- NET	K T
Date: 3-9-2021 Phone: +32-634-0386	70 /
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM

Received by OCD; 3/15/2021 1110:2	23:06 AM State of New 1	Mexico	Form 6-103 6
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and N	atural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-05203
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	STATE FEE 🖂	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
(DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WEL POSALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101	) FOR SUCH	Denton North Wolfcamp Unit
1. Type of Well: Oil Well	Gas Well Other Injection	n	8. Well Number 8-1
2. Name of Operator Stephens & Johnson Operating C	0.		9. OGRID Number 19958
3. Address of Operator			10. Pool name or Wildcat
P O Box 2249, Wichita Falls, Tx	76307		Denton Wolfcamp
4. Well Location			
Unit Letter O 660'	feet from the South line and	2310' feet from t	
Section 36	Township 14S Range		
	3809 RKB	DK, KKB, KI, GK, eic.	
E A P			
	Appropriate Box to Indicate		•
NOTICE OF I PERFORM REMEDIAL WORK	NTENTION TO:  ☐ PLUG AND ABANDON ☐	REMEDIAL WOR	SSEQUENT REPORT OF:  RK
TEMPORARILY ABANDON			ILLING OPNS. P AND A
PULL OR ALTER CASING		CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:	·	OTHER:	5 year MIT
			nd give pertinent dates, including estimated date
of starting any proposed v proposed completion or re		IAC. For Multiple Co	empletions: Attach wellbore diagram of
3-9-2021 Run 5 year MIT. I	Pressure csg to 555 psig for 35 mi	n Final pressure 545 r	ncia
3 7 2021 Run 3 year Will.	ressure esg to 355 psig for 55 iiii	n. i mai pressure 545 p	551g
Spud Date:	Rig Release	Date:	
I hereby certify that the informatio	in above is true and complete to th	e best of my knowledg	re and helief
Thereby certify that the informatio	in above is true and complete to the	e dest of my knowledg	ge and benef.
Ad 1	//		
SIGNATURE	TITLE	Engineer	_DATE: 3/12/21
Type or print name Bob Giln	nore E-mail address: bgilmo	pre@sjoc.net P	HONE: 940-723-2166
For State Use Only			
Released to Imaging: 8/9/2021 1:	<i>37:28 PM</i> TITLE		DATE -

Received by OCD: 3/15/2031/19:23:06 AM State of New Mexico	Form <sup>Pegg</sup> 539
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION	30-025-05203
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	,, 22
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Denton North Wolfcamp Unit
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection	8. Well Number 8-1
V A	9. OGRID Number 19958
2. Name of Operator Stephens & Johnson Operating Co.	9. OGKID Number 19938
3. Address of Operator	10. Pool name or Wildcat
P O Box 2249, Wichita Falls, Tx 76307	Denton Wolfcamp
	Benton Woneamp
4. Well Location	
Unit Letter O 660' feet from the South line and 2310' feet from the	
Section 36 Township 14S Range 37E NMPM	Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3809 RKB	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	•
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	LLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN'	T JOB
DOWNHOLE COMMINGLE	
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  OTHER:  OTHER:	5 year MIT
CLOSED-LOOP SYSTEM	d give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM	d give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM	d give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  OTHER: OTHER:  OTHER: OTHER:  OTHER: OTHER:  OTHER: OTHER:  OTHER: OTHER:  OTHER: OTHER:	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.  3-9-2021 Run 5 year MIT. Pressure csg to 555 psig for 35 min. Final pressure 545 p	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.  3-9-2021 Run 5 year MIT. Pressure csg to 555 psig for 35 min. Final pressure 545 p	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of sig
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.  3-9-2021 Run 5 year MIT. Pressure csg to 555 psig for 35 min. Final pressure 545 p	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of sig
CLOSED-LOOP SYSTEM	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of sig
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.  3-9-2021 Run 5 year MIT. Pressure csg to 555 psig for 35 min. Final pressure 545 p  Spud Date: Rig Release Date:	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of sig
CLOSED-LOOP SYSTEM	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of sig
CLOSED-LOOP SYSTEM	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of sig
CLOSED-LOOP SYSTEM	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of sig
CLOSED-LOOP SYSTEM	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of sig
CLOSED-LOOP SYSTEM	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of sig  ge and belief.  _DATE: 3/12/21 HONE: 940-723-2166

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 20759

#### **CONDITIONS**

Operator:	OGRID:	
STEPHENS & JOHNSON OP CO	19958	
P.O. Box 2249	Action Number:	
Wichita Falls, TX 76307	20759	
	Action Type:	
	[UF-BHT] Bradenhead Test (BRADENHEAD TEST)	

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/9/2021