Office District I - (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18 Revised July 18 Revised July 18 WELL API NO. 30-025-33090 SINDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISTRICT I - (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18 WELL API NO. 30-025-33090 Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. The servised July 18 WELL API NO. Sources STATE FEE 6. State Oil & Gas Lease No. The servised July 18 WELL API NO. Sources STATE FEE The servised July 18 WELL API NO. Sources STATE FEE The servised July 18 WELL API NO. Sources STATE FEE The servised July 18 WELL API NO. Sources STATE FEE The servised July 18 WELL API NO. Sources STATE FEE The servised July 18 WELL API NO. Sources STATE FEE The servised July 18 WELL API NO. Sources STATE FEE The servised July 18 WELL API NO. Sources STATE FEE The servised July 18 WELL API NO. Sources STATE FEE The servised July 18 WELL API NO. Sources STATE FEE The servised July 18 WELL API NO. Sources State Oil & Gas Lease No. The servised July 18 WELL API NO. Sources State Oil & Gas Lease No. The servised July 18 WELL API NO. Sources State Oil & Gas Lease No. The servised July 18 WELL API NO. Sources State Oil & Gas Lease No. The servised July 18 WELL API NO. Sources State Oil & Gas Lease No. The servised July 18 WELL API NO. Sources State Oil & Gas Lease No. The servised July 18 WELL API NO. Sources State Oil & Gas Lease No. The servised July 18 Well API NO. Sources State Oil & Gas Lease No. The servised July 18 Well API NO. Sources State Oil & Gas Lease No. The servised July 18 Well API NO. Sources State Oil & Gas Lease No. The servised July 18 Well API NO. Sources State Oil & Gas Lease No. The servised July 18 Well API NO. Sources State Oil & Gas Lease No. The servised July 18 Well API NO. Sources State Oil & Gas Lease No. The servised July 18	
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DIFFEDENT DECEDIATION FOR DEDITION FOR DEDITION FOR CHAIN FOR CHAIN	ame
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Denton North Wolfcamp Unit	
1. Type of Well: Oil Well Gas Well Other Injection 8. Well Number 6-33	
2. Name of Operator Stephens & Johnson Operating Co. 9. OGRID Number 19958	
3. Address of Operator P O Box 2249, Wichita Falls, Tx 76307 10. Pool name or Wildcat Denton Wolfcamp	
4. Well Location	
Unit Letter G 1458' feet from the North line and 1347' feet from the East line	
Section 35 Township 14S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' GR	
3808 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A	
	G 🗆
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐	G 🗌
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<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax. (575) 393-0720

State of New Mexico

Energy, Minerals and Natural Resources DepartmentOil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

				THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I	HEAD IE	21 KE	PUKI				
Operator Name							,	API Number			
Stephens & Johnson Operating Co. Property Name								30	30-025-33090		
Property Name									Well No.		
Denton North Wolfcamp Unit								6-33			
7. Surface Location											
UL - Lot	Section	Township	Range		Feet from	N/S	Line	Feet From	1	E/W Line	County
G	35 14S 37E 1458' N 134			1347'		E	Lea				
Well Status											
YES TA'D WELL NO YES SHUT-IN NO INJ INJECTOR SWD OIL GA							GAS	3-	9-202/		

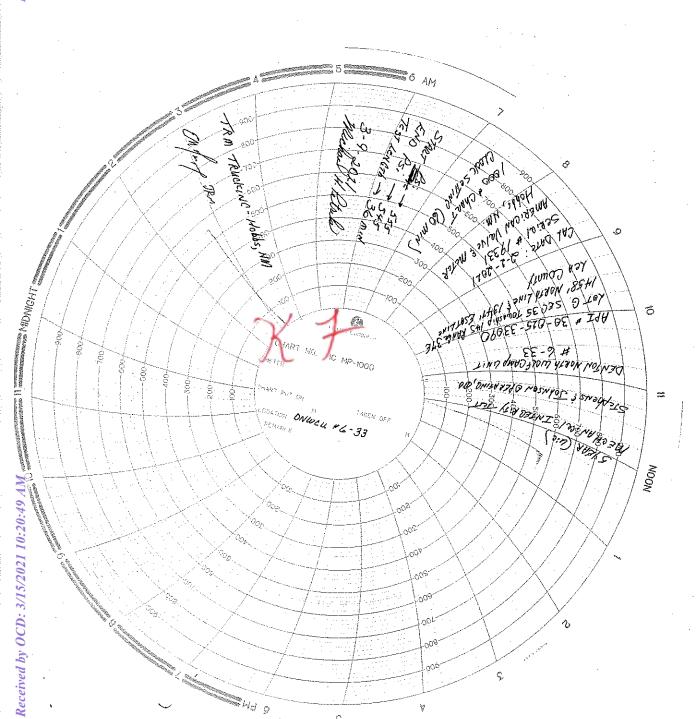
OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0	0	N/A	0	2350
Flow Characteristics					CO2
Puff	Y /(N)	Y N	Y/N	Y/N	WTR
Steady Flow	Y /(N)	Y / N	Y / N	Y/(N)	GAS
Surges	Y /N	Y / (N)	Y/N	Y (N)	Type of Fluid
Down to nothing	Y) N	(Y) N	Y/N	(Y) N	Injected for Waterflood if
Gas or Oil	Y /N	Y/N	Y/N	Y/(N)	applica
Water	YN	Y (N)	Y/N	Y (N)	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.						

Signature: Michael H. Potrok	OIL CONSERVATION DIVISION
Printed name: Michael H. PETREK	Entered into RBDMS
Title: PROD. SUPERINTENDENT	Re-test
E-mail Address: MRETTER STOC. NET	X T
Date: 3-9-202/ Phone: 432-634-0386	707
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 20757

CONDITIONS

Operator:	OGRID:	
STEPHENS & JOHNSON OP CO	19958	
P.O. Box 2249	Action Number:	
Wichita Falls, TX 76307	20757	
	Action Type:	
	[UF-BHT] Bradenhead Test (BRADENHEAD TEST)	

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/9/2021