

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 299268 WELL API NUMBER 30-025-47960 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name CHORIZO 12 STATE COM																				
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																						
1. Type of Well: O		8. Well Number 503H																				
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC		9. OGRID Number 372165																				
3. Address of Operator 1001 17th Street Suite 1800, Denver, CO 80202		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>E</u> : <u>2467</u> feet from the <u>N</u> line and feet <u>950</u> from the <u>W</u> line Section <u>36</u> Township <u>21S</u> Range <u>34E</u> NMPM _____ County <u>Lea</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3671 GR																						
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  See Attached																						
<b>Perforations</b>																						
<b>Pool: GRAMA RIDGE; BONE SPRING, NE , 28435 Location: F -12-22S-34E 2541 N 2310 W</b>																						
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount															
10856	18137	N	0	0.41	SlickWater	Frac	0															
<b>Pool: OJO CHISO; BONE SPRING , 96553 Location: F -12-22S-34E 2542 N 2310 W</b>																						
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount															
18150	20650	N	3	0.41	SlickWater	Frac	0															
<b>Tubing</b>																						
<b>GRAMA RIDGE;BONE SPRING, NE , 28435</b>																						
Tubing Size		Type	Depth Set		Packer Set																	
2.875		L-80	10340		0																	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>																						
SIGNATURE	Electronically Signed	TITLE	Regulatory Lead	DATE	8/8/2021																	
Type or print name	Sarah Ferreyros	E-mail address	Sarah.Ferreyros@cdevinc.com	Telephone No.	720-499-1454																	
<b>For State Use Only:</b>																						
APPROVED BY:	Kurt Simmons	TITLE	Petroleum Specialist - A	DATE	8/9/2021 7:59:15 AM																	

**Centennial Resource Production, LLC (372165)**  
**1001 17th St., Ste. 1800**  
**Denver CO 80202**

**C-103**  
**Chorizo 12 State Com #503H**  
**Lease #322870**  
**30-025-47960**  
**OJO Chiso; Bone Spring (96553)**

**DESCRIPTION OF WORK:**

**11/27/20:** Spud well. Spud 17-1/2" hole @ 12:30 PM.

**12/2/20: Drilling 17-1/2" hole.** TD 17-1/2" hole @ 1,890'. Ran 48 joints of 13-3/8", 54.5# J55 @ 1871'. Cmt w/1020 sx CLC lead, 1.80 yield. Tail w/520 sx, 1.34 yield. Circulate 30 bbls to surface. Will test csg. on rig.

**12/2/21:** Test surface casing to 1500#, 30 minutes, test good.

**12/27/21 thru 12/29/21:** TD 12-1/4" hole @ 5613'. Ran 134 joints 9-5/8, J55, 40# @ 5603'. Cmt w/165 sx CLC lead, yield 3.66, tail w/185 sxs, 1.33 yield. 2<sup>nd</sup> lead w/770 sxs C, yield 3.66, 60 sx CLC tail, yield 1.33. Cir 137 bbls to surface. DV tool @ 4015'. Will test csg before production string.

**1/14/21:** Tested 9-5/8" csg to 1315 # for 30 minutes, good test.

**1/18/21:** TD 8-3/4" curve at 10,650', KOP @ 9,932'.

**1/24/21:** TD 8-1/2 lateral at 20,700', 10,403' TVD.

**1/26/21:** Ran 472 joints 5-1/2, P110, 20# @ 20,690'. Cmt w/785 sxs C LC lead, yield 3.54. Tail w/1800 sx CLC, yield 1.66. Cir 100 bbls to surface. RR. Will test production csg. on completion rig.

**2/12/21:** Test production csg to 10,500# for 30 minutes, test good.

**2/19/21 – 3/8/21:** Perf & frac 38 stages, 10,856 – 20,650 w/22,055,308 gals fluid (0% produced water) 26,412,250# 100 mesh sand, 2040 holes.

**3/9/21:** Drill out plugs, PBTD @ 20,650. Flowing up casing.

**3/10/21:** Turn well to production.

**3/14/21 thru 4/11/21:** Flowback

**3/15/21:** 1<sup>st</sup> production.

**4/2/21:** Test well: 3,894 bbls. oil, 2319 MCF gas, 2376 bbls. water, 21,035 produced prior to test, oil gravity 41. Well is producing

**5/23/21:** Run 2-7/8", 6.5#, L-80 tubing @ 10,340.