

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		² OGRID Number 373075
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-45539	⁵ Pool Name PURPLE SAGE: WOLFMP CAMP	⁶ Pool Code 98220
⁷ Property Code 325599	⁸ Property Name POKER LAKE UNIT 28 BS	⁹ Well Number 127H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	28	25S	31E		2310	North	660	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	26S	31E		200	South	696	East	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373075	XTO Permian Operating, LLC 6401 Holiday Hill RD bldg #5, Midland TX 79707	G
34053	Plains Marketing , LP	O
005380	XTO Energy, Inc 6401 Holiday Hill Rd, bldg 5, Midland TX 79707	W

IV. Well Completion Data

²¹ Spud Date 1/24/2020	²² Ready Date 01/16/2021	²³ TD 25210MD 11820 TVD	²⁴ PBT 25208 MD 11820 TVD	²⁵ Perforations 12506 - 25071	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1298	1175		
12.25	9.625	10915	2850		
8.5	5.5/2.875	25210/ 11536	4575		

V. Well Test Data

³¹ Date New Oil 1/17/2021	³² Gas Delivery Date 1/17/2021	³³ Test Date 1/27/2021	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 2564	³⁶ Csg. Pressure 592
³⁷ Choke Size	³⁸ Oil 2646	³⁹ Water 4434	⁴⁰ Gas 9344		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cassie Evans</i>			OIL CONSERVATION DIVISION		
Printed name: Cassie Evans			Approved by: KURT SIMMONS		
Title: Regulatory Analyst			Title: NMOCD, SANTA FE		
E-mail Address: cassie.evans@exxonmobil.com			Approval Date: 08/12/2021		
Date: 03/08/21		Phone: 432.218.3671			

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

¹ API Number 30-015-45539	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 325599	⁵ Property Name POKER LAKE UNIT 28 BS	⁶ Well Number 127H
⁷ OGRID No. 373075	⁸ Operator Name XTO PERMIAN OPERATING, LLC.	⁹ Elevation 3,338'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	28	25 S	31 E		2,310	NORTH	660	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	26 S	31 E		200	SOUTH	696	EAST	EDDY

¹² Dedicated Acres 800	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

¹⁶ GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 401,304.6 X= 672,521.2 LAT.= 32.102077°N LONG.= 103.776190°W KICK OFF POINT NAD 27 NME Y= 401,511.4 X= 672,458.9 LAT.= 32.102646°N LONG.= 103.776387°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 400,969.2 N, X= 673,180.1 E B - Y= 400,962.8 N, X= 671,850.9 E C - Y= 398,320.0 N, X= 673,176.8 E D - Y= 398,312.1 N, X= 671,845.7 E E - Y= 395,671.4 N, X= 673,189.8 E F - Y= 395,661.9 N, X= 671,859.4 E G - Y= 393,022.8 N, X= 673,202.8 E H - Y= 393,012.5 N, X= 671,873.1 E I - Y= 390,358.7 N, X= 673,210.7 E J - Y= 390,347.9 N, X= 671,881.5 E K - Y= 387,693.4 N, X= 670,218.1 E L - Y= 387,683.4 N, X= 671,889.6 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 401,027.1 N, X= 714,365.8 E B - Y= 401,020.7 N, X= 713,036.5 E C - Y= 398,377.8 N, X= 714,362.6 E D - Y= 398,369.9 N, X= 713,031.4 E E - Y= 395,729.1 N, X= 714,375.7 E F - Y= 395,719.6 N, X= 713,045.2 E G - Y= 393,080.5 N, X= 714,388.8 E H - Y= 393,070.2 N, X= 713,059.0 E I - Y= 390,416.3 N, X= 714,396.8 E J - Y= 390,405.5 N, X= 713,067.5 E K - Y= 387,751.0 N, X= 711,404.2 E L - Y= 387,741.0 N, X= 713,075.8 E LAST TAKE POINT NAD 27 NME Y= 388,069.8 X= 672,514.6 LAT.= 32.065696°N LONG.= 103.776432°W BOTTOM HOLE LOCATION NAD 27 NME Y= 387,888.0 X= 672,521.5 LAT.= 32.065196°N LONG.= 103.776412°W GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 401,362.5 X= 713,706.8 LAT.= 32.102201°N LONG.= 103.776667°W KICK OFF POINT NAD 83 NME Y= 401,569.3 X= 713,644.5 LAT.= 32.102771°N LONG.= 103.776865°W FIRST TAKE POINT NAD 83 NME Y= 400,683.9 X= 713,613.4 LAT.= 32.100337°N LONG.= 103.776980°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 400,626.0 X= 672,427.7 LAT.= 32.100213°N LONG.= 103.776503°W FIRST TAKE POINT NAD 27 NME Y= 388,127.4 X= 713,700.7 LAT.= 32.065821°N LONG.= 103.776908°W LAST TAKE POINT NAD 83 NME Y= 387,945.6 X= 713,707.7 LAT.= 32.065321°N LONG.= 103.776888°W			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Cassie Evans 03/08/21 Signature Date Cassie Evans Printed Name cassie.evans@exxonmobil.com E-mail Address
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 1-27-2021 Date of Survey Signature and Seal of Professional Surveyor: MARK DILLON HARP 23786 Certificate Number JC 2017070999			

Intent ☐ As Drilled ☒

API # 30-015-45539		
Operator Name: XTO PERMIAN OPERATING, LLC.	Property Name: POKER LAKE UNIT 29 BS	Well Number 127H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	28	25S	31E		2,103	FNL	723	FEL	EDDY
Latitude 32.102771					Longitude 103.776865				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	28	25S	31E		2,311	FSL	752	FEL	EDDY
Latitude 32.100337					Longitude 103.776980				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	4	26S	31E		382	FSL	702	FEL	EDDY
Latitude 32.065821					Longitude 103.776908				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Survey Certification

April 29, 2020

State of New Mexico
County of Eddy

I, Jack Simmons, certify that; I am employed by Geoguidance Drilling Services; that I did on the day(s) of January 24, 2020 through March 02, 2020 conduct or supervise the taking of a directional MWD survey from a depth of 227 feet to a depth of 25173 feet; that the data is true, correct, complete and within the limitations of the tool as set forth by Geoguidance Drilling Services; that I am authorized and qualified to make this report; that this survey was conducted at the request of XTO Energy Inc. for Poker Lake Unit 28 BS #127H API No. 30-015-45539 in Eddy County, New Mexico; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Geoguidance Drilling Services.

Jack Simmons

Survey Instrument Type
MWD

Jack Simmons
MWD Manager
Drilling Services

"Professionals in Wellbore Navigation"



XTO ENERGY INC.

EDDY COUNTY, NM
POKER LAKE UNIT 28 BS
PLU 28 BS 127H
PLU 28 BS 127H

Design: PLU 28 BS 127H

FINAL SURVEY REPORT

10 March, 2020





GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 28 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Project	EDDY COUNTY, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	POKER LAKE UNIT 28 BS		
Site Position:		Northing:	390,000.00 usft
From:	Map	Easting:	672,000.00 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.071009
		Longitude:	-103.778061
		Grid Convergence:	0.29 °

Well	PLU 28 BS 127H, SUR. N 401304.6 E 672521.2		
Well Position	+N/-S	0.00 usft	Northing:
	+E/-W	0.00 usft	Easting:
Position Uncertainty		0.00 usft	Wellhead Elevation:
			usft
			Latitude:
			32.102077
			Longitude:
			-103.776190
			Ground Level:
			3,338.00 usft

Wellbore	PLU 28 BS 127H		
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	1/20/2020	6.80	59.80	47,547

Design		PLU 28 BS 127H			
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	179.61	



GeoGuidance Drilling FINAL SURVEY REPORT



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Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Survey Program		Date 3/10/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
227.00	10,843.00	GGDS SUR/INT SURVEYS (PLU 28 BS 1	MWD+IGRF	OWSG MWD + IGRF or WMM	
10,941.00	25,253.00	GGDS CURVE/LAT. (PLU 28 BS 127H)	MWD+IGRF+MS	OWSG MWD + IGRF or WMM + Multi-Station Correctic	

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
0.00	0.00	0.00	0.00	3,370.00	0.00	0.00	401,304.60	672,521.20	0.00	0.00
227.00	0.22	89.12	227.00	3,143.00	0.01	0.44	401,304.61	672,521.64	0.10	0.00
318.00	0.70	14.06	318.00	3,052.00	0.55	0.75	401,305.15	672,521.95	0.74	-0.54
409.00	1.27	357.01	408.98	2,961.02	2.09	0.83	401,306.69	672,522.03	0.70	-2.09
502.00	1.67	358.06	501.95	2,868.05	4.48	0.73	401,309.08	672,521.93	0.43	-4.47
593.00	1.63	358.59	592.91	2,777.09	7.10	0.65	401,311.70	672,521.85	0.05	-7.09
685.00	1.36	4.30	684.88	2,685.12	9.49	0.70	401,314.09	672,521.90	0.33	-9.49
777.00	1.36	334.07	776.86	2,593.14	11.56	0.31	401,316.16	672,521.51	0.77	-11.56
868.00	0.75	336.09	867.84	2,502.16	13.08	-0.41	401,317.68	672,520.79	0.67	-13.08
960.00	0.26	320.36	959.84	2,410.16	13.79	-0.79	401,318.39	672,520.41	0.55	-13.80
1,053.00	0.13	344.88	1,052.84	2,317.16	14.06	-0.95	401,318.66	672,520.25	0.16	-14.06
1,246.00	0.28	234.08	1,245.84	2,124.16	13.99	-1.39	401,318.59	672,519.81	0.18	-14.00
1,340.00	0.32	271.44	1,339.84	2,030.16	13.86	-1.83	401,318.46	672,519.37	0.21	-13.87
1,433.00	0.26	277.63	1,432.84	1,937.16	13.90	-2.30	401,318.50	672,518.90	0.07	-13.91
1,528.00	0.43	225.06	1,527.83	1,842.17	13.67	-2.77	401,318.27	672,518.43	0.36	-13.69
1,622.00	0.22	156.36	1,621.83	1,748.17	13.26	-2.95	401,317.86	672,518.25	0.43	-13.28
1,717.00	0.24	216.37	1,716.83	1,653.17	12.93	-2.99	401,317.53	672,518.21	0.24	-12.95
1,811.00	0.55	198.20	1,810.83	1,559.17	12.35	-3.25	401,316.95	672,517.95	0.35	-12.37
1,906.00	0.27	199.99	1,905.83	1,464.17	11.70	-3.47	401,316.30	672,517.73	0.30	-11.73
1,999.00	0.58	210.95	1,998.82	1,371.18	11.09	-3.79	401,315.69	672,517.41	0.34	-11.12
2,092.00	0.65	217.40	2,091.82	1,278.18	10.27	-4.35	401,314.87	672,516.85	0.11	-10.30



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 28 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
2,186.00	0.77	206.70	2,185.81	1,184.19	9.28	-4.96	401,313.88	672,516.24	0.19	-9.32
2,280.00	1.08	209.63	2,279.80	1,090.20	7.95	-5.68	401,312.55	672,515.52	0.33	-7.99
2,374.00	1.11	211.93	2,373.78	996.22	6.40	-6.60	401,311.00	672,514.60	0.06	-6.45
2,468.00	0.97	252.05	2,467.77	902.23	5.39	-7.84	401,309.99	672,513.36	0.77	-5.44
2,561.00	0.76	320.44	2,560.76	809.24	5.62	-8.98	401,310.22	672,512.22	1.06	-5.68
2,655.00	1.78	355.18	2,654.74	715.26	7.55	-9.50	401,312.15	672,511.70	1.31	-7.62
2,750.00	3.72	8.08	2,749.62	620.38	12.08	-9.19	401,316.68	672,512.01	2.13	-12.14
2,844.00	5.04	12.57	2,843.35	526.65	19.13	-7.86	401,323.73	672,513.34	1.45	-19.18
2,939.00	4.76	9.78	2,938.00	432.00	27.08	-6.28	401,331.68	672,514.92	0.39	-27.13
3,034.00	4.49	4.50	3,032.69	337.31	34.68	-5.32	401,339.28	672,515.88	0.53	-34.71
3,127.00	4.39	353.97	3,125.41	244.59	41.84	-5.41	401,346.44	672,515.79	0.88	-41.88
3,221.00	4.52	344.18	3,219.13	150.87	48.99	-6.80	401,353.59	672,514.40	0.82	-49.03
3,315.00	4.71	341.51	3,312.83	57.17	56.21	-9.03	401,360.81	672,512.17	0.31	-56.27
3,409.00	4.59	340.80	3,406.52	-36.52	63.42	-11.49	401,368.02	672,509.71	0.14	-63.50
3,503.00	4.49	337.42	3,500.22	-130.22	70.37	-14.14	401,374.97	672,507.06	0.30	-70.47
3,597.00	4.51	341.03	3,593.93	-223.93	77.26	-16.76	401,381.86	672,504.44	0.30	-77.38
3,691.00	4.31	345.35	3,687.65	-317.65	84.18	-18.85	401,388.78	672,502.35	0.41	-84.30
3,785.00	3.88	344.73	3,781.41	-411.41	90.66	-20.58	401,395.26	672,500.62	0.46	-90.80
3,878.00	2.68	348.14	3,874.26	-504.26	95.82	-21.86	401,400.42	672,499.34	1.31	-95.97
3,972.00	1.19	336.06	3,968.20	-598.20	98.87	-22.70	401,403.47	672,498.50	1.63	-99.02
4,063.00	0.95	10.27	4,059.19	-689.19	100.47	-22.95	401,405.07	672,498.25	0.74	-100.63
4,158.00	1.68	17.31	4,154.16	-784.16	102.58	-22.40	401,407.18	672,498.80	0.79	-102.73
4,252.00	2.27	4.10	4,248.11	-878.11	105.75	-21.86	401,410.35	672,499.34	0.79	-105.90
4,346.00	2.40	8.93	4,342.03	-972.03	109.55	-21.42	401,414.15	672,499.78	0.25	-109.69
4,440.00	3.19	14.65	4,435.92	-1,065.92	114.03	-20.45	401,418.63	672,500.75	0.89	-114.16
4,533.00	4.04	9.08	4,528.73	-1,158.73	119.76	-19.28	401,424.36	672,501.92	0.99	-119.89
4,627.00	4.21	7.06	4,622.49	-1,252.49	126.46	-18.33	401,431.06	672,502.87	0.24	-126.58



GeoGuidance Drilling FINAL SURVEY REPORT



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Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)		TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
4,721.00	4.13	13.33		4,716.24	-1,346.24	133.18	-17.13	401,437.78	672,504.07	0.49	-133.29
4,816.00	4.41	11.12		4,810.98	-1,440.98	140.09	-15.63	401,444.69	672,505.57	0.34	-140.19
4,910.00	4.31	7.97		4,904.70	-1,534.70	147.13	-14.45	401,451.73	672,506.75	0.28	-147.23
5,004.00	4.12	5.82		4,998.45	-1,628.45	153.99	-13.62	401,458.59	672,507.58	0.26	-154.08
5,098.00	3.99	2.56		5,092.21	-1,722.21	160.62	-13.13	401,465.22	672,508.07	0.28	-160.70
5,192.00	3.77	2.82		5,186.00	-1,816.00	166.97	-12.83	401,471.57	672,508.37	0.23	-167.05
5,287.00	3.39	1.76		5,280.81	-1,910.81	172.90	-12.59	401,477.50	672,508.61	0.41	-172.98
5,381.00	3.19	0.62		5,374.66	-2,004.66	178.29	-12.48	401,482.89	672,508.72	0.22	-178.37
5,475.00	3.33	2.97		5,468.51	-2,098.51	183.63	-12.31	401,488.23	672,508.89	0.21	-183.71
5,569.00	3.21	0.71		5,562.35	-2,192.35	188.99	-12.13	401,493.59	672,509.07	0.19	-189.07
5,663.00	3.02	359.32		5,656.21	-2,286.21	194.10	-12.13	401,498.70	672,509.07	0.22	-194.18
5,757.00	3.01	356.26		5,750.08	-2,380.08	199.04	-12.32	401,503.64	672,508.88	0.17	-199.12
5,851.00	2.82	354.39		5,843.96	-2,473.96	203.80	-12.71	401,508.40	672,508.49	0.23	-203.88
5,944.00	2.64	349.01		5,936.86	-2,566.86	208.18	-13.34	401,512.78	672,507.86	0.34	-208.27
6,038.00	2.42	341.12		6,030.77	-2,660.77	212.18	-14.39	401,516.78	672,506.81	0.44	-212.28
6,132.00	2.15	340.66		6,124.69	-2,754.69	215.72	-15.62	401,520.32	672,505.58	0.29	-215.83
6,226.00	1.89	335.57		6,218.63	-2,848.63	218.80	-16.84	401,523.40	672,504.36	0.34	-218.91
6,318.00	1.64	336.46		6,310.59	-2,940.59	221.39	-18.00	401,525.99	672,503.20	0.27	-221.51
6,412.00	1.45	337.85		6,404.55	-3,034.55	223.72	-18.98	401,528.32	672,502.22	0.21	-223.85
6,506.00	1.42	334.03		6,498.53	-3,128.53	225.87	-19.94	401,530.47	672,501.26	0.11	-226.00
6,599.00	1.25	315.17		6,591.50	-3,221.50	227.63	-21.16	401,532.23	672,500.04	0.50	-227.77
6,694.00	1.34	314.43		6,686.48	-3,316.48	229.14	-22.68	401,533.74	672,498.52	0.10	-229.29
6,787.00	0.95	296.35		6,779.46	-3,409.46	230.24	-24.15	401,534.84	672,497.05	0.57	-230.40
6,881.00	0.99	277.19		6,873.44	-3,503.44	230.69	-25.66	401,535.29	672,495.54	0.35	-230.86
6,975.00	0.81	261.31		6,967.43	-3,597.43	230.69	-27.12	401,535.29	672,494.08	0.33	-230.87
7,068.00	0.91	243.04		7,060.42	-3,690.42	230.26	-28.43	401,534.86	672,492.77	0.31	-230.45
7,163.00	0.64	245.53		7,155.41	-3,785.41	229.70	-29.58	401,534.30	672,491.62	0.29	-229.89



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 28 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)	
7,257.00	0.97	226.14	7,249.40	-3,879.40	228.93	-30.63	401,533.53	672,490.57	0.45	-229.13	
7,350.00	0.86	247.18	7,342.39	-3,972.39	228.11	-31.84	401,532.71	672,489.36	0.38	-228.32	
7,444.00	1.11	229.95	7,436.38	-4,066.38	227.25	-33.19	401,531.85	672,488.01	0.41	-227.47	
7,538.00	0.91	235.49	7,530.36	-4,160.36	226.24	-34.50	401,530.84	672,486.70	0.24	-226.47	
7,632.00	0.91	231.61	7,624.35	-4,254.35	225.36	-35.70	401,529.96	672,485.50	0.07	-225.59	
7,726.00	0.87	224.36	7,718.34	-4,348.34	224.38	-36.79	401,528.98	672,484.41	0.13	-224.63	
7,822.00	0.81	232.43	7,814.33	-4,444.33	223.45	-37.83	401,528.05	672,483.37	0.14	-223.70	
7,915.00	0.77	242.03	7,907.32	-4,537.32	222.75	-38.91	401,527.35	672,482.29	0.15	-223.01	
8,010.00	1.12	251.78	8,002.31	-4,632.31	222.16	-40.35	401,526.76	672,480.85	0.40	-222.43	
8,103.00	1.35	242.01	8,095.29	-4,725.29	221.37	-42.18	401,525.97	672,479.02	0.33	-221.65	
8,196.00	1.42	250.24	8,188.26	-4,818.26	220.46	-44.24	401,525.06	672,476.96	0.23	-220.76	
8,291.00	1.70	255.23	8,283.23	-4,913.23	219.70	-46.71	401,524.30	672,474.49	0.33	-220.02	
8,385.00	1.70	258.08	8,377.18	-5,007.18	219.06	-49.42	401,523.66	672,471.78	0.09	-219.39	
8,479.00	1.35	272.95	8,471.15	-5,101.15	218.83	-51.89	401,523.43	672,469.31	0.56	-219.18	
8,572.00	0.54	313.62	8,564.14	-5,194.14	219.19	-53.30	401,523.79	672,467.90	1.08	-219.55	
8,667.00	0.36	60.81	8,659.14	-5,289.14	219.64	-53.36	401,524.24	672,467.84	0.77	-220.00	
8,761.00	0.87	68.13	8,753.13	-5,383.13	220.05	-52.44	401,524.65	672,468.76	0.55	-220.40	
8,855.00	1.07	61.09	8,847.12	-5,477.12	220.74	-51.01	401,525.34	672,470.19	0.25	-221.09	
8,949.00	1.03	40.51	8,941.10	-5,571.10	221.81	-49.70	401,526.41	672,471.50	0.40	-222.14	
9,042.00	0.80	5.69	9,034.09	-5,664.09	223.09	-49.09	401,527.69	672,472.11	0.63	-223.42	
9,136.00	0.72	311.39	9,128.08	-5,758.08	224.13	-49.47	401,528.73	672,471.73	0.74	-224.47	
9,230.00	0.69	271.00	9,222.08	-5,852.08	224.54	-50.48	401,529.14	672,470.72	0.52	-224.87	
9,324.00	0.51	243.20	9,316.07	-5,946.07	224.36	-51.42	401,528.96	672,469.78	0.36	-224.70	
9,418.00	0.63	236.92	9,410.07	-6,040.07	223.89	-52.22	401,528.49	672,468.98	0.14	-224.24	
9,512.00	0.60	227.01	9,504.06	-6,134.06	223.27	-53.01	401,527.87	672,468.19	0.12	-223.62	
9,606.00	0.97	223.88	9,598.05	-6,228.05	222.36	-53.93	401,526.96	672,467.27	0.40	-222.72	
9,699.00	1.53	218.57	9,691.03	-6,321.03	220.82	-55.25	401,525.42	672,465.95	0.61	-221.19	



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 28 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
9,793.00	2.17	221.17	9,784.98	-6,414.98	218.50	-57.20	401,523.10	672,464.00	0.69	-218.88
9,888.00	2.72	218.03	9,879.89	-6,509.89	215.37	-59.77	401,519.97	672,461.43	0.60	-215.77
9,981.00	2.61	221.38	9,972.79	-6,602.79	212.04	-62.53	401,516.64	672,458.67	0.20	-212.46
10,076.00	2.13	222.28	10,067.71	-6,697.71	209.11	-65.15	401,513.71	672,456.05	0.51	-209.55
10,159.00	1.69	226.65	10,150.67	-6,780.67	207.13	-67.08	401,511.73	672,454.12	0.56	-207.58
10,253.00	0.72	246.91	10,244.64	-6,874.64	205.95	-68.63	401,510.55	672,452.57	1.11	-206.41
10,347.00	0.58	42.91	10,338.64	-6,968.64	206.07	-68.85	401,510.67	672,452.35	1.35	-206.53
10,441.00	1.26	61.05	10,432.63	-7,062.63	206.92	-67.62	401,511.52	672,453.58	0.78	-207.37
10,535.00	1.31	76.17	10,526.61	-7,156.61	207.67	-65.67	401,512.27	672,455.53	0.36	-208.11
10,629.00	1.03	95.53	10,620.59	-7,250.59	207.85	-63.79	401,512.45	672,457.41	0.51	-208.28
10,724.00	1.00	106.72	10,715.57	-7,345.57	207.53	-62.14	401,512.13	672,459.06	0.21	-207.95
10,818.00	0.58	101.58	10,809.56	-7,439.56	207.20	-60.89	401,511.80	672,460.31	0.45	-207.61
10,843.00	0.46	98.90	10,834.56	-7,464.56	207.15	-60.67	401,511.75	672,460.53	0.49	-207.56
10,941.00	0.33	4.87	10,932.56	-7,562.56	207.38	-60.26	401,511.98	672,460.94	0.60	-207.78
11,004.00	0.42	330.65	10,995.56	-7,625.56	207.76	-60.35	401,512.36	672,460.85	0.38	-208.16
11,097.00	0.54	318.32	11,088.56	-7,718.56	208.38	-60.81	401,512.98	672,460.39	0.17	-208.79
11,191.00	4.42	217.97	11,182.46	-7,812.46	205.86	-63.34	401,510.46	672,457.86	4.84	-206.28
11,238.00	5.93	225.10	11,229.27	-7,859.27	202.71	-66.17	401,507.31	672,455.03	3.49	-203.16
11,286.00	10.12	211.98	11,276.79	-7,906.79	197.38	-70.16	401,501.98	672,451.04	9.47	-197.86
11,333.00	14.38	207.14	11,322.71	-7,952.71	188.68	-75.01	401,493.28	672,446.19	9.32	-189.19
11,380.00	16.22	207.19	11,368.05	-7,998.05	177.65	-80.68	401,482.25	672,440.52	3.91	-178.20
11,427.00	18.65	204.11	11,412.89	-8,042.89	164.95	-86.75	401,469.55	672,434.45	5.53	-165.54
11,474.00	21.23	196.87	11,457.07	-8,087.07	149.94	-92.29	401,454.54	672,428.91	7.59	-150.57
11,521.00	25.26	185.65	11,500.27	-8,130.27	131.80	-95.75	401,436.40	672,425.45	12.71	-132.45
11,568.00	28.90	176.49	11,542.13	-8,172.13	110.47	-96.04	401,415.07	672,425.16	11.76	-111.12
11,615.00	30.96	177.76	11,582.86	-8,212.86	87.05	-94.87	401,391.65	672,426.33	4.59	-87.70
11,662.00	33.64	180.69	11,622.58	-8,252.58	61.95	-94.56	401,366.55	672,426.64	6.60	-62.59



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 28 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
11,709.00	38.42	180.93	11,660.58	-8,290.58	34.31	-94.95	401,338.91	672,426.25	10.17	-34.96
11,756.00	41.67	179.95	11,696.56	-8,326.56	4.08	-95.17	401,308.68	672,426.03	7.04	-4.73
11,803.00	45.76	177.26	11,730.52	-8,360.52	-28.38	-94.35	401,276.22	672,426.85	9.56	27.73
11,850.00	50.13	176.45	11,762.00	-8,392.00	-63.21	-92.43	401,241.39	672,428.77	9.39	62.58
11,897.00	53.19	178.62	11,791.15	-8,421.15	-100.03	-90.86	401,204.57	672,430.34	7.45	99.41
11,943.00	57.33	179.93	11,817.36	-8,447.36	-137.82	-90.39	401,166.78	672,430.81	9.30	137.20
11,990.00	61.30	180.72	11,841.34	-8,471.34	-178.23	-90.63	401,126.37	672,430.57	8.57	177.61
12,037.00	63.23	179.80	11,863.21	-8,493.21	-219.83	-90.82	401,084.77	672,430.38	4.46	219.21
12,084.00	67.67	178.45	11,882.74	-8,512.74	-262.56	-90.15	401,042.04	672,431.05	9.80	261.94
12,131.00	73.36	177.99	11,898.41	-8,528.41	-306.83	-88.77	400,997.77	672,432.43	12.14	306.22
12,178.00	77.96	180.92	11,910.05	-8,540.05	-352.35	-88.35	400,952.25	672,432.85	11.50	351.74
12,225.00	79.37	180.87	11,919.29	-8,549.29	-398.42	-89.07	400,906.18	672,432.13	3.00	397.81
12,272.00	82.97	180.85	11,926.50	-8,556.50	-444.85	-89.77	400,859.75	672,431.43	7.66	444.23
12,320.00	89.01	180.15	11,929.85	-8,559.85	-492.71	-90.19	400,811.89	672,431.01	12.67	492.09
12,414.00	93.07	182.21	11,928.15	-8,558.15	-586.65	-92.12	400,717.95	672,429.08	4.84	586.01
12,508.00	90.52	179.49	11,925.20	-8,555.20	-680.58	-93.51	400,624.02	672,427.69	3.97	679.93
12,537.00	90.41	179.38	11,924.97	-8,554.97	-709.58	-93.23	400,595.02	672,427.97	0.54	708.93
12,630.00	90.69	180.58	11,924.08	-8,554.08	-802.57	-93.19	400,502.03	672,428.01	1.32	801.92
12,725.00	90.80	180.25	11,922.84	-8,552.84	-897.56	-93.88	400,407.04	672,427.32	0.37	896.90
12,820.00	90.71	180.24	11,921.59	-8,551.59	-992.55	-94.29	400,312.05	672,426.91	0.10	991.89
12,914.00	90.83	180.16	11,920.33	-8,550.33	-1,086.54	-94.62	400,218.06	672,426.58	0.15	1,085.87
13,008.00	90.77	180.31	11,919.01	-8,549.01	-1,180.53	-95.00	400,124.07	672,426.20	0.17	1,179.86
13,101.00	90.57	180.31	11,917.93	-8,547.93	-1,273.52	-95.51	400,031.08	672,425.69	0.22	1,272.85
13,195.00	90.29	180.69	11,917.22	-8,547.22	-1,367.52	-96.33	399,937.08	672,424.87	0.50	1,366.83
13,289.00	90.57	180.41	11,916.51	-8,546.51	-1,461.51	-97.23	399,843.09	672,423.97	0.42	1,460.82
13,383.00	90.46	180.76	11,915.67	-8,545.67	-1,555.50	-98.19	399,749.10	672,423.01	0.39	1,554.80
13,477.00	90.18	180.69	11,915.15	-8,545.15	-1,649.49	-99.38	399,655.11	672,421.82	0.31	1,648.78



GeoGuidance Drilling FINAL SURVEY REPORT



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Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
13,570.00	90.29	180.51	11,914.76	-8,544.76	-1,742.49	-100.35	399,562.11	672,420.85	0.23	1,741.76
13,665.00	90.10	180.80	11,914.44	-8,544.44	-1,837.48	-101.44	399,467.12	672,419.76	0.36	1,836.75
13,758.00	90.49	178.81	11,913.96	-8,543.96	-1,930.47	-101.12	399,374.13	672,420.08	2.18	1,929.74
13,851.00	90.46	178.94	11,913.19	-8,543.19	-2,023.45	-99.29	399,281.15	672,421.91	0.14	2,022.73
13,944.00	89.85	178.71	11,912.94	-8,542.94	-2,116.43	-97.39	399,188.17	672,423.81	0.70	2,115.72
14,038.00	89.82	179.30	11,913.21	-8,543.21	-2,210.42	-95.76	399,094.18	672,425.44	0.63	2,209.71
14,132.00	90.04	179.08	11,913.32	-8,543.32	-2,304.41	-94.43	399,000.19	672,426.77	0.33	2,303.71
14,226.00	89.68	179.03	11,913.55	-8,543.55	-2,398.39	-92.88	398,906.21	672,428.32	0.39	2,397.71
14,320.00	89.87	179.00	11,913.92	-8,543.92	-2,492.38	-91.26	398,812.22	672,429.94	0.20	2,491.70
14,414.00	89.90	178.71	11,914.11	-8,544.11	-2,586.36	-89.38	398,718.24	672,431.82	0.31	2,585.69
14,508.00	89.57	179.27	11,914.55	-8,544.55	-2,680.34	-87.73	398,624.26	672,433.47	0.69	2,679.69
14,602.00	89.90	179.64	11,914.98	-8,544.98	-2,774.34	-86.83	398,530.26	672,434.37	0.53	2,773.68
14,696.00	89.68	178.88	11,915.33	-8,545.33	-2,868.33	-85.62	398,436.27	672,435.58	0.84	2,867.68
14,789.00	90.60	179.08	11,915.10	-8,545.10	-2,961.31	-83.96	398,343.29	672,437.24	1.01	2,960.67
14,882.00	89.54	178.80	11,914.99	-8,544.99	-3,054.30	-82.24	398,250.30	672,438.96	1.18	3,053.67
14,977.00	90.29	178.70	11,915.13	-8,545.13	-3,149.27	-80.17	398,155.33	672,441.03	0.80	3,148.65
15,071.00	90.27	180.17	11,914.67	-8,544.67	-3,243.26	-79.24	398,061.34	672,441.96	1.56	3,242.65
15,165.00	90.38	178.35	11,914.13	-8,544.13	-3,337.25	-78.03	397,967.35	672,443.17	1.94	3,336.64
15,260.00	89.93	180.20	11,913.88	-8,543.88	-3,432.24	-76.83	397,872.36	672,444.37	2.00	3,431.64
15,355.00	90.15	179.08	11,913.81	-8,543.81	-3,527.24	-76.23	397,777.36	672,444.97	1.20	3,526.63
15,450.00	90.80	178.54	11,913.02	-8,543.02	-3,622.21	-74.26	397,682.39	672,446.94	0.89	3,621.62
15,545.00	89.82	178.18	11,912.51	-8,542.51	-3,717.17	-71.54	397,587.43	672,449.66	1.10	3,716.60
15,640.00	89.87	179.37	11,912.77	-8,542.77	-3,812.15	-69.51	397,492.45	672,451.69	1.25	3,811.58
15,734.00	89.73	178.30	11,913.09	-8,543.09	-3,906.12	-67.60	397,398.48	672,453.60	1.15	3,905.57
15,830.00	89.87	178.99	11,913.43	-8,543.43	-4,002.10	-65.33	397,302.50	672,455.87	0.73	4,001.56
15,924.00	90.07	177.95	11,913.48	-8,543.48	-4,096.06	-62.82	397,208.54	672,458.38	1.13	4,095.54
16,018.00	87.38	178.49	11,915.57	-8,545.57	-4,189.98	-59.90	397,114.62	672,461.30	2.92	4,189.48



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 28 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
16,110.00	89.73	180.47	11,917.89	-8,547.89	-4,281.94	-59.06	397,022.66	672,462.14	3.34	4,281.44
16,205.00	89.71	178.70	11,918.35	-8,548.35	-4,376.93	-58.37	396,927.67	672,462.83	1.86	4,376.43
16,299.00	90.21	179.13	11,918.42	-8,548.42	-4,470.91	-56.59	396,833.69	672,464.61	0.70	4,470.43
16,394.00	90.10	179.21	11,918.16	-8,548.16	-4,565.90	-55.22	396,738.70	672,465.98	0.14	4,565.42
16,487.00	89.82	179.03	11,918.23	-8,548.23	-4,658.89	-53.79	396,645.71	672,467.41	0.36	4,658.42
16,582.00	91.98	179.63	11,916.74	-8,546.74	-4,753.87	-52.68	396,550.73	672,468.52	2.36	4,753.40
16,675.00	91.42	177.93	11,913.98	-8,543.98	-4,846.80	-50.70	396,457.80	672,470.50	1.92	4,846.35
16,769.00	91.05	178.33	11,911.95	-8,541.95	-4,940.73	-47.63	396,363.87	672,473.57	0.58	4,940.29
16,862.00	91.47	178.86	11,909.90	-8,539.90	-5,033.68	-45.35	396,270.92	672,475.85	0.73	5,033.25
16,956.00	91.53	179.13	11,907.44	-8,537.44	-5,127.63	-43.71	396,176.97	672,477.49	0.29	5,127.22
17,050.00	91.47	179.46	11,904.98	-8,534.98	-5,221.59	-42.55	396,083.01	672,478.65	0.36	5,221.18
17,144.00	90.57	180.53	11,903.31	-8,533.31	-5,315.58	-42.54	395,989.02	672,478.66	1.49	5,315.16
17,238.00	91.08	181.91	11,901.96	-8,531.96	-5,409.54	-44.54	395,895.06	672,476.66	1.56	5,409.11
17,331.00	91.22	181.78	11,900.09	-8,530.09	-5,502.48	-47.54	395,802.12	672,473.66	0.21	5,502.02
17,425.00	90.74	181.73	11,898.48	-8,528.48	-5,596.42	-50.41	395,708.18	672,470.79	0.51	5,595.95
17,519.00	91.11	180.04	11,896.96	-8,526.96	-5,690.39	-51.87	395,614.21	672,469.33	1.84	5,689.91
17,613.00	90.43	178.35	11,895.70	-8,525.70	-5,784.37	-50.55	395,520.23	672,470.65	1.94	5,783.89
17,708.00	89.12	178.19	11,896.07	-8,526.07	-5,879.32	-47.68	395,425.28	672,473.52	1.39	5,878.86
17,802.00	88.28	177.62	11,898.21	-8,528.21	-5,973.23	-44.24	395,331.37	672,476.96	1.08	5,972.80
17,897.00	87.66	176.71	11,901.57	-8,531.57	-6,068.06	-39.55	395,236.54	672,481.65	1.16	6,067.65
17,990.00	88.30	176.98	11,904.85	-8,534.85	-6,160.86	-34.43	395,143.74	672,486.77	0.75	6,160.48
18,085.00	88.50	178.61	11,907.50	-8,537.50	-6,255.75	-30.78	395,048.85	672,490.42	1.73	6,255.39
18,179.00	89.45	181.80	11,909.19	-8,539.19	-6,349.72	-31.11	394,954.88	672,490.09	3.54	6,349.36
18,273.00	90.63	182.90	11,909.12	-8,539.12	-6,443.64	-34.97	394,860.96	672,486.23	1.72	6,443.25
18,367.00	91.70	182.85	11,907.21	-8,537.21	-6,537.50	-39.68	394,767.10	672,481.52	1.14	6,537.08
18,462.00	90.99	183.00	11,904.98	-8,534.98	-6,632.35	-44.53	394,672.25	672,476.67	0.76	6,631.89
18,556.00	91.42	183.21	11,903.00	-8,533.00	-6,726.19	-49.62	394,578.41	672,471.58	0.51	6,725.69

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COMPASS 5000.1 Build 56



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 28 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
18,649.00	91.47	181.15	11,900.66	-8,530.66	-6,819.09	-53.16	394,485.51	672,468.04	2.22	6,818.57
18,744.00	91.53	180.19	11,898.17	-8,528.17	-6,914.05	-54.27	394,390.55	672,466.93	1.01	6,913.52
18,839.00	91.50	178.88	11,895.66	-8,525.66	-7,009.01	-53.50	394,295.59	672,467.70	1.38	7,008.48
18,933.00	91.78	178.91	11,892.97	-8,522.97	-7,102.95	-51.68	394,201.65	672,469.52	0.30	7,102.44
19,027.00	91.47	178.52	11,890.30	-8,520.30	-7,196.89	-49.58	394,107.71	672,471.62	0.53	7,196.39
19,121.00	90.43	178.68	11,888.74	-8,518.74	-7,290.85	-47.28	394,013.75	672,473.92	1.12	7,290.36
19,215.00	89.34	179.80	11,888.93	-8,518.93	-7,384.84	-46.03	393,919.76	672,475.17	1.66	7,384.35
19,309.00	90.97	179.06	11,888.68	-8,518.68	-7,478.83	-45.10	393,825.77	672,476.10	1.90	7,478.35
19,404.00	91.11	177.26	11,886.95	-8,516.95	-7,573.76	-42.05	393,730.84	672,479.15	1.90	7,573.30
19,498.00	91.11	176.57	11,885.13	-8,515.13	-7,667.60	-36.99	393,637.00	672,484.21	0.73	7,667.17
19,592.00	91.02	176.32	11,883.39	-8,513.39	-7,761.41	-31.16	393,543.19	672,490.04	0.28	7,761.02
19,686.00	91.22	179.17	11,881.55	-8,511.55	-7,855.31	-27.47	393,449.29	672,493.73	3.04	7,854.94
19,781.00	91.37	184.62	11,879.40	-8,509.40	-7,950.19	-30.60	393,354.41	672,490.60	5.74	7,949.80
19,875.00	91.30	184.57	11,877.21	-8,507.21	-8,043.87	-38.13	393,260.73	672,483.07	0.09	8,043.42
19,970.00	91.13	184.94	11,875.19	-8,505.19	-8,138.52	-46.01	393,166.08	672,475.19	0.43	8,138.02
20,065.00	91.13	184.44	11,873.32	-8,503.32	-8,233.18	-53.77	393,071.42	672,467.43	0.53	8,232.62
20,159.00	91.02	180.16	11,871.56	-8,501.56	-8,327.07	-57.54	392,977.53	672,463.66	4.55	8,326.48
20,252.00	91.02	178.99	11,869.90	-8,499.90	-8,420.05	-56.85	392,884.55	672,464.35	1.26	8,419.47
20,347.00	91.11	176.85	11,868.13	-8,498.13	-8,514.96	-53.41	392,789.64	672,467.79	2.25	8,514.40
20,441.00	91.19	176.23	11,866.25	-8,496.25	-8,608.77	-47.73	392,695.83	672,473.47	0.66	8,608.25
20,536.00	90.99	176.25	11,864.44	-8,494.44	-8,703.55	-41.51	392,601.05	672,479.69	0.21	8,703.07
20,630.00	91.05	175.50	11,862.77	-8,492.77	-8,797.29	-34.75	392,507.31	672,486.45	0.80	8,796.85
20,724.00	91.30	175.95	11,860.84	-8,490.84	-8,891.01	-27.74	392,413.59	672,493.46	0.55	8,890.62
20,819.00	91.11	180.18	11,858.84	-8,488.84	-8,985.91	-24.53	392,318.69	672,496.67	4.46	8,985.54
20,912.00	90.83	184.27	11,857.27	-8,487.27	-9,078.81	-28.14	392,225.79	672,493.06	4.41	9,078.41
21,005.00	91.05	187.28	11,855.74	-8,485.74	-9,171.32	-37.50	392,133.28	672,483.70	3.24	9,170.85
21,098.00	90.99	186.03	11,854.08	-8,484.08	-9,263.67	-48.27	392,040.93	672,472.93	1.35	9,263.13



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 28 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
21,192.00	91.22	181.22	11,852.27	-8,482.27	-9,357.44	-54.21	391,947.16	672,466.99	5.12	9,356.85
21,287.00	91.19	180.91	11,850.27	-8,480.27	-9,452.40	-55.98	391,852.20	672,465.22	0.33	9,451.80
21,381.00	91.56	180.65	11,848.02	-8,478.02	-9,546.37	-57.26	391,758.23	672,463.94	0.48	9,545.76
21,475.00	91.19	179.29	11,845.76	-8,475.76	-9,640.34	-57.21	391,664.26	672,463.99	1.50	9,639.72
21,569.00	90.97	177.88	11,843.99	-8,473.99	-9,734.29	-54.89	391,570.31	672,466.31	1.52	9,733.69
21,663.00	91.11	177.99	11,842.28	-8,472.28	-9,828.21	-51.50	391,476.39	672,469.70	0.19	9,827.63
21,757.00	91.30	179.68	11,840.31	-8,470.31	-9,922.17	-49.59	391,382.43	672,471.61	1.81	9,921.60
21,851.00	91.11	177.98	11,838.33	-8,468.33	-10,016.12	-47.67	391,288.48	672,473.53	1.82	10,015.57
21,946.00	91.13	177.53	11,836.47	-8,466.47	-10,111.03	-43.95	391,193.57	672,477.25	0.47	10,110.50
22,039.00	91.64	178.48	11,834.23	-8,464.23	-10,203.95	-40.72	391,100.65	672,480.48	1.16	10,203.44
22,132.00	91.13	178.17	11,831.98	-8,461.98	-10,296.88	-38.00	391,007.72	672,483.20	0.64	10,296.38
22,226.00	90.77	175.87	11,830.42	-8,460.42	-10,390.73	-33.11	390,913.87	672,488.09	2.48	10,390.27
22,320.00	91.11	176.95	11,828.88	-8,458.88	-10,484.54	-27.23	390,820.06	672,493.97	1.20	10,484.11
22,414.00	91.02	179.58	11,827.13	-8,457.13	-10,578.47	-24.38	390,726.13	672,496.82	2.80	10,578.06
22,508.00	91.33	180.18	11,825.20	-8,455.20	-10,672.45	-24.18	390,632.15	672,497.02	0.72	10,672.04
22,602.00	91.61	180.71	11,822.79	-8,452.79	-10,766.41	-24.91	390,538.19	672,496.29	0.64	10,765.99
22,696.00	91.41	180.66	11,820.31	-8,450.31	-10,860.37	-26.04	390,444.23	672,495.16	0.22	10,859.95
22,790.00	91.11	180.19	11,818.25	-8,448.25	-10,954.35	-26.74	390,350.25	672,494.46	0.59	10,953.91
22,884.00	91.05	179.69	11,816.47	-8,446.47	-11,048.33	-26.64	390,256.27	672,494.56	0.54	11,047.89
22,977.00	91.02	179.85	11,814.79	-8,444.79	-11,141.32	-26.26	390,163.28	672,494.94	0.18	11,140.88
23,071.00	89.96	180.02	11,813.99	-8,443.99	-11,235.31	-26.16	390,069.29	672,495.04	1.14	11,234.87
23,165.00	90.18	179.57	11,813.88	-8,443.88	-11,329.31	-25.82	389,975.29	672,495.38	0.53	11,328.87
23,259.00	90.21	179.19	11,813.56	-8,443.56	-11,423.30	-24.80	389,881.30	672,496.40	0.41	11,422.87
23,353.00	88.98	178.60	11,814.22	-8,444.22	-11,517.28	-22.99	389,787.32	672,498.21	1.45	11,516.86
23,447.00	89.57	179.60	11,815.41	-8,445.41	-11,611.26	-21.51	389,693.34	672,499.69	1.24	11,610.85
23,542.00	90.41	180.31	11,815.43	-8,445.43	-11,706.26	-21.44	389,598.34	672,499.76	1.16	11,705.84
23,636.00	89.99	180.57	11,815.10	-8,445.10	-11,800.26	-22.16	389,504.34	672,499.04	0.53	11,799.83



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 28 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
23,729.00	89.17	180.15	11,815.78	-8,445.78	-11,893.25	-22.75	389,411.35	672,498.45	0.99	11,892.82
23,823.00	89.54	180.91	11,816.84	-8,446.84	-11,987.24	-23.62	389,317.36	672,497.58	0.90	11,986.80
23,916.00	90.32	181.46	11,816.95	-8,446.95	-12,080.22	-25.54	389,224.38	672,495.66	1.03	12,079.76
24,010.00	91.44	181.19	11,815.51	-8,445.51	-12,174.18	-27.71	389,130.42	672,493.49	1.23	12,173.71
24,039.00	90.60	180.18	11,814.99	-8,444.99	-12,203.17	-28.06	389,101.43	672,493.14	4.53	12,202.70
24,105.00	91.86	180.22	11,813.57	-8,443.57	-12,269.16	-28.29	389,035.44	672,492.91	1.91	12,268.68
24,198.00	88.95	178.60	11,812.92	-8,442.92	-12,362.14	-27.33	388,942.46	672,493.87	3.58	12,361.66
24,292.00	88.59	178.10	11,814.94	-8,444.94	-12,456.08	-24.63	388,848.52	672,496.57	0.66	12,455.62
24,386.00	89.23	178.45	11,816.72	-8,446.72	-12,550.01	-21.80	388,754.59	672,499.40	0.78	12,549.58
24,480.00	89.79	178.34	11,817.53	-8,447.53	-12,643.97	-19.16	388,660.63	672,502.04	0.61	12,643.55
24,575.00	88.92	177.75	11,818.60	-8,448.60	-12,738.91	-15.92	388,565.69	672,505.28	1.11	12,738.51
24,670.00	89.11	177.91	11,820.23	-8,450.23	-12,833.83	-12.33	388,470.77	672,508.87	0.26	12,833.45
24,765.00	88.89	178.85	11,821.89	-8,451.89	-12,928.78	-9.64	388,375.82	672,511.56	1.02	12,928.41
24,860.00	91.08	179.94	11,821.91	-8,451.91	-13,023.76	-8.64	388,280.84	672,512.56	2.57	13,023.40
24,954.00	91.69	180.01	11,819.64	-8,449.64	-13,117.74	-8.60	388,186.86	672,512.60	0.65	13,117.37
25,047.00	89.54	178.57	11,818.64	-8,448.64	-13,210.71	-7.44	388,093.89	672,513.76	2.78	13,210.36
25,141.00	89.01	177.90	11,819.83	-8,449.83	-13,304.66	-4.55	387,999.94	672,516.65	0.91	13,304.32
25,173.00	88.78	177.81	11,820.45	-8,450.45	-13,336.63	-3.35	387,967.97	672,517.85	0.77	13,336.30
25,253.00	88.78	177.81	11,822.15	-8,452.15	-13,416.56	-0.30	387,888.04	672,520.90	0.00	13,416.24



GeoGuidance Drilling
FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well PLU 28 BS 127H
Project:	EDDY COUNTY, NM	TVD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Site:	POKER LAKE UNIT 28 BS	MD Reference:	PLU 28 BS 127H @ 3370.00usft (N F15 - 32' KB)
Well:	PLU 28 BS 127H	North Reference:	Grid
Wellbore:	PLU 28 BS 127H	Survey Calculation Method:	Minimum Curvature
Design:	PLU 28 BS 127H	Database:	TEXAS

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,298.00	1,297.84	13.89	-1.62	13 3/8" CASING POINT
10,905.00	10,896.56	207.21	-60.32	9 5/8" CASING
11,200.00	11,191.43	205.30	-63.79	CURVE KOP
12,327.00	11,929.96	-499.71	-90.21	END OF CURVE
25,253.00	11,822.15	-13,416.56	-0.30	PROJECTION TO TD

Checked By: _____ Approved By: _____ Date: _____



XTO Energy Inc
EMHC.W4.4A.293
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-4370 - Direct Phone
carlos.salinas@exxonmobil.com

February 4, 2021

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: **Waiver of Objection: Non-Standard Spacing Unit or Units**

Any combination of the N/2 of Sections 28 & 29, all of Sections 32 & 33, Township 25 South, Range 31 East, and all of Section 4, Township 26 South, Range 31 East, Eddy County, New Mexico. For the following wells:

- PLU 28 Big Sinks 102H, 104H, 106H, 108H, 121H, 122H, 123H, 124H, 125H, 126H, 127H, 128H, 701H, 703H, 705H, 707H, 901H, 903H, 905H, 907H (20 wells)
- PLU 29 Big Sinks 102H, 104H, 106H, 108H, 121H, 122H, 123H, 124H, 125H, 126H, 127H, 128H, 701H, 703H, 705H, 707H, 901H, 903H, 905H, 907H (20 wells)

To whom it may concern:

As operator of the Poker Lake Unit, and 100% owner of leasehold on adjoining sections, XTO Permian Operating, LLC ("XTO") hereby waives its own right to object to the application for an administrative order from the New Mexico Oil Conservation Division approving XTO's future application(s) for a non-standard spacing unit(s) comprised of any combination of the above described lands and wells in Eddy County, New Mexico.

Should you have any questions regarding XTO's self-waiver, please do not hesitate to contact the undersigned at the information provided.

Sincerely,

A handwritten signature in blue ink, appearing to read 'C.R. Salinas'.

C.R. Salinas
Sr. Landman – Delaware Basin
XTO Energy Inc.
832.625.4370
carlos.salinas@exxonmobil.com

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name POKER LAKE UNIT 28 BS		
								6. Well Number: 127H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator XTO ENERGY, INC						9. OGRID 373075				
10. Address of Operator 6401 HOLIDAY HILL RD BLDG #5, MIDLAND TX 79707						11. Pool name or Wildcat Purple Sage Wolfcamp (Gas)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	28	25S	31E		2310	North	660	East	Eddy
BH:	P	4	26S	31E		200	South	696	East	
13. Date Spudded 1/24/2020	14. Date T.D. Reached 3/2/2020		15. Date Rig Released 3/15/2020			16. Date Completed (Ready to Produce) 1/16/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3338' GL		
18. Total Measured Depth of Well 25,210'			19. Plug Back Measured Depth 25,208'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,506 - 25,071 Purple Sage; Wolfcamp (Gas)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		68		1298'		17 1/2"		1175		
9 5/8"		40		10,915'		12 1/4"		2850		
5 1/2"		23		25,210		8 1/2"		4575		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	11,536	11,521			
26. Perforation record (interval, size, and number) 12,506 - 25,071 4spf, 1896 Total Shots 70 stages						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,506 - 25,071		676,119 bbl fluid + 30,551,714 lbs proppant		
28. PRODUCTION										
Date First Production 1/17/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 01/27/2021	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2646	Gas - MCF 9344	Water - Bbl. 4434	Gas - Oil Ratio 3532			
Flow Tubing Press. 2564	Casing Pressure 592	Calculated 24-Hour Rate	Oil - Bbl. 2646	Gas - MCF 9344	Water - Bbl. 4434	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-104 NW, C-102 & Supplement, Directional Survey (Log uploaded to NMOCD)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Cassie Evans</i>			Printed Name Cassie Evans			Title Regulatory Analyst			Date	
E-mail Address cassie.evans@xtoenergy.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 438'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3124'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3,342'	T. Morrison	
T. Drinkard	T. Bone Springs 7,019'	T. Todilto	
T. Abo	T. Rustler 239'	T. Entrada	
T. Wolfcamp 10,383'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

[illegible]

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 31260

ACKNOWLEDGMENTS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 31260
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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Phone:(505) 334-6178 Fax:(505) 334-6170

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 31260

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 31260
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/12/2021