

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-45221					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Rose SWD 6. Well Number: 1				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator Overflow Energy, LLC						9. OGRID 292641				
10. Address of Operator P.O. Box 354 Booker, TX 79005						11. Pool name or Wildcat SWD; Devonian - Silurian 97869				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	14	23S	27E		2,019	North	617	West	Eddy
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) GR = 3,118'		
9/22/2019	11/15/2019					12/20/2019				
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
14,295'			14,295'			Yes		CBL, BHP, HDIL, ZDL, CN, & GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,390' - 14,295' Devonian - Silurian										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		94# J-55 BTC		414'		26"		1,295 sxs to Surface		
13 3/8"		61# J-55 BTC		2,200'		17 1/2"		1,285 sxs to Surface		
9 5/8"		43.5 HC P-110 LTC		9,455'		12 1/4"		2,094 sxs to Surface		
7"		32# P-110 LTC		9,199' - 13,390'		8 1/2"		475 sxs to 9,199'		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						4 1/2" BTC 13.5# IPC	13,291'	ASIX @ 13,291'		
26. Perforation record (interval, size, and number) Open Hole - 6" 13,390' - 14,295'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,390' - 14,295' Acidized with 7,500 Gallons of 20% NEEF - HCL acid				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
31. List Attachments										
DHR										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Nathan Alleman</i>			Name Nate Alleman			Title Regulatory Consultant			Date 7/20/2021	
E-mail Address Nalleman@all-llc.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 401'	T. Strawn 10,682	T. Kirtland	T. Penn. "B"
B. Salt 2,185'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 12,780'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 13,390'	T. Cliff House	T. Leadville
T. Queen	T. Silurian 13,620'	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5,658'	T. Todilto	
T. Abo	T. Salado: 401'	T. Entrada	
T. Wolfcamp 9,080'	T. Lamar: 2,185'	T. Wingate	
T. Penn	T. Bell Canyon: 2,253'	T. Chinle	
T. Cisco (Bough C)	T. Cherry Canyon: 2,979'	T. Permian	

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

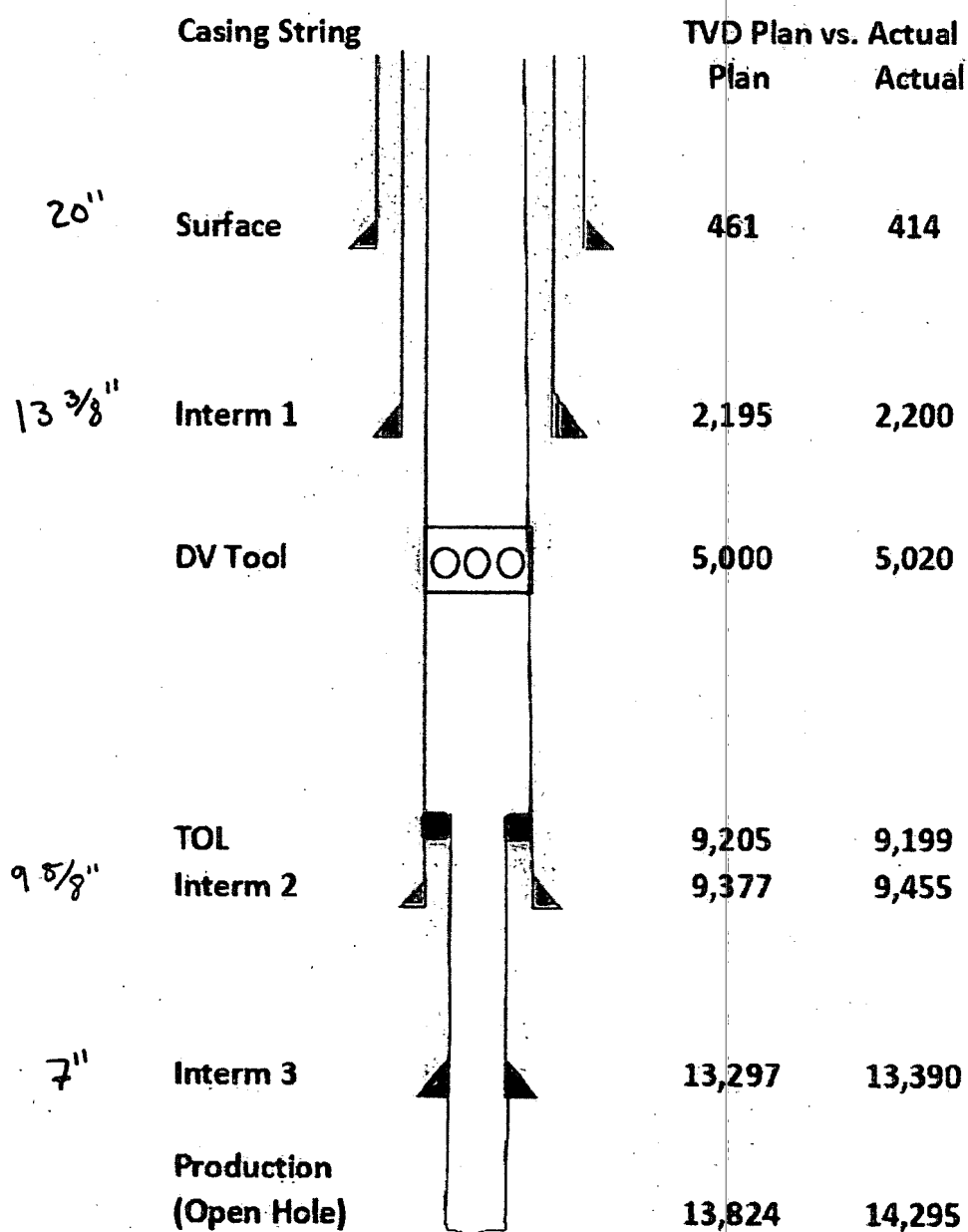
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Rose SWD# 1

Well Bore Diagram





Surefire

Job:	ROSE SWD No.001 (Job #14599)	
Job Notes:	HWD 10 ROSE SWD No.001 Corrected to the KB of the rig	RECEIVED DEC 30 2019 DISTRICT/ARTESIAO.C.D.
Created On:	01 Oct 2019 at 22:52:32	
File Contents:	324 Total Surveys in File. 52 are tagged as Accepted	

The Vertical Depth and Departure values below were calculated using the Minimum Curvature Model. This information is intended for reference purposes ONLY. It is NOT intended to replace professional oversight or sound judgement. For more detail on the data and algorithms used to compute this information, contact INVICTUS TOOLS.

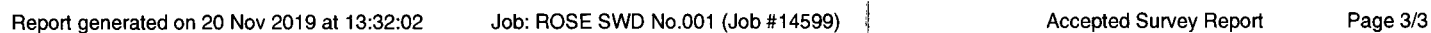
REPORT OF ALL ACCEPTED SURVEYS SORTED BY SURVEY DEPTH

SURVEY DEPTH	SURVEY ANGLE	VERTICAL DEPTH	MAXIMUM DEPARTURE	TGF	SURVEY NUMBER	SURVEY TYPE	SURVEY DATE & TIME
0.0	0.0	0.0	0.0	0.000	0	Tie-In	01 Oct 2019 22:53
1792.0	4.7	1790.0	73.5	1.004	222	Survey	02 Nov 2019 10:43
2515.0	1.3	2511.9	111.3	1.000	315	Manual	20 Nov 2019 13:21
2681.0	1.3	2677.9	115.1	1.000	8	Survey	02 Oct 2019 06:53
2737.0	1.0	2733.8	116.2	1.000	14	Survey	02 Oct 2019 13:58
2992.0	0.4	2988.8	119.3	1.000	316	Manual	20 Nov 2019 13:24
3164.0	1.0	3160.8	121.4	1.000	317	Manual	20 Nov 2019 13:24
3283.0	0.2	3279.8	122.6	1.004	223	Survey	02 Nov 2019 11:56
4088.0	0.9	4084.8	130.4	1.000	318	Manual	20 Nov 2019 13:24
4512.0	1.0	4508.7	137.4	1.000	319	Manual	20 Nov 2019 13:25
4995.0	1.0	4991.6	145.8	1.000	320	Manual	20 Nov 2019 13:25
5307.0	0.3	5303.6	149.4	1.000	65	Survey	06 Oct 2019 07:37
5437.0	0.8	5433.6	150.6	1.000	68	Survey	06 Oct 2019 10:26
5608.0	0.8	5604.6	153.0	1.000	69	Survey	06 Oct 2019 11:15
5948.0	1.3	5944.5	159.2	1.000	72	Survey	06 Oct 2019 22:44
6162.0	1.4	6158.5	164.3	1.000	77	Survey	07 Oct 2019 05:27
6331.0	1.2	6327.4	168.1	0.000	82	Manual	07 Oct 2019 09:44
6589.0	2.0	6585.3	175.3	0.000	88	Manual	07 Oct 2019 16:11
6941.0	2.1	6937.1	187.9	1.002	97	Survey	08 Oct 2019 21:01
7251.0	3.6	7246.7	203.3	1.004	102	Survey	09 Oct 2019 05:48



Surefire

SURVEY DEPTH	SURVEY ANGLE	VERTICAL DEPTH	MAXIMUM DEPARTURE	TGF	SURVEY NUMBER	SURVEY TYPE	SURVEY DATE & TIME
7641.0	1.3	7636.3	220.0	1.000	321	Manual	20 Nov 2019 13:25
7814.0	1.6	7809.3	224.4	1.000	322	Manual	20 Nov 2019 13:25
8164.0	2.0	8159.1	235.4	1.000	323	Manual	20 Nov 2019 13:25
8292.0	3.1	8287.0	241.1	-1.000	108	Survey	11 Oct 2019 00:37
8637.0	3.6	8631.4	261.2	-1.000	112	Survey	11 Oct 2019 20:29
8680.0	3.6	8674.3	263.9	-1.000	113	Survey	11 Oct 2019 22:46
9101.0	0.4	9095.0	278.6	0.000	121	Manual	13 Oct 2019 17:17
9445.0	1.2	9438.9	283.4	0.000	124	Manual	14 Oct 2019 06:48
9492.0	1.1	9485.9	284.4	1.006	131	Survey	18 Oct 2019 16:27
9831.0	1.7	9824.8	292.6	1.004	140	Survey	20 Oct 2019 07:18
10271.0	1.6	10264.6	305.3	1.004	171	Survey	27 Oct 2019 04:31
10574.0	1.7	10567.5	314.0	1.006	179	Survey	27 Oct 2019 17:38
10831.0	1.6	10824.4	321.4	1.006	184	Survey	28 Oct 2019 02:50
11046.0	1.5	11039.3	327.2	1.006	188	Survey	28 Oct 2019 10:48
11346.0	2.1	11339.2	336.7	1.006	196	Survey	29 Oct 2019 03:11
11513.0	1.3	11506.1	341.6	1.006	200	Survey	29 Oct 2019 16:45
11649.0	1.2	11642.1	344.6	1.006	204	Survey	30 Oct 2019 03:38
11735.0	1.1	11728.1	346.3	1.006	209	Survey	30 Oct 2019 10:51
11822.0	0.9	11815.0	347.8	1.008	210	Survey	30 Oct 2019 17:44
11909.0	0.9	11902.0	349.2	1.006	214	Survey	30 Oct 2019 22:34
12431.0	1.6	12423.9	360.6	1.006	228	Survey	03 Nov 2019 08:13
12475.0	1.4	12467.9	361.7	1.006	229	Survey	03 Nov 2019 11:34
12518.0	1.5	12510.9	362.8	1.006	230	Survey	03 Nov 2019 13:48
12607.0	1.5	12599.8	365.2	1.008	232	Survey	03 Nov 2019 18:43
12780.0	1.4	12772.8	369.5	1.006	237	Survey	04 Nov 2019 07:20
12824.0	1.4	12816.8	370.6	1.006	238	Survey	04 Nov 2019 08:59
12911.0	1.3	12903.8	372.7	1.008	240	Survey	04 Nov 2019 13:17
13087.0	1.5	13079.7	377.0	1.008	256	Survey	06 Nov 2019 07:26
13173.0	1.7	13165.7	379.4	1.008	258	Survey	06 Nov 2019 14:16
13444.0	2.1	13436.5	388.3	0.000	287	Manual	13 Nov 2019 21:08
13718.0	2.1	13710.3	398.4	1.006	295	Survey	14 Nov 2019 19:09
14065.0	2.0	14057.1	410.8	1.006	303	Survey	15 Nov 2019 18:59



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 38914

ACKNOWLEDGMENTS

Operator: OVERFLOW ENERGY, LLC P.O. Box 354 Booker, TX 79005	OGRID: 292641
	Action Number: 38914
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 38914

COMMENTS

Operator: OVERFLOW ENERGY, LLC P.O. Box 354 Booker, TX 79005	OGRID: 292641
	Action Number: 38914
	Action Type: [C-105] Well (Re)Completion (C-105)

COMMENTS

Created By	Comment	Comment Date
drose	DHR approves this document	8/13/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 38914

CONDITIONS

Operator: OVERFLOW ENERGY, LLC P.O. Box 354 Booker, TX 79005	OGRID: 292641
	Action Number: 38914
	Action Type: [C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
drose	Must notify of first injection	8/13/2021