For State Use Only:

APPROVED BY:

Kurt Simmons

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 299813 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-025-48600 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS DAGGER LAKE 5 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 301H 2. Name of Operator 9. OGRID Number ADVANCE ENERGY PARTNERS HAT MESA, LLC 372417 3. Address of Operator 10. Pool name or Wildcat 11490 Westheimer Rd. Ste 950, Houston, TX 77077 4. Well Location : 2140 feet from the S line and feet 320 from the W Unit Letter L 33E NMPM Section Township 22S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3658 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type ____ mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Set Production casing4/19/2021 Spudded well. **Casing and Cement Program** Date Strina Fluid Hole Csg Weight Grade Fst Dpth Sacks Yield Class Pres Pres Open TOC Type Size Size lb/ft Set Dpth Held Drop Hole 04/20/21 Surf FreshWater 17.5 13.375 68 J-55 0 1183 510 1.9 С 2000 0 Ν 04/20/21 FreshWater 13.375 J-55 958 170 1.35 2000 0 Surf 17.5 68 1183 С Ν 04/25/21 Int1 Brine 12.25 9.625 40 L-80 0 4870 725 2.99 С 1400 900 Ν 04/25/21 Int1 Brine 12.25 9.625 40 L-80 240 4870 300 1.27 C 1400 900 Ν 05/26/21 Prod OilBasedMud 8.5 5.5 20 P-110 3445 18129 1530 1.87 Н Ν OilBasedMud 20 P-110 05/26/21 Prod 8.5 5.5 16577 18129 1940 1 33 Н N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square SIGNATURE Electronically Signed TITLE DATE 8/18/2021 Vice President E-mail address Type or print name Braden Harris bharris@advanceenergypartners.com Telephone No. 406-300-3310

Petroleum Specialist - A

DATE

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