For State Use Only:

APPROVED BY:

Kurt Simmons

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 299513 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48902 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS DAGGER STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 608H 2. Name of Operator 9. OGRID Number ADVANCE ENERGY PARTNERS HAT MESA, LLC 372417 3. Address of Operator 10. Pool name or Wildcat 11490 Westheimer Rd. Ste 950, Houston, TX 77077 4. Well Location $\frac{3}{30}$: $\frac{2370}{\text{Townshir}}$ feet from the $\frac{S}{S}$ line and feet 710 Unit Letter 3 from the W 33E NMPM Section Township 21S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3816 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type ____ mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Set Prod. Casing5/29/2021 Spudded well. **Casing and Cement Program** Date String Fluid Hole Weight Grade Fst Doth Sacks Yield Class Pres Pres Open TOC Type Size Size lb/ft Set Dpth Held Drop Hole 06/03/21 Int1 Brine 12 25 9.625 40 J-55 0 5498 725 1.84 С 2000 750 Ν 06/03/21 Brine 9.625 L-80 4398 5498 465 1.84 2000 Int1 12.25 40 С 750 Ν 08/12/21 Prod OilBasedMud 8.5 5.5 20 P-110 0 20084 1860 1.87 Н 2500 Ν 08/12/21 Prod OilBasedMud 8.5 5.5 20 P-110 15640 20084 1955 1.33 Н 2500 Ν 05/31/21 Surf FreshWater 15.375 13.375 61 J-55 0 1577 690 1.9 С 6500 5000 Ν 05/31/21 FreshWater 220 Surf 15 375 13 375 61 J-55 1401 1577 1 35 C 6500 5000 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square SIGNATURE Electronically Signed TITLE DATE 8/17/2021 Vice President E-mail address Type or print name Braden Harris bharris@advanceenergypartners.com Telephone No. 406-300-3310

Petroleum Specialist - A

DATE

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