Office	State of New Mex	kico	Form C-PG	
<u>District I</u> – (575) 393-6161			Revised August 1, 201 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	077 G017GTD111 G101	PH HOLON	WELL AFI NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-025-00085	
	istrict III – (505) 334-6178 1220 South St. Francis Dr. 000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		5. Indicate Type of Lease	
District IV - (505) 476-3460			STATE XX FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			7. Lease Name or Unit Agreement Name State DJ	
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Other		8. Well Number 001		
2. Name of Operator		9. OGRID Number		
Stevenson Oil Company, Inc.		258867		
3. Address of Operator 1709 9th St. Lovington, NM 88260			<ol><li>Pool name or Wildcat Caprock; San Andres</li></ol>	
4. Well Location				
Unit LetterH:	2338feet from theNorth	line and	330feet from theEastline	
Section 2	Township 12S R	ange 32E	NMPM Lea County	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc		
DOWNHOLE COMMINGLE  OTHER:	MULTIPLE COMPL	CASING/CEMEN OTHER:	T JOB LI PNF	
	k). SEE RULE 19.15.7.14 NMAC		d give pertinent dates, including estimated d mpletions: Attach wellbore diagram of	
of starting any proposed work	k). SEE RULE 19.15.7.14 NMAC	. For Multiple Co		
of starting any proposed worl proposed completion or recor	k). SEE RULE 19.15.7.14 NMAC mpletion.  SEE ATTA	. For Multiple Co	mpletions: Attach wellbore diagram of	
of starting any proposed work proposed completion or recon	k). SEE RULE 19.15.7.14 NMAC impletion.  SEE ATTA  bove is true and complete to the be	CHED  st of my knowledge	mpletions: Attach wellbore diagram of	
of starting any proposed work proposed completion or recon	k). SEE RULE 19.15.7.14 NMAC impletion.  SEE ATTA  bove is true and complete to the be	CHED  st of my knowledge	ge and belief.  DATE 3-25-203  PHONE: 575-631-	

## Plugging Report State DJ #1 30-025-00085

3/3/2021 Move in rig and lay down the rods and pump.

3/4/2021 Installed BOP and POOH with tubing. Picked up collars and 4 ¾" bit. RIH and tagged up at 4229'. Drilled trash and cement to 4249'. Fell through and tagged up again at 4824'. Drilled cement to 4909'. Drilled metal for remainder of the day. Made approximately 6".

3/5/2021 Continued to drill on CIBP for the day. Made little progress. Believe there is something on top of the CIBP.

3/8/2021 Made a bit trip. Bit was damaged. The middle was cut out. RIH with new bit and extra collars for more weight. Continued to work on cutting the CIBP out until dark. Made no hole.

3/9/2021 POOH with the bit. Bit showed same damage as the previous bit. Picked up shoe with a 6' extension. Tagged up and cut down to 4921'. Getting rubber and metal to the reverse unit pit.

3/10/2021 Continued to cut down. Plug began to fall down hole at 4922'. Pushed plug down hole and stopped at 5032'. POOH with shoe. RIH with new shoe and tagged up and began to cut on plug again. Was able to push plug to 5150'. Circulated clean and SION.

3/11/2021 Continued to cut on plug and clean out hole until plug reached 6230' and fell free. POOH with shoe and picked up 4 5/8" bit. RIH and tagged up at 5980'. The shoe had dragged the remainder of the plug up the hole and left it at 5980'. Could not knock plug free with the bit. POOH and SION.

3/12/2021 RIH with shoe and tagged up at 5980'. Continued to cut on plug and pushing it down hole. Reached 6912' and stopped making progress. POOH and SION

RIH with new shoe. Went past 6912' without touching the plug. RIH to 9033'. POOH with shoe. RIH with 4' perforated tubing sub with a bull plug on the end to 9006'. Spot 25 sx Class H cement. POOH and SION.

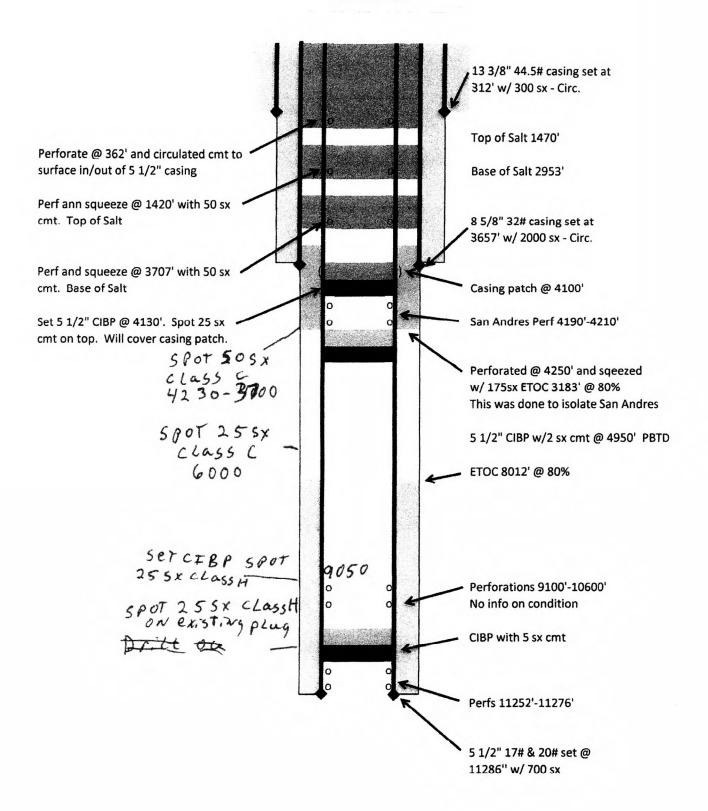
3/16/2021 Tagged cement at 8785'. Circulated MLF. POOH to 6012' and spot 25 sx Class C cement. POOH to 4236' and spot 50 sx cement. POOH and SION.

3/17/2021 RIH and tagged cement at 3746'. Caught circulation and tested casing to 500#. Casing good. POOH, dug out cellar and plumbed in intermediate head to the steel pit. Perforated casing at 3707'. Set packer a 3364' and pressured up to 600# and held. POOH with packer and RIH with tubing. Spot 25 sx cement at 3746'. POOH and SION

3/18/2021 Tagged cement at 3517'. Perforated casing at 1420'. Set packer at 1090' and squeezed perfs with 50 sx cement with CaCl. WOC and tagged cement at 1264'. Perforated at 312'. Established circulation. Pumped cement down the 5 ½" casing to 312' and up the intermediate annulus top surface. Took 80 sx to get good cement to the pit.

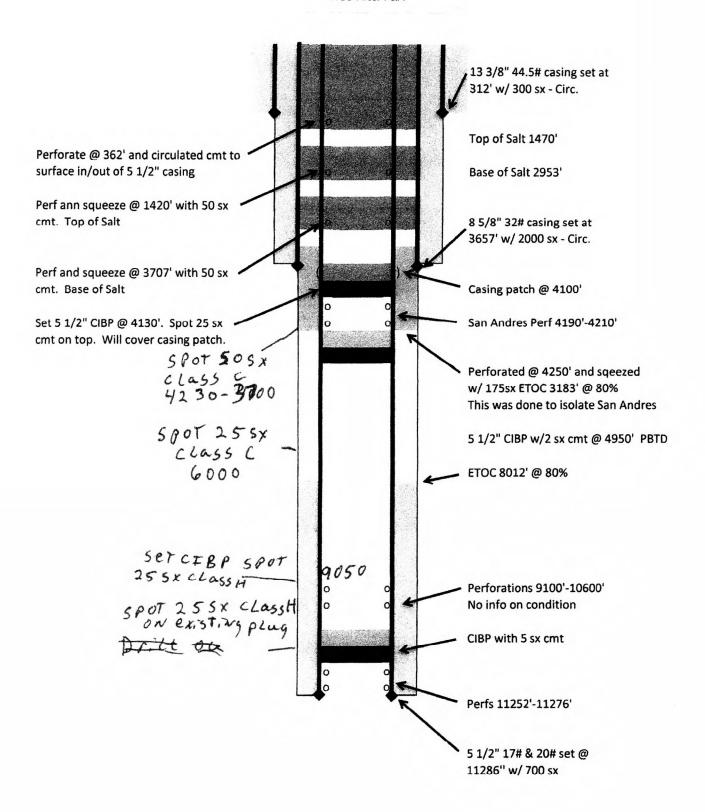
3/22/2021 Dug out cellar and cut off wellhead. Good cement to surface in all three strings of casing. Installed dry hole marker and removed the anchors.

Stevenson Oil Company State DJ #1 API 30-025-00085 WBD After P&A





Stevenson Oil Company State DJ #1 API 30-025-00085 WBD After P&A



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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 24361

## **CONDITIONS**

Operator:	OGRID:
STEVENSON OIL COMPANY, INC.	258867
1709 N. 9th	Action Number:
Lovington, NM 88260	24361
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/20/2021