

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 299978 WELL API NUMBER 30-025-48406 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name HAGBERRY 9 STATE COM																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																		
1. Type of Well: O		8. Well Number 503H																																																
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC		9. OGRID Number 372165																																																
3. Address of Operator 1001 17th Street Suite 1800, Denver, CO 80202		10. Pool name or Wildcat																																																
4. Well Location Unit Letter <u>C</u> : <u>1030</u> feet from the <u>N</u> line and feet <u>1846</u> from the <u>W</u> line Section <u>9</u> Township <u>22S</u> Range <u>35E</u> NMPM _____ County <u>Lea</u>																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3617 GR																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/>																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached																																																		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																		
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1001 17th St., Ste. 1800

Denver CO 80202

C-103

Hagberry 9 State Com #503H

30-025-48406

WC-025 G-07 S223505N; Bone Spring (98136)

DESCRIPTION OF WORK:

3/21/21: Spud 17-1/2" hole @ 3:30AM. TD 17-1/2" hole @ 1850'.

Ran surface csg.; 47 joints 13-3/8", 54.5#, BTC @ 1837'.

Cement, Lead w/1150 sxs CLC, yield 1.75; Tail w/385 sxs CLC, yield 1.34.

Returns to surface. Circulate 19 bbls. to surface.

Test csg. 900# for 30 minutes, good test.

Continue drilling.

3/26/21: TD 12-1/4" hole @ 5639'.

Ran 122 joint 9-5/8, 40#, J55 Intermediate csg. @ 5,179'.

Junk stuck in hole. Received permission to set casing before TD.

3/27/21: Cement Lead w/940sx CLC, yield 3.70; Tail w/205 sx CLC, yield 1.29. Returns to surface. Circulate 165 bbls. to surface.

Will test csg. on production string. Continue drilling.

4/7/21: Test intermediate csg. to 1315# for 30 minutes, good test.

4/10/21: TD 8-3/4" production hole @ 10,605 (EOC). KOP 9570.

4/15/21: TD 8-1/2" @ 20,250 MD.

4/17/21: Ran 464 joints 5-1/2", P-110CY, 20# @ 20,235'. Cement Lead w/815 sxs CLH, yield 1.86. Circulate 80 bbls. to surface.

4/18/21: RR

4/20/21: Test production csg. to 10,500# for 30 minutes, good test. Rig up for toe prep operations.

4/21/21: Perf well 10,400 – 20,195, 3 shots/ft., 1986 holes, size 0.43

4/22/21 thru 5/6/21: Move in Frac equipment; Frac 37 stages; 22,842,750 gals. fluid, (21% Produced Water) and 25,027,020 #mesh sand.

5/9/21 through 5/17/21: Run 2-7/8" L-80, EUE tubing @ 9645'. Drill out plugs; Permanent CIBP @ 20,199 for PBTD. MIRU Fesco; Flowback. There was a high concentration of H₂S. No process in place to treat effectively so shut well in. Worked with sour gas treatment provider to get a system in place. Well was brought back on when system was in place.

8/8/21: Well tested; 1167 bbls. oil; 1278 mcf gas and 1683 bbls water. 1830 bbls oil produced prior to test. Well producing.

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 299978

COMMENTS

Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 299978
	Action Type: [C-103] EP Perforations / Tubing

Comments

Created By	Comment	Comment Date
belts	Centennial Resource Production, LLC wishes to report the completion of this well. Well is on production.	8/23/2021