

Form 3160-5  
(September 2001)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NM-13419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No  
Paye Federal #4

9. API Well No.  
30-005-20492

10. Field and Pool, or Exploratory Area  
Tom Tom; San Andres

11. County or Parish, State  
Chaves, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator  
BLM/State of New Mexico formerly Cano Petro of NM, Inc.

3a. Address  
2909 W. Second Street, Roswell, NM 88201

3b. Phone No. (include area code)  
575-622-5335

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FNL & 1980 FEL  
SEC 4, T8S, R31E UL-B

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

Accepted for Record

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 8/30/21

X 7

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
John R. Stearns, Jr.

Title  
Plugging Supervisor

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Date  
02/24/2021

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office  
RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Plugging Report  
Paye Federal #4  
30-005-20492

2/9/2021           Cleared location. Move in equipment, set matting board and rigged up. Dug out cellar and plumbed in surface head to the steel pit. Installed 4 ½" X 8 5/8" Larkin wellhead and the BOP. Moved in workstring and picked up 3 ¾ bit. RIH with workstring. Had to start reaming after 1047'. Stacked out at 1396'. Took 45,000# to pull free. Tubing drug for two stands. POOH with tubing and SION. Bit was plugged. Will move in a reverse unit in the morning.

2/10/2021           Moved in reverse unit. RIH and tagged up at 1301'. Picked up swivel and caught circulation. Started working down and bit plugged up. POOH and cleared bit and bottom joint of tubing. RIH to 1269', caught circulation and circulated for 30 minutes to clean up the hole. Worked down to 1427'. Getting black scale and some formation in the returns to the reverse unit pit. POOH and SION.

2/11/2021           RIH to 1427' and picked up swivel. Drilled and washed down to 2093' with good circulation. The wellbore cleared up. Laid down the swivel. RIH picking up workstring and tagged up at 2351'. Picked swivel up and washed down to 2474'. Wellbore cleaned up again. POOH and SION. Will RIH with a perforated sub with a bull plug in the end in the morning and attempt to reach the depth of the first plug above the perforations.

2/12/2021           Picked up perforated sub with a bull plug in the end. RIH to 3743' without issue. Shut in and shut down due to deteriorating weather.

2/17/2021           Circulated MLF and spot 25 sx Class C cement with CaCl at 3743' as per BLM. WOC and tagged at 3381'. Casing would not test. POOH and picked up packer. RIH and Isolated bad casing from 951' to 2093'. Called BLM. POOH and SION. Also cleaned the reverse unit pit.

2/18/2021           RIH to 2125', caught circulation and spot 80 sx Class C cement with CaCl. POOH and WOC 4 hrs. Tagged cement at 1849'. Called BLM. Spot 60 sx cement with CaCl at 1849'. POOH and SION.

2/19/2021           Tagged cement at 1586'. Caught circulation and spot 45 sx cement at 1586'. POOH and WOC 4 hrs. Tagged cement at 931'. POOH and perforated casing at 454. Could pump into perfs at 2.5 bbl/min @ 300#. Pumped 25 bbls with no fluid to the pit from the surface head. Called BLM. Squeezed perfs with 55 sx cement and displaced to 200". Shut down.

2/22/2021           Tagged cement at 316'. Perforated casing at 100'. Established circulation. Pumped cement down the 4 ½" casing to the perfs at 100' and up the annulus to surface. Took 35 sx to get good cement to the surface. Rigged down. Dug out cellar and cut off wellhead. Mixed 10 sx cement and filled up the 4 ½" and 8 5/8" casing. Cement remained at the surface. Installed BGM, removed the anchors, jetted out the pit, and moved out equipment.



BLM FOR CANOPETRO OF NM

PAYE FED 4

API 30-005-20492

NM-13419

660 FNL 1980 FEL

SEC 4 T8S R31E

CHAVES CO NM

P&A 2-22-21



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 44970

**QUESTIONS**

Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 44970
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS****Subsequent Report of: Location Ready For OCD Inspection After P&A**

*For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:*

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

Was this the last remaining or only well on the location	Not answered.
Are there any abandoned pipelines that are going to remain on the location	Not answered.
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Not answered.
If any production equipment or structure is to remain on the location, please specify	Not answered.

**Site Evaluation**

*Please answer all questions in this group.*

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have the rat hole and cellar been filled and leveled	Not answered.
Have the cathodic protection holes been properly abandoned	Not answered.
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Not answered.
The (concrete-set) steel marker shows: <i>Must attach marker photograph(s). *</i>	<b>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</b>
Has the location been leveled as nearly as possible to original ground contour	Not answered.
Have all the required pipelines and other production equipment been cleared	Not answered.
Has all the required junk and trash been cleared from the location	Not answered.
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Not answered.
Have all the required metal bolts and other materials have been removed	Not answered.
<b>Poured onsite concrete bases do not have to be removed.</b>	
Have all the the required portable bases been removed	Not answered.
Have all other environmental concerns have been addressed as per OCD rules	Not answered.
If any environmental concerns remain on the location, please specify	Not answered.

*\* Proof of the site marker (photograph) is required.*

*Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.*

**Abandoned Pipelines**

*Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).*

Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

**Last Remaining or Only Well on the Location**

*Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.*

Have all electrical service poles and lines been removed from the location	Not answered.
Is there any electrical utility distribution infrastructure that is remaining on the location	Not answered.
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have all the retrievable pipelines, production equipment been removed from the location	Not answered.
Has all the junk and trash been removed from the location	Not answered.



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ACKNOWLEDGMENTS

Action 44970

**ACKNOWLEDGMENTS**

Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 44970
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS  
  
Action 44970

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Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 44970
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/29/2021