

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/11/21
⁴ API Number 30-015-46758	⁵ Pool Name ; WC-015 G-08 S233102C; WOLFCAMP	⁶ Pool Code 98123
⁷ Property Code 322487	⁸ Property Name BELLOQ 11 2 FED STATE COM	⁹ Well Number 733H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	23S	31E		350	South	2180	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code 2	23S	31E		239	North	1666	East	EDDY
		¹⁴ Gas Connection Date 7/11/21		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 4/15/21	²² Ready Date 7/11/21	²³ TD 22362	²⁴ PBTD 222298.3 MD/12158.5 TVD	²⁵ Perforations 12354 - 22222	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
17.5		13.375		865.5	
12.25		10 3/4		4463.5	
9.875		8.625		11640.5	
7.875		5.5		22349.8	
				2990	

V. Well Test Data TUBING NOT SET

³¹ Date New Oil 7/17/21	³² Gas Delivery Date 7/17/21	³³ Test Date 7/17/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 486 bbl	³⁹ Water 4255 bbl	⁴⁰ Gas 2693 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCD, SANTA FE		
E-mail Address: jenny.harms@div.com			Approval Date: 08/31/2021		
Date: 7/26/2021		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46758		² Pool Code 98123	³ Pool Name WC-015 G-08 S233102C; WOLFCAMP
⁴ Property Code 322487	⁵ Property Name BELLOQ 11-2 FED STATE COM		⁶ Well Number 733H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		⁹ Elevation 3479.8

¹⁰ Surface Location

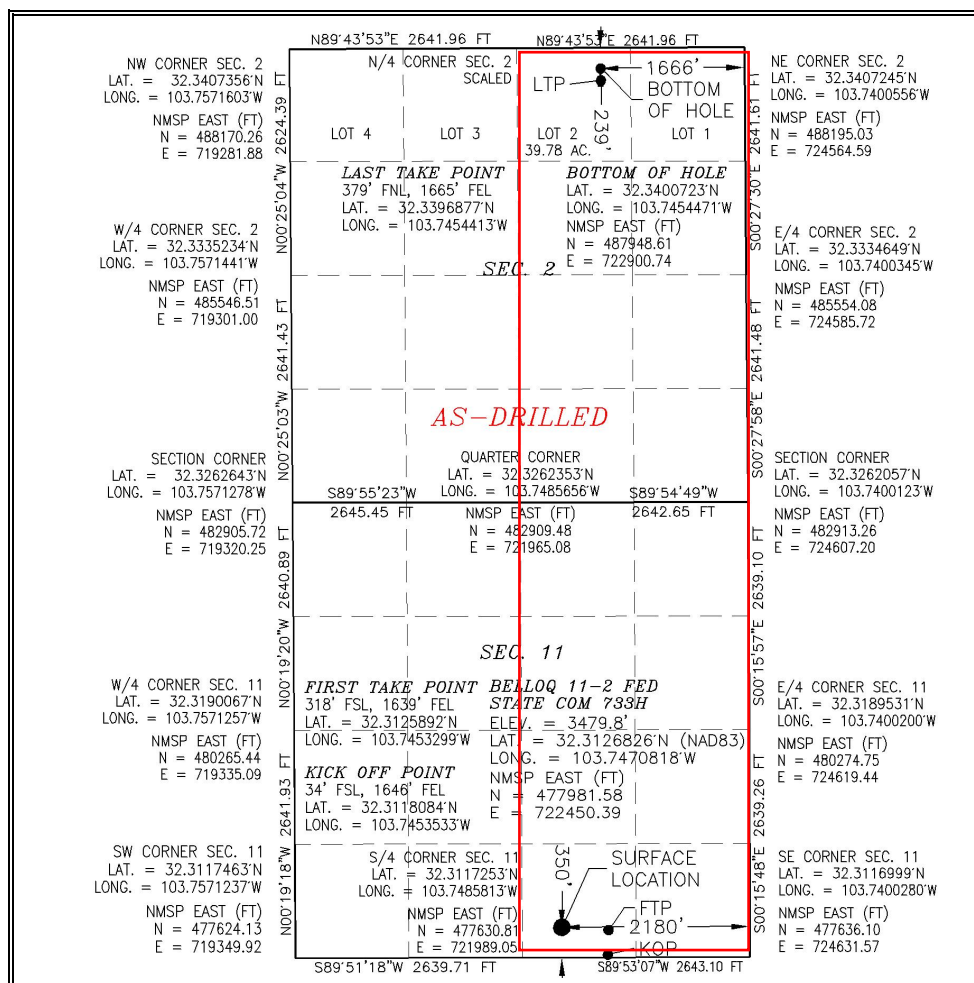
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	23 S	31 E		350	SOUTH	2180	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	23 S	31 E		239	NORTH	1666	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
639.71			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

7-27-2021

Signature	Date
-----------	------

JENNY HARMS

Printed Name _____

Jenny.Harms@dvn.com

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 20, 2021

Date of Survey 10/10/2010

12797

045

Signature and Seal of Professional Surveyor:

Certificate Number: ~~ELIMONTE IARAMILLO, LS 12797~~

SURVEY NO. 7500A

Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: BELLOQ 11-2 FED STATE COM	Well Number 733H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	11	23S	31E		34	SOUTH	1646	EAST	EDDY
Latitude 32.3118084					Longitude 103.7453533				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	11	23S	31E		318	SOUTH	1639	EAST	EDDY
Latitude 32.3125892					Longitude 103.7453299				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	2	23S	31E	2	379	NORTH	1665	EAST	EDDY
Latitude 32.3396877					Longitude 103.7454413				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy

Eddy County, NM (NAD83)

Belloq 11-2 Fed State Com

Belloq 11-2 Fed State Com 733H

OH

Design: OH

Standard Survey Report

10 May, 2021





Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Belloq 11-2 Fed State Com 733H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Site:	Belloq 11-2 Fed State Com	MD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Well:	Belloq 11-2 Fed State Com 733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Belloq 11-2 Fed State Com			
Site Position:		Northing:	478,134.17 usft	Latitude:	32.313083
From:	Map	Easting:	723,719.47 usft	Longitude:	-103.742972
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.32 °

Well	Belloq 11-2 Fed State Com 733H					
Well Position	+N/-S	0.00 usft	Northing:	477,981.58 usft	Latitude:	32.312683
	+E/-W	0.00 usft	Easting:	722,450.39 usft	Longitude:	-103.747082
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,479.80 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	2/5/2021	6.68	59.97	47,564.95193362

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	2.61	

Survey Program	Date	5/10/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
181.00	22,307.00	Survey #1 - MWD (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	
22,362.00	22,362.00	Survey #2 - Proj to TD (OH)	BLIND	OWSG BLIND	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL (Belloq 11-2 Fed State Com 733H)									
181.00	0.30	298.30	181.00	0.22	-0.42	0.21	0.17	0.17	0.00
276.00	0.30	13.60	276.00	0.58	-0.58	0.56	0.39	0.00	79.26
370.00	0.20	282.90	370.00	0.86	-0.68	0.83	0.39	-0.11	-96.49
464.00	0.30	9.40	464.00	1.14	-0.80	1.10	0.37	0.11	92.02
559.00	0.50	327.50	558.99	1.73	-0.98	1.69	0.36	0.21	-44.11
654.00	0.10	347.00	653.99	2.16	-1.22	2.11	0.43	-0.42	20.53
748.00	0.40	306.60	747.99	2.44	-1.50	2.37	0.35	0.32	-42.98
801.00	0.40	358.30	800.99	2.74	-1.66	2.66	0.66	0.00	97.55



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Belloq 11-2 Fed State Com 733H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Site:	Belloq 11-2 Fed State Com	MD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Well:	Belloq 11-2 Fed State Com 733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
892.00	0.50	342.80	891.99	3.43	-1.79	3.35	0.17	0.11	-17.03
986.00	0.40	357.00	985.99	4.15	-1.92	4.06	0.16	-0.11	15.11
1,081.00	0.40	356.30	1,080.98	4.81	-1.96	4.72	0.01	0.00	-0.74
1,175.00	0.30	337.00	1,174.98	5.37	-2.08	5.27	0.16	-0.11	-20.53
1,270.00	0.30	333.40	1,269.98	5.82	-2.29	5.71	0.02	0.00	-3.79
1,364.00	0.70	134.80	1,363.98	5.63	-1.99	5.54	1.05	0.43	171.70
1,459.00	1.10	135.30	1,458.97	4.58	-0.94	4.53	0.42	0.42	0.53
1,553.00	1.10	142.90	1,552.95	3.22	0.24	3.22	0.16	0.00	8.09
1,647.00	0.90	158.20	1,646.94	1.81	1.06	1.86	0.35	-0.21	16.28
1,741.00	0.90	154.50	1,740.92	0.46	1.65	0.53	0.06	0.00	-3.94
1,837.00	0.80	159.70	1,836.91	-0.85	2.21	-0.75	0.13	-0.10	5.42
1,933.00	0.80	158.80	1,932.90	-2.10	2.68	-1.98	0.01	0.00	-0.94
2,028.00	1.80	133.50	2,027.88	-3.75	4.01	-3.56	1.19	1.05	-26.63
2,123.00	3.30	119.20	2,122.78	-6.11	7.47	-5.76	1.70	1.58	-15.05
2,218.00	4.10	113.50	2,217.58	-8.80	12.98	-8.20	0.93	0.84	-6.00
2,313.00	5.90	111.00	2,312.22	-11.90	20.65	-10.95	1.91	1.89	-2.63
2,409.00	6.90	111.70	2,407.62	-15.80	30.61	-14.39	1.04	1.04	0.73
2,504.00	8.00	112.90	2,501.82	-20.48	42.01	-18.55	1.17	1.16	1.26
2,599.00	8.80	115.40	2,595.80	-26.17	54.66	-23.66	0.93	0.84	2.63
2,695.00	10.20	118.30	2,690.48	-33.35	68.78	-30.19	1.54	1.46	3.02
2,790.00	11.00	120.30	2,783.86	-41.91	84.01	-38.05	0.93	0.84	2.11
2,885.00	12.30	119.70	2,876.90	-51.50	100.63	-46.87	1.37	1.37	-0.63
2,981.00	11.90	119.70	2,970.76	-61.47	118.11	-56.03	0.42	-0.42	0.00
3,076.00	12.30	119.70	3,063.65	-71.34	135.40	-65.10	0.42	0.42	0.00
3,172.00	12.50	120.20	3,157.41	-81.63	153.26	-74.57	0.24	0.21	0.52
3,267.00	13.30	118.90	3,250.02	-92.08	171.72	-84.17	0.90	0.84	-1.37
3,363.00	13.10	117.90	3,343.48	-102.51	191.00	-93.71	0.32	-0.21	-1.04
3,458.00	12.10	117.80	3,436.19	-112.19	209.32	-102.54	1.05	-1.05	-0.11
3,553.00	12.10	118.80	3,529.08	-121.63	226.85	-111.18	0.22	0.00	1.05
3,648.00	13.20	120.10	3,621.77	-131.87	244.96	-120.58	1.20	1.16	1.37
3,744.00	13.80	121.90	3,715.12	-143.42	264.17	-131.24	0.76	0.63	1.88
3,839.00	13.40	123.50	3,807.46	-155.48	282.97	-142.43	0.58	-0.42	1.68
3,934.00	12.10	119.20	3,900.11	-166.41	300.84	-152.54	1.69	-1.37	-4.53
4,029.00	12.70	119.30	3,992.90	-176.38	318.64	-161.69	0.63	0.63	0.11
4,125.00	13.40	120.30	4,086.42	-187.16	337.44	-171.60	0.77	0.73	1.04
4,220.00	13.40	121.20	4,178.83	-198.42	356.36	-181.98	0.22	0.00	0.95
4,315.00	12.70	121.30	4,271.38	-209.54	374.70	-192.26	0.74	-0.74	0.11
4,373.00	11.70	121.20	4,328.07	-215.90	385.18	-198.14	1.72	-1.72	-0.17
4,411.00	11.30	121.30	4,365.30	-219.83	391.66	-201.77	1.05	-1.05	0.26
4,514.00	9.80	121.80	4,466.56	-229.69	407.73	-210.89	1.46	-1.46	0.49
4,609.00	9.10	121.20	4,560.27	-237.85	421.03	-218.43	0.74	-0.74	-0.63
4,704.00	9.00	120.20	4,654.09	-245.48	433.88	-225.46	0.20	-0.11	-1.05
4,800.00	8.50	118.60	4,748.97	-252.65	446.60	-232.05	0.58	-0.52	-1.67



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Belloq 11-2 Fed State Com 733H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3479.8' GE + 30' KB @ 3509.80usft
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Well:	Belloq 11-2 Fed State Com 733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,896.00	8.00	117.00	4,843.98	-259.08	458.78	-237.92	0.57	-0.52	-1.67
4,991.00	7.60	116.30	4,938.10	-264.86	470.30	-243.17	0.43	-0.42	-0.74
5,087.00	7.30	114.80	5,033.29	-270.23	481.53	-248.03	0.37	-0.31	-1.56
5,182.00	8.60	116.00	5,127.37	-275.88	493.39	-253.13	1.38	1.37	1.26
5,278.00	9.10	115.40	5,222.23	-282.28	506.70	-258.92	0.53	0.52	-0.63
5,373.00	8.30	114.30	5,316.14	-288.33	519.74	-264.36	0.86	-0.84	-1.16
5,468.00	6.70	116.60	5,410.32	-293.63	530.94	-269.15	1.71	-1.68	2.42
5,564.00	4.30	122.90	5,505.87	-298.09	538.97	-273.24	2.57	-2.50	6.56
5,660.00	2.30	132.30	5,601.71	-301.35	543.42	-276.29	2.15	-2.08	9.79
5,755.00	1.00	99.50	5,696.67	-302.77	545.65	-277.60	1.64	-1.37	-34.53
5,850.00	2.10	71.30	5,791.63	-302.34	548.11	-277.07	1.38	1.16	-29.68
5,946.00	0.60	86.80	5,887.60	-301.75	550.28	-276.38	1.59	-1.56	16.15
6,041.00	1.00	298.00	5,982.60	-301.33	550.05	-275.97	1.63	0.42	-156.63
6,136.00	1.50	306.10	6,077.58	-300.21	548.31	-274.93	0.56	0.53	8.53
6,232.00	1.50	306.00	6,173.54	-298.73	546.28	-273.55	0.00	0.00	-0.10
6,327.00	1.40	304.80	6,268.51	-297.34	544.32	-272.25	0.11	-0.11	-1.26
6,422.00	1.40	301.80	6,363.49	-296.07	542.38	-271.06	0.08	0.00	-3.16
6,518.00	1.50	306.20	6,459.46	-294.71	540.37	-269.79	0.16	0.10	4.58
6,613.00	1.40	306.10	6,554.42	-293.29	538.43	-268.47	0.11	-0.11	-0.11
6,709.00	1.30	302.50	6,650.40	-292.01	536.56	-267.28	0.14	-0.10	-3.75
6,805.00	1.30	299.60	6,746.37	-290.89	534.70	-266.24	0.07	0.00	-3.02
6,900.00	1.30	293.10	6,841.35	-289.93	532.77	-265.37	0.16	0.00	-6.84
6,995.00	1.20	293.30	6,936.33	-289.12	530.86	-264.64	0.11	-0.11	0.21
7,091.00	1.20	287.70	7,032.31	-288.42	528.98	-264.03	0.12	0.00	-5.83
7,186.00	1.20	287.90	7,127.28	-287.81	527.09	-263.51	0.00	0.00	0.21
7,282.00	1.00	287.20	7,223.27	-287.25	525.33	-263.03	0.21	-0.21	-0.73
7,377.00	1.00	286.50	7,318.25	-286.77	523.74	-262.62	0.01	0.00	-0.74
7,472.00	1.00	285.70	7,413.24	-286.31	522.15	-262.24	0.01	0.00	-0.84
7,568.00	0.90	277.40	7,509.22	-285.99	520.60	-261.98	0.18	-0.10	-8.65
7,663.00	0.90	264.40	7,604.21	-285.96	519.12	-262.03	0.21	0.00	-13.68
7,758.00	0.90	256.10	7,699.20	-286.21	517.65	-262.35	0.14	0.00	-8.74
7,853.00	0.80	246.60	7,794.19	-286.66	516.32	-262.85	0.18	-0.11	-10.00
7,949.00	0.90	242.00	7,890.18	-287.28	515.03	-263.53	0.13	0.10	-4.79
8,044.00	1.00	236.60	7,985.17	-288.08	513.68	-264.39	0.14	0.11	-5.68
8,140.00	1.10	230.70	8,081.15	-289.13	512.27	-265.50	0.15	0.10	-6.15
8,235.00	1.20	223.20	8,176.13	-290.43	510.89	-266.87	0.19	0.11	-7.89
8,331.00	0.30	77.20	8,272.13	-291.11	510.44	-267.56	1.52	-0.94	-152.08
8,426.00	0.20	68.00	8,367.13	-290.99	510.84	-267.43	0.11	-0.11	-9.68
8,521.00	0.40	70.20	8,462.12	-290.82	511.30	-267.23	0.21	0.21	2.32
8,617.00	0.30	50.30	8,558.12	-290.54	511.81	-266.94	0.16	-0.10	-20.73
8,712.00	0.30	353.30	8,653.12	-290.14	511.97	-266.52	0.30	0.00	-60.00
8,808.00	0.20	309.50	8,749.12	-289.78	511.82	-266.17	0.22	-0.10	-45.63
8,903.00	0.00	119.90	8,844.12	-289.68	511.69	-266.07	0.21	-0.21	0.00



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Belloq 11-2 Fed State Com 733H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Site:	Belloq 11-2 Fed State Com	MD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Well:	Belloq 11-2 Fed State Com 733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,998.00	0.40	199.00	8,939.12	-289.99	511.58	-266.39	0.42	0.42	0.00
9,094.00	0.90	200.40	9,035.11	-291.01	511.21	-267.43	0.52	0.52	1.46
9,189.00	1.10	208.20	9,130.10	-292.52	510.52	-268.96	0.25	0.21	8.21
9,285.00	1.40	216.30	9,226.08	-294.27	509.39	-270.77	0.36	0.31	8.44
9,380.00	1.60	209.90	9,321.04	-296.36	508.04	-272.92	0.27	0.21	-6.74
9,475.00	1.80	200.20	9,416.00	-298.91	506.86	-275.52	0.37	0.21	-10.21
9,571.00	1.80	202.90	9,511.95	-301.71	505.76	-278.37	0.09	0.00	2.81
9,666.00	1.80	203.90	9,606.91	-304.45	504.57	-281.16	0.03	0.00	1.05
9,761.00	1.60	212.60	9,701.87	-306.93	503.25	-283.70	0.34	-0.21	9.16
9,856.00	1.90	212.40	9,796.82	-309.38	501.69	-286.21	0.32	0.32	-0.21
9,951.00	0.70	114.20	9,891.80	-310.95	501.38	-287.79	2.23	-1.26	-103.37
10,046.00	1.00	87.50	9,986.79	-311.15	502.74	-287.93	0.51	0.32	-28.11
10,142.00	1.50	64.00	10,082.77	-310.56	504.70	-287.26	0.74	0.52	-24.48
10,238.00	1.60	65.00	10,178.73	-309.44	507.05	-286.03	0.11	0.10	1.04
10,333.00	1.30	73.20	10,273.70	-308.57	509.28	-285.06	0.38	-0.32	8.63
10,429.00	1.40	76.80	10,369.68	-307.99	511.46	-284.38	0.14	0.10	3.75
10,524.00	1.20	77.90	10,464.65	-307.52	513.57	-283.81	0.21	-0.21	1.16
10,620.00	1.00	79.30	10,560.63	-307.15	515.37	-283.36	0.21	-0.21	1.46
10,716.00	1.30	88.80	10,656.62	-306.97	517.29	-283.10	0.37	0.31	9.90
10,811.00	1.50	105.10	10,751.59	-307.27	519.56	-283.29	0.47	0.21	17.16
10,906.00	1.30	121.50	10,846.56	-308.16	521.68	-284.08	0.47	-0.21	17.26
11,002.00	1.50	131.50	10,942.53	-309.56	523.55	-285.40	0.33	0.21	10.42
11,097.00	1.50	132.60	11,037.50	-311.23	525.40	-286.98	0.03	0.00	1.16
11,192.00	1.50	109.10	11,132.47	-312.48	527.49	-288.13	0.64	0.00	-24.74
11,288.00	1.50	107.30	11,228.43	-313.26	529.88	-288.81	0.05	0.00	-1.88
11,383.00	1.10	103.20	11,323.41	-313.84	531.95	-289.29	0.43	-0.42	-4.32
11,479.00	0.90	105.80	11,419.39	-314.25	533.57	-289.63	0.21	-0.21	2.71
11,574.00	0.80	112.10	11,514.38	-314.71	534.91	-290.02	0.14	-0.11	6.63
11,595.00	0.80	114.60	11,535.38	-314.82	535.17	-290.13	0.17	0.00	11.90
11,674.00	0.80	117.40	11,614.37	-315.31	536.17	-290.56	0.05	0.00	3.54
11,746.00	1.80	18.68	11,686.36	-314.47	536.97	-289.69	2.89	1.39	-137.11
KOP									
11,768.00	2.40	12.90	11,708.35	-313.69	537.19	-288.90	2.89	2.72	-26.28
11,862.00	9.30	2.80	11,801.80	-304.17	538.00	-279.36	7.39	7.34	-10.74
11,958.00	19.00	4.90	11,894.78	-280.80	539.72	-255.93	10.12	10.10	2.19
12,040.11	27.03	359.61	11,970.30	-248.77	540.73	-223.89	10.09	9.78	-6.44
100' FSL HL Crossing									
12,054.00	28.40	359.00	11,982.60	-242.31	540.66	-217.44	10.09	9.88	-4.42
12,148.00	36.80	357.30	12,061.72	-191.74	538.94	-167.00	8.99	8.94	-1.81
12,244.00	49.90	2.60	12,131.40	-126.04	539.25	-101.35	14.15	13.65	5.52
12,339.00	66.90	0.80	12,181.00	-45.46	541.52	-20.75	17.97	17.89	-1.89
12,435.00	84.50	359.30	12,204.62	47.20	541.56	71.81	18.40	18.33	-1.56
12,470.00	85.60	0.30	12,207.64	82.07	541.44	106.64	4.24	3.14	2.86
12,565.46	89.28	359.90	12,211.90	177.42	541.60	201.90	3.88	3.85	-0.42



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Belloq 11-2 Fed State Com 733H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Site:	Belloq 11-2 Fed State Com	MD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Well:	Belloq 11-2 Fed State Com 733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
LP (Belloq 11-2 Fed State Com 733H)									
12,566.00	89.30	359.90	12,211.91	177.96	541.60	202.44	3.88	3.85	-0.42
12,661.00	90.10	359.60	12,212.40	272.95	541.19	297.31	0.90	0.84	-0.32
12,756.00	93.40	359.60	12,209.50	367.89	540.53	392.13	3.47	3.47	0.00
12,852.00	94.10	359.40	12,203.22	463.68	539.69	487.78	0.76	0.73	-0.21
12,947.00	93.20	358.30	12,197.18	558.47	537.79	582.38	1.49	-0.95	-1.16
13,043.00	91.50	358.60	12,193.24	654.35	535.19	678.04	1.80	-1.77	0.31
13,138.00	92.00	358.60	12,190.34	749.28	532.87	772.77	0.53	0.53	0.00
13,233.00	89.80	359.10	12,188.85	844.24	530.97	867.54	2.37	-2.32	0.53
13,328.00	89.50	359.10	12,189.43	939.23	529.47	962.36	0.32	-0.32	0.00
13,424.00	90.60	358.90	12,189.34	1,035.21	527.80	1,058.17	1.16	1.15	-0.21
13,519.00	91.10	359.00	12,187.93	1,130.18	526.06	1,152.97	0.54	0.53	0.11
13,614.00	91.00	358.60	12,186.19	1,225.15	524.07	1,247.74	0.43	-0.11	-0.42
13,710.00	91.90	359.70	12,183.76	1,321.10	522.64	1,343.53	1.48	0.94	1.15
13,805.00	92.00	359.70	12,180.53	1,416.05	522.15	1,438.36	0.11	0.11	0.00
13,901.00	89.50	358.30	12,179.27	1,512.01	520.47	1,534.15	2.98	-2.60	-1.46
13,996.00	88.90	358.10	12,180.60	1,606.96	517.49	1,628.86	0.67	-0.63	-0.21
14,092.00	89.40	358.70	12,182.03	1,702.91	514.81	1,724.59	0.81	0.52	0.63
14,187.00	90.50	359.40	12,182.11	1,797.89	513.23	1,819.40	1.37	1.16	0.74
14,282.00	91.20	359.50	12,180.70	1,892.88	512.32	1,914.24	0.74	0.74	0.11
14,378.00	90.90	0.00	12,178.94	1,988.86	511.90	2,010.11	0.61	-0.31	0.52
14,473.00	90.00	359.90	12,178.19	2,083.86	511.82	2,105.00	0.95	-0.95	-0.11
14,568.00	89.80	359.70	12,178.36	2,178.86	511.49	2,199.89	0.30	-0.21	-0.21
14,663.00	90.70	359.30	12,177.94	2,273.85	510.66	2,294.75	1.04	0.95	-0.42
14,758.00	90.70	359.30	12,176.78	2,368.84	509.50	2,389.58	0.00	0.00	0.00
14,854.00	91.10	359.50	12,175.28	2,464.82	508.49	2,485.42	0.47	0.42	0.21
14,949.00	91.10	359.40	12,173.45	2,559.80	507.58	2,580.26	0.11	0.00	-0.11
15,044.00	91.70	359.10	12,171.13	2,654.76	506.34	2,675.06	0.71	0.63	-0.32
15,139.00	92.00	359.00	12,168.06	2,749.70	504.76	2,769.83	0.33	0.32	-0.11
15,234.00	91.50	0.30	12,165.16	2,844.65	504.18	2,864.66	1.47	-0.53	1.37
15,330.00	92.00	359.90	12,162.23	2,940.60	504.35	2,960.52	0.67	0.52	-0.42
15,425.00	88.60	0.10	12,161.73	3,035.59	504.35	3,055.41	3.59	-3.58	0.21
15,521.00	87.90	359.70	12,164.67	3,131.54	504.18	3,151.25	0.84	-0.73	-0.42
15,616.00	87.60	359.90	12,168.40	3,226.47	503.85	3,246.07	0.38	-0.32	0.21
15,712.00	87.90	0.20	12,172.16	3,322.39	503.94	3,341.90	0.44	0.31	0.31
15,807.00	87.70	359.90	12,175.81	3,417.32	504.02	3,436.73	0.38	-0.21	-0.32
15,902.00	90.20	1.00	12,177.55	3,512.30	504.77	3,531.64	2.87	2.63	1.16
15,997.00	91.80	1.30	12,175.89	3,607.26	506.67	3,626.59	1.71	1.68	0.32
16,092.00	91.20	1.00	12,173.41	3,702.21	508.58	3,721.53	0.71	-0.63	-0.32
16,187.00	91.60	1.00	12,171.09	3,797.16	510.24	3,816.46	0.42	0.42	0.00
16,282.00	90.70	359.90	12,169.18	3,892.14	510.98	3,911.37	1.50	-0.95	-1.16
16,378.00	89.70	358.90	12,168.84	3,988.13	509.98	4,007.22	1.47	-1.04	-1.04
16,473.00	89.40	359.10	12,169.59	4,083.11	508.32	4,102.03	0.38	-0.32	0.21
16,569.00	88.40	359.20	12,171.43	4,179.08	506.89	4,197.83	1.05	-1.04	0.10



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Belloq 11-2 Fed State Com 733H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Site:	Belloq 11-2 Fed State Com	MD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Well:	Belloq 11-2 Fed State Com 733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,664.00	87.90	358.90	12,174.50	4,274.02	505.32	4,292.60	0.61	-0.53	-0.32
16,760.00	87.80	359.20	12,178.10	4,369.94	503.73	4,388.35	0.33	-0.10	0.31
16,855.00	89.80	359.80	12,180.09	4,464.91	502.90	4,483.18	2.20	2.11	0.63
16,951.00	91.30	0.40	12,179.17	4,560.90	503.07	4,579.08	1.68	1.56	0.63
17,046.00	91.60	1.30	12,176.77	4,655.86	504.48	4,674.00	1.00	0.32	0.95
17,141.00	90.30	0.20	12,175.19	4,750.84	505.72	4,768.94	1.79	-1.37	-1.16
17,236.00	88.70	359.30	12,176.02	4,845.83	505.31	4,863.81	1.93	-1.68	-0.95
17,319.52	88.70	0.00	12,177.92	4,929.32	504.80	4,947.20	0.84	0.00	0.84
S11/2 Crossing									
17,331.00	88.70	0.10	12,178.18	4,940.80	504.81	4,958.66	0.84	0.00	0.84
17,426.00	89.90	0.60	12,179.34	5,035.79	505.39	5,053.58	1.37	1.26	0.53
17,522.00	87.20	359.60	12,181.77	5,131.75	505.56	5,149.45	3.00	-2.81	-1.04
17,617.00	86.40	359.60	12,187.07	5,226.60	504.89	5,244.17	0.84	-0.84	0.00
17,713.00	88.80	359.60	12,191.09	5,322.50	504.23	5,339.94	2.50	2.50	0.00
17,808.00	89.70	358.10	12,192.33	5,417.47	502.32	5,434.73	1.84	0.95	-1.58
17,903.00	91.00	359.30	12,191.75	5,512.44	500.16	5,529.50	1.86	1.37	1.26
17,998.00	90.00	358.60	12,190.92	5,607.42	498.42	5,624.30	1.28	-1.05	-0.74
18,093.00	91.50	359.70	12,189.68	5,702.40	497.01	5,719.12	1.96	1.58	1.16
18,188.00	92.40	359.30	12,186.45	5,797.34	496.18	5,813.92	1.04	0.95	-0.42
18,283.00	93.90	359.90	12,181.23	5,892.19	495.52	5,908.64	1.70	1.58	0.63
18,379.00	95.60	1.00	12,173.28	5,987.85	496.27	6,004.24	2.11	1.77	1.15
18,474.00	92.40	359.00	12,166.65	6,082.60	496.27	6,098.89	3.97	-3.37	-2.11
18,570.00	92.20	359.10	12,162.80	6,178.51	494.68	6,194.63	0.23	-0.21	0.10
18,665.00	93.60	359.10	12,157.99	6,273.38	493.19	6,289.33	1.47	1.47	0.00
18,760.00	92.30	358.90	12,153.10	6,368.24	491.53	6,384.01	1.38	-1.37	-0.21
18,856.00	91.70	358.30	12,149.75	6,464.15	489.19	6,479.72	0.88	-0.63	-0.63
18,951.00	90.60	358.00	12,147.84	6,559.08	486.12	6,574.41	1.20	-1.16	-0.32
19,046.00	88.30	358.60	12,148.76	6,654.02	483.30	6,669.13	2.50	-2.42	0.63
19,141.00	87.70	358.50	12,152.07	6,748.94	480.90	6,763.83	0.64	-0.63	-0.11
19,237.00	88.60	359.20	12,155.17	6,844.86	478.98	6,859.58	1.19	0.94	0.73
19,332.00	88.90	358.80	12,157.24	6,939.83	477.32	6,954.36	0.53	0.32	-0.42
19,428.00	88.60	358.60	12,159.34	7,035.78	475.14	7,050.12	0.38	-0.31	-0.21
19,523.00	89.00	359.20	12,161.33	7,130.74	473.32	7,144.90	0.76	0.42	0.63
19,618.00	90.00	359.90	12,162.16	7,225.73	472.57	7,239.76	1.28	1.05	0.74
19,714.00	89.80	359.40	12,162.32	7,321.73	471.99	7,335.63	0.56	-0.21	-0.52
19,809.00	91.30	359.90	12,161.41	7,416.72	471.41	7,430.49	1.66	1.58	0.53
19,905.00	90.50	359.80	12,159.90	7,512.71	471.15	7,526.37	0.84	-0.83	-0.10
20,000.00	91.00	359.60	12,158.66	7,607.70	470.66	7,621.24	0.57	0.53	-0.21
20,096.00	91.30	359.60	12,156.73	7,703.68	469.99	7,717.09	0.31	0.31	0.00
20,191.00	91.50	359.70	12,154.41	7,798.65	469.41	7,811.93	0.24	0.21	0.11
20,287.00	91.00	359.90	12,152.32	7,894.62	469.07	7,907.79	0.56	-0.52	0.21
20,382.00	91.40	359.90	12,150.33	7,989.60	468.91	8,002.67	0.42	0.42	0.00
20,477.00	91.40	359.90	12,148.01	8,084.57	468.74	8,097.53	0.00	0.00	0.00



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Belloq 11-2 Fed State Com 733H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Site:	Belloq 11-2 Fed State Com	MD Reference:	3479.8' GE + 30' KB @ 3509.80usft
Well:	Belloq 11-2 Fed State Com 733H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
20,573.00	88.80	359.90	12,147.84	8,180.56	468.57	8,193.42	2.71	-2.71	0.00	
20,669.00	89.10	359.60	12,149.60	8,276.55	468.15	8,289.28	0.44	0.31	-0.31	
20,764.00	91.10	1.40	12,149.43	8,371.53	468.98	8,384.21	2.83	2.11	1.89	
20,860.00	90.00	0.10	12,148.51	8,467.52	470.24	8,480.15	1.77	-1.15	-1.35	
20,955.00	89.80	359.60	12,148.68	8,562.52	469.99	8,575.04	0.57	-0.21	-0.53	
21,051.00	89.80	359.80	12,149.01	8,658.52	469.49	8,670.91	0.21	0.00	0.21	
21,146.00	89.90	359.40	12,149.26	8,753.51	468.82	8,765.78	0.43	0.11	-0.42	
21,242.00	90.10	359.50	12,149.26	8,849.51	467.90	8,861.64	0.23	0.21	0.10	
21,337.00	90.00	359.40	12,149.18	8,944.50	466.99	8,956.49	0.15	-0.11	-0.11	
21,433.00	90.20	359.40	12,149.01	9,040.50	465.99	9,052.34	0.21	0.21	0.00	
21,528.00	90.60	359.50	12,148.35	9,135.49	465.07	9,147.19	0.43	0.42	0.11	
21,624.00	90.00	359.20	12,147.85	9,231.48	463.98	9,243.04	0.70	-0.63	-0.31	
21,719.00	89.50	359.10	12,148.26	9,326.47	462.58	9,337.86	0.54	-0.53	-0.11	
21,814.00	89.70	359.00	12,148.92	9,421.46	461.00	9,432.68	0.24	0.21	-0.11	
21,910.00	90.10	358.80	12,149.09	9,517.44	459.16	9,528.47	0.47	0.42	-0.21	
22,005.00	88.60	359.10	12,150.17	9,612.41	457.42	9,623.27	1.61	-1.58	0.32	
22,100.00	88.20	358.70	12,152.82	9,707.36	455.59	9,718.03	0.60	-0.42	-0.42	
22,196.00	88.20	358.80	12,155.84	9,803.29	453.50	9,813.77	0.10	0.00	0.10	
22,291.00	88.80	359.00	12,158.32	9,898.24	451.68	9,908.54	0.67	0.63	0.21	
22,307.00	88.80	359.00	12,158.66	9,914.23	451.40	9,924.50	0.00	0.00	0.00	
22,362.00	88.80	359.00	12,159.81	9,969.21	450.44	9,979.38	0.00	0.00	0.00	
BHL - PBHL (Belloq 11-2 Fed State Com 733H)										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
11,746.00	11,686.36	-314.47	536.97	KOP	
12,040.11	11,970.30	-248.77	540.73	100' FSL HL Crossing	
17,319.52	12,177.92	4,929.32	504.80	S11/2 Crossing	
22,362.00	12,159.81	9,969.21	450.44	BHL	

Checked By: _____	Approved By: _____	Date: _____
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Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-46758
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name BELLOQ 11 2 FED STATE COM
4. Well Location Unit Letter <u>O</u> : <u>350</u> feet from the <u>South</u> line and <u>2180</u> feet from the <u>East</u> line Section <u>11</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number 733H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3479.8		9. OGRID Number 6137
		10. Pool name or Wildcat ; WC-015 G-08 S233102C; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **COMPLETION** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/19/2021-6/28/2021: MIRU WL & PT. PT csg to 12000 PSI for 30min, OK. Ran CBL, ETOC 6920' TIH w/pump through frac plug and guns. Perf WOLFCAMP, 12354-22222. Frac totals 24261202# prop, 494983 bbl fluid, 92 bbls acid. DO plugs & CO to PBTD with float collar 22298.3 MD/12158.5 TVD. CHC, FWB, ND BOP. Tubing set:N/A TOP: 7/11/2021

RUSTLER700

SALT-1075

BASE OF SALT-4200

LAMAR-420

BELL CANYON-4450

CHERRY CANYON-5350

Brushy Canyon-6600

1st Bone Spring Lime-8430

Bone Spring 1st-9350

Bone Spring 2nd-10090

3rd Bone Spring Lime-10450

Bone Spring 3rd-11150

Wolfcamp-11600

Strawn-13300

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE _____ DATE 7/26/2021

Type or print name Jenny Harms E-mail address jenny.harms@dvn.com PHONE 405-552-6560

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO.			30-015-46758		
		2. Type of Lease			☐ STATE ☐ FEE ☒ FED/INDIAN		
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing:				5. Lease Name or Unit Agreement Name			
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				BELLOO 11 2 FED STATE COM			
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number:			
				733H			
7. Type of Completion:							
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator				9. OGRID			
Devon Energy Production Company, L.P.				6137			
10. Address of Operator				11. Pool name or Wildcat			
333 West Sheridan Avenue, Oklahoma City, OK 73102				; WC-015 G-08 S233102C; WOLF CAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	O	11	23S	31E		350	
BH:		2	23S	31E	2	239	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
4/15/21	5/6/21	5/9/21		7/11/21		3479.8 GL	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
22362 MD, 12159 TVD		222298.3 MD/12158.5 TVD		Yes		CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name							
12354-22222, WC-015 G-08 S233102C; WOLF CAMP							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13.375	54.5	865.5	17.5	810			
10 3/4	45.5	4463.5	12.25	680			
8.625	32	11640.5	9.875	1668			
5.5	20	22349.8	7.875	2990	TOC @ 6680		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
						n/a	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
12354 - 22222, total 1470 holes				12354-22222			
				Acidize and frac in 49 stages.			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
7/11/21					Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
7/17/21	24			486	2693	4255	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
Sold							
31. List Attachments							
Directional Survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title	Regulatory Specialist	Date	
		Jenny Harms				7/26/2021	
E-mail Address		jenny.harms@dvn.com					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 700			
SALT - 1075			
BASE OF SALT - 4200			
LAMAR - 420			
BELL CANYON - 4450			
CHERRY CANYON - 5350			
Brushy Canyon - 6600			
1st Bone Spring Lime - 8430			
Bone Spring 1st - 9350			
Bone Spring 2nd - 10090			
3rd Bone Spring Lime - 10450			
Bone Spring 3rd - 11150			
Wolfcamp - 11600			
Strawn - 13300			

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	N/A	No. 4, from.....	N/A
	N/A		N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 38359

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 38359
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 38359

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 38359
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/31/2021