

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		² OGRID Number 5380
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-47117	⁵ Pool Name FORTY NINER RIDGE;BONE SPRING	⁶ Pool Code 96526
⁷ Property Code 317788	⁸ Property Name REMUDA SOUTH 25 STATE	⁹ Well Number 701H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	25	23S	29E		2354	North	630	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	23S	29E		244	South	330	West	Eddy

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	Plains Marketing, LP	OIL
373075	XTO Permian Midstream	Gas
005380	XTO Energy, Inc	Wtr

IV. Well Completion Data

²¹ Spud Date 7/13/2020	²² Ready Date 6/18/21	²³ TD 16695 MD 8949 TVD	²⁴ PBD 16693 MD 8949 TVD	²⁵ Perforations 9,327 - 16,552	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
20	16	363		485	
14.75	11.75	3134		2233	
10.625	8.625	7575		1065	
7.875	5.5 2 7/8 tbg	16685 8440		1710	

V. Well Test Data

³¹ Date New Oil 6/19/21	³² Gas Delivery Date 6/22/21	³³ Test Date 6/22/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 644	³⁶ Csg. Pressure 618
³⁷ Choke Size	³⁸ Oil 1754	³⁹ Water 3526	⁴⁰ Gas 2552		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <u>Cassie Evans</u>	OIL CONSERVATION DIVISION
	Approved by:
	Title:
	Approval Date:
	E-mail Address: cassie.evans@exxonmobil.com
Date: 08/26/2021	Phone: 432.218.3671

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015-47117		² Pool Code 96526		³ Pool Name FORTY NINER RIDGE BONE SPRING, WEST	
⁴ Property Code 317788		⁵ Property Name REMUDA SOUTH 25 STATE			⁶ Well Number 701H
⁷ OGRID No. 005380		⁸ Operator Name XTO ENERGY, INC.			⁹ Elevation 3,065'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	23 S	29 E		2,354	NORTH	630	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	23 S	29 E		244	SOUTH	330	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.

SHL (NAD83 NME)
Y = 464,624.2
X = 661,447.1
LAT. = 32.276728 °N
LONG. = 103.944698 °W

KOP (NAD83 NME)
Y = 464,593.0
X = 661,103.9
LAT. = 32.276646 °N
LONG. = 103.945808 °W

FTP (NAD83 NME)
Y = 463,951.5
X = 661,129.2
LAT. = 32.274882 °N
LONG. = 103.945734 °W

CORNER COORDINATES (NAD83 NME)

A - Y = 464,320.4 N	X = 660,816.8 E
B - Y = 464,319.7 N	X = 662,143.0 E
C - Y = 461,665.9 N	X = 660,817.1 E
D - Y = 461,666.6 N	X = 662,145.6 E
E - Y = 459,002.1 N	X = 660,832.0 E
F - Y = 459,004.0 N	X = 662,159.8 E
G - Y = 456,341.5 N	X = 660,848.3 E
H - Y = 456,344.3 N	X = 662,174.7 E

SHL (NAD27 NME)
Y = 464,564.3
X = 620,264.3
LAT. = 32.276605 °N
LONG. = 103.944206 °W

KOP (NAD27 NME)
Y = 464,533.1
X = 619,921.1
LAT. = 32.276522 °N
LONG. = 103.945317 °W

FTP (NAD27 NME)
Y = 463,891.6
X = 619,946.4
LAT. = 32.274758 °N
LONG. = 103.945242 °W

CORNER COORDINATES (NAD27 NME)

A - Y = 464,260.5 N	X = 619,634.0 E
B - Y = 464,259.9 N	X = 620,960.2 E
C - Y = 461,606.0 N	X = 619,634.3 E
D - Y = 461,606.7 N	X = 620,962.7 E
E - Y = 458,942.4 N	X = 619,649.0 E
F - Y = 458,944.3 N	X = 620,976.8 E
G - Y = 456,281.8 N	X = 619,665.2 E
H - Y = 456,284.6 N	X = 620,991.6 E

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cassie Evans 08/26/2021

Signature Date

Cassie Evans

Printed Name

cassie.evans@exxonmobil.com

E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7-21-2021
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number

JC 2019103426

Intent As Drilled

API # 30-015-47117		
Operator Name: XTO ENERGY, INC.	Property Name: REMUDA SOUTH 25 STATE	Well Number 701H

Kick Off Point (KOP)

UL E	Section 25	Township 23S	Range 29E	Lot	Feet 2,385	From N/S FNL	Feet 287	From E/W FWL	County EDDY
Latitude 32.276646					Longitude 103.945808				NAD 83

First Take Point (FTP)

UL L	Section 25	Township 23S	Range 29E	Lot	Feet 2,285	From N/S FSL	Feet 312	From E/W FWL	County EDDY
Latitude 32.274882					Longitude 103.945734				NAD 83

Last Take Point (LTP)

UL M	Section 36	Township 23S	Range 29E	Lot	Feet 387	From N/S FSL	Feet 328	From E/W FWL	County EDDY
Latitude 32.255030					Longitude 103.945673				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



XTO Permian Operating, LLC

**Eddy Co., NM
Remuda South 25 State
701H**

Wellbore #1

Design: Wellbore #1

Standard Survey Report

18 September, 2020





Nabors Drilling Solutions
Survey Report



Company:	XTO Permian Operating, LLC	Local Co-ordinate Reference:	Well 701H
Project:	Eddy Co., NM	TVD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Site:	Remuda South 25 State	MD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Well:	701H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	RyanUSA_32Bit

Project	Eddy Co., NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Remuda South 25 State				
Site Position:		Northing:	464,564.400 usft	Latitude:	32° 16' 35.730724 N
From:	Map	Easting:	621,554.200 usft	Longitude:	103° 56' 24.116704 W
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence:	0.21 °

Well	701H					
Well Position	+N/-S	0.00 ft	Northing:	464,564.300 usft	Latitude:	32° 16' 35.776279 N
	+E/-W	0.00 ft	Easting:	620,264.300 usft	Longitude:	103° 56' 39.141376 W
Position Uncertainty		2.00 ft	Wellhead Elevation:	ft	Ground Level:	3,065.00 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM_FILE	7/1/2020	6.85	59.97	47,828.30000000

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	179.77	

Survey Program	Date	9/18/2020			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
144.00	8,257.00	Survey #1 Scientific Surveys (Wellbore #1)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction	
8,309.00	16,695.00	Survey #2 SDI Surveys (Wellbore #1)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
144.00	0.59	152.39	144.00	-0.66	0.34	0.66	0.41	0.41	0.00	
239.00	0.81	163.05	238.99	-1.73	0.77	1.74	0.27	0.23	11.22	
278.00	0.57	151.86	277.99	-2.17	0.94	2.17	0.70	-0.62	-28.69	
321.00	0.69	152.04	320.98	-2.58	1.16	2.59	0.28	0.28	0.42	
420.00	0.83	171.68	419.98	-3.82	1.54	3.83	0.30	0.14	19.84	
516.00	0.98	168.37	515.96	-5.31	1.81	5.32	0.17	0.16	-3.45	
607.00	0.98	167.25	606.95	-6.83	2.14	6.84	0.02	0.00	-1.23	
698.00	1.21	169.07	697.93	-8.54	2.49	8.55	0.26	0.25	2.00	
789.00	1.18	164.44	788.91	-10.38	2.93	10.39	0.11	-0.03	-5.09	



Nabors Drilling Solutions
Survey Report



Company:	XTO Permian Operating, LLC	Local Co-ordinate Reference:	Well 701H
Project:	Eddy Co., NM	TVD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Site:	Remuda South 25 State	MD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Well:	701H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	RyanUSA_32Bit

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
881.00	0.96	163.14	880.90	-12.03	3.40	12.05	0.24	-0.24	-1.41	
975.00	0.35	153.45	974.89	-13.04	3.76	13.06	0.66	-0.65	-10.31	
1,068.00	0.14	100.71	1,067.89	-13.32	4.00	13.33	0.31	-0.23	-56.71	
1,161.00	0.47	4.80	1,160.89	-12.96	4.14	12.98	0.54	0.35	-103.13	
1,256.00	0.47	358.22	1,255.89	-12.18	4.16	12.20	0.06	0.00	-6.93	
1,350.00	0.46	0.16	1,349.88	-11.42	4.15	11.44	0.02	-0.01	2.06	
1,444.00	0.49	357.32	1,443.88	-10.64	4.13	10.66	0.04	0.03	-3.02	
1,538.00	0.53	358.40	1,537.88	-9.80	4.10	9.82	0.04	0.04	1.15	
1,632.00	0.60	5.21	1,631.87	-8.88	4.14	8.90	0.10	0.07	7.24	
1,725.00	0.62	7.00	1,724.87	-7.90	4.24	7.91	0.03	0.02	1.92	
1,819.00	0.73	20.82	1,818.86	-6.83	4.52	6.85	0.21	0.12	14.70	
1,913.00	0.72	19.91	1,912.85	-5.72	4.93	5.74	0.02	-0.01	-0.97	
2,007.00	0.71	17.53	2,006.85	-4.60	5.31	4.63	0.03	-0.01	-2.53	
2,100.00	0.66	20.17	2,099.84	-3.55	5.66	3.58	0.06	-0.05	2.84	
2,194.00	0.71	18.60	2,193.83	-2.49	6.04	2.52	0.06	0.05	-1.67	
2,287.00	0.68	20.24	2,286.83	-1.43	6.41	1.45	0.04	-0.03	1.76	
2,381.00	0.63	17.53	2,380.82	-0.41	6.76	0.44	0.06	-0.05	-2.88	
2,476.00	0.64	38.18	2,475.81	0.50	7.25	-0.47	0.24	0.01	21.74	
2,571.00	0.64	73.18	2,570.81	1.07	8.08	-1.04	0.41	0.00	36.84	
2,665.00	0.69	82.15	2,664.80	1.30	9.14	-1.27	0.12	0.05	9.54	
2,759.00	0.92	86.68	2,758.79	1.42	10.46	-1.38	0.25	0.24	4.82	
2,853.00	0.75	121.31	2,852.78	1.15	11.74	-1.10	0.56	-0.18	36.84	
2,948.00	0.86	178.76	2,947.78	0.11	12.28	-0.06	0.82	0.12	60.47	
3,042.00	1.11	169.91	3,041.76	-1.49	12.46	1.54	0.31	0.27	-9.41	
3,066.00	1.19	165.48	3,065.76	-1.96	12.56	2.01	0.50	0.33	-18.46	
3,149.00	1.05	174.30	3,148.74	-3.55	12.85	3.60	0.27	-0.17	10.63	
3,216.00	1.05	202.16	3,215.73	-4.73	12.68	4.78	0.75	0.00	41.58	
3,310.00	2.12	255.95	3,309.70	-5.95	10.67	5.99	1.83	1.14	57.22	
3,404.00	3.18	260.75	3,403.59	-6.79	6.41	6.82	1.15	1.13	5.11	
3,498.00	5.12	264.56	3,497.34	-7.61	-0.34	7.61	2.08	2.06	4.05	
3,592.00	6.87	269.52	3,590.83	-8.05	-10.14	8.01	1.94	1.86	5.28	
3,686.00	8.46	268.67	3,683.98	-8.26	-22.67	8.17	1.70	1.69	-0.90	
3,778.00	10.08	268.09	3,774.78	-8.69	-37.48	8.54	1.76	1.76	-0.63	
3,873.00	11.86	266.47	3,868.04	-9.56	-55.54	9.34	1.90	1.87	-1.71	
3,967.00	12.47	266.58	3,959.93	-10.76	-75.31	10.46	0.65	0.65	0.12	
4,061.00	12.62	266.63	4,051.68	-11.97	-95.69	11.59	0.16	0.16	0.05	
4,155.00	12.81	266.31	4,143.38	-13.25	-116.34	12.78	0.22	0.20	-0.34	
4,249.00	13.33	266.14	4,234.94	-14.65	-137.55	14.10	0.55	0.55	-0.18	
4,344.00	13.79	265.60	4,327.30	-16.25	-159.77	15.61	0.50	0.48	-0.57	
4,437.00	14.64	267.38	4,417.45	-17.64	-182.56	16.91	1.03	0.91	1.91	
4,531.00	14.35	268.17	4,508.46	-18.56	-206.07	17.73	0.37	-0.31	0.84	
4,625.00	13.52	267.93	4,599.69	-19.33	-228.69	18.41	0.89	-0.88	-0.26	
4,719.00	11.80	268.32	4,691.40	-20.00	-249.28	19.00	1.83	-1.83	0.41	



Nabors Drilling Solutions
Survey Report



Company:	XTO Permian Operating, LLC	Local Co-ordinate Reference:	Well 701H
Project:	Eddy Co., NM	TVD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Site:	Remuda South 25 State	MD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Well:	701H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	RyanUSA_32Bit

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,814.00	9.65	268.77	4,784.73	-20.46	-266.96	19.39	2.26	-2.26	0.47	
4,908.00	8.37	268.11	4,877.57	-20.85	-281.67	19.72	1.37	-1.36	-0.70	
5,002.00	6.97	266.05	4,970.73	-21.47	-294.20	20.29	1.52	-1.49	-2.19	
5,096.00	6.04	264.15	5,064.12	-22.37	-304.81	21.15	1.02	-0.99	-2.02	
5,191.00	4.03	263.87	5,158.75	-23.24	-313.10	21.98	2.12	-2.12	-0.29	
5,285.00	2.48	264.00	5,252.60	-23.80	-318.41	22.52	1.65	-1.65	0.14	
5,378.00	1.90	260.55	5,345.53	-24.27	-321.93	22.97	0.64	-0.62	-3.71	
5,471.00	1.77	258.84	5,438.48	-24.80	-324.86	23.49	0.15	-0.14	-1.84	
5,565.00	1.91	256.27	5,532.43	-25.45	-327.81	24.13	0.17	0.15	-2.73	
5,658.00	1.90	255.00	5,625.38	-26.22	-330.80	24.89	0.05	-0.01	-1.37	
5,751.00	1.62	255.22	5,718.34	-26.95	-333.56	25.61	0.30	-0.30	0.24	
5,844.00	0.59	271.24	5,811.32	-27.28	-335.31	25.93	1.15	-1.11	17.23	
5,939.00	0.81	268.62	5,906.31	-27.28	-336.47	25.93	0.23	0.23	-2.76	
6,033.00	0.69	264.24	6,000.30	-27.35	-337.70	26.00	0.14	-0.13	-4.66	
6,127.00	0.35	257.32	6,094.30	-27.47	-338.54	26.11	0.37	-0.36	-7.36	
6,221.00	1.08	67.05	6,188.30	-27.19	-338.01	25.83	1.52	0.78	180.56	
6,315.00	1.04	70.34	6,282.28	-26.56	-336.39	25.21	0.08	-0.04	3.50	
6,410.00	1.00	81.32	6,377.27	-26.14	-334.76	24.80	0.21	-0.04	11.56	
6,504.00	0.81	71.61	6,471.25	-25.81	-333.31	24.47	0.26	-0.20	-10.33	
6,597.00	0.82	87.16	6,564.24	-25.57	-332.03	24.24	0.24	0.01	16.72	
6,691.00	0.73	95.15	6,658.24	-25.59	-330.76	24.26	0.15	-0.10	8.50	
6,785.00	0.63	91.53	6,752.23	-25.66	-329.64	24.33	0.12	-0.11	-3.85	
6,879.00	0.73	85.87	6,846.22	-25.63	-328.53	24.31	0.13	0.11	-6.02	
6,972.00	0.72	88.17	6,939.21	-25.57	-327.36	24.25	0.03	-0.01	2.47	
7,066.00	0.52	68.51	7,033.21	-25.39	-326.37	24.08	0.31	-0.21	-20.91	
7,159.00	0.31	82.95	7,126.21	-25.21	-325.73	23.90	0.25	-0.23	15.53	
7,254.00	0.18	305.58	7,221.21	-25.09	-325.59	23.78	0.48	-0.14	-144.60	
7,348.00	0.65	264.63	7,315.20	-25.05	-326.24	23.74	0.56	0.50	-43.56	
7,441.00	1.24	278.35	7,408.19	-24.96	-327.76	23.64	0.68	0.63	14.75	
7,499.00	1.67	276.66	7,466.17	-24.77	-329.22	23.44	0.74	0.74	-2.91	
7,642.00	2.54	277.79	7,609.07	-24.10	-334.43	22.75	0.61	0.61	0.79	
7,736.00	1.45	268.90	7,703.02	-23.84	-337.69	22.48	1.20	-1.16	-9.46	
7,830.00	1.82	269.91	7,796.98	-23.86	-340.37	22.49	0.39	0.39	1.07	
7,924.00	1.35	272.98	7,890.94	-23.81	-342.97	22.43	0.51	-0.50	3.27	
8,018.00	0.95	199.24	7,984.93	-24.48	-344.33	23.10	1.51	-0.43	-78.45	
8,112.00	1.22	182.73	8,078.91	-26.22	-344.63	24.84	0.44	0.29	-17.56	
8,205.00	1.25	155.55	8,171.89	-28.13	-344.26	26.75	0.62	0.03	-29.23	
8,257.00	1.24	159.48	8,223.88	-29.17	-343.83	27.79	0.17	-0.02	7.56	
8,309.00	0.85	154.82	8,275.87	-30.05	-343.47	28.67	0.77	-0.75	-8.96	
8,356.00	4.37	167.27	8,322.81	-32.11	-342.93	30.74	7.54	7.49	26.49	
8,404.00	9.71	166.74	8,370.43	-37.84	-341.59	36.47	11.13	11.13	-1.10	
8,451.00	12.68	164.83	8,416.53	-46.68	-339.33	45.32	6.37	6.32	-4.06	
8,498.00	16.16	171.65	8,462.05	-58.13	-337.03	56.78	8.23	7.40	14.51	



Nabors Drilling Solutions

Survey Report



Company:	XTO Permian Operating, LLC	Local Co-ordinate Reference:	Well 701H
Project:	Eddy Co., NM	TVD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Site:	Remuda South 25 State	MD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Well:	701H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	RyanUSA_32Bit

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,545.00	21.80	178.08	8,506.48	-73.34	-335.79	71.99	12.78	12.00	13.68	
8,591.00	25.68	177.40	8,548.58	-91.84	-335.05	90.50	8.46	8.43	-1.48	
8,638.00	29.01	176.59	8,590.32	-113.40	-333.91	112.06	7.13	7.09	-1.72	
8,686.00	32.90	178.57	8,631.48	-138.06	-332.89	136.72	8.38	8.10	4.13	
8,733.00	35.11	178.67	8,670.44	-164.33	-332.26	163.00	4.70	4.70	0.21	
8,779.00	37.28	176.98	8,707.56	-191.48	-331.22	190.14	5.19	4.72	-3.67	
8,831.00	40.83	175.42	8,747.94	-224.16	-329.03	222.84	7.08	6.83	-3.00	
8,876.00	45.75	183.13	8,780.70	-254.96	-328.74	253.63	16.03	10.93	17.13	
8,923.00	52.22	187.53	8,811.54	-290.22	-332.09	288.89	15.47	13.77	9.36	
8,970.00	57.21	183.32	8,838.69	-328.40	-335.68	327.05	12.89	10.62	-8.96	
9,016.00	65.15	181.57	8,860.85	-368.63	-337.37	367.27	17.58	17.26	-3.80	
9,063.00	72.56	178.52	8,877.79	-412.43	-337.37	411.07	16.89	15.77	-6.49	
9,110.00	77.04	175.18	8,890.12	-457.69	-334.87	456.35	11.74	9.53	-7.11	
9,158.00	81.39	175.30	8,899.10	-504.67	-330.96	503.34	9.07	9.06	0.25	
9,179.00	83.53	175.64	8,901.85	-525.42	-329.31	524.10	10.32	10.19	1.62	
9,272.00	88.39	175.40	8,908.40	-617.88	-322.07	616.58	5.23	5.23	-0.26	
9,366.00	88.62	175.84	8,910.85	-711.58	-314.89	710.31	0.53	0.24	0.47	
9,460.00	89.23	176.00	8,912.62	-805.32	-308.21	804.08	0.67	0.65	0.17	
9,554.00	87.78	178.52	8,915.07	-899.17	-303.71	897.94	3.09	-1.54	2.68	
9,648.00	91.11	179.64	8,915.98	-993.14	-302.21	991.92	3.74	3.54	1.19	
9,741.00	90.57	179.00	8,914.62	-1,086.12	-301.10	1,084.90	0.90	-0.58	-0.69	
9,836.00	89.39	178.78	8,914.65	-1,181.10	-299.26	1,179.89	1.26	-1.24	-0.23	
9,930.00	88.52	178.88	8,916.36	-1,275.07	-297.34	1,273.86	0.93	-0.93	0.11	
10,025.00	87.21	178.77	8,919.90	-1,369.98	-295.40	1,368.78	1.38	-1.38	-0.12	
10,120.00	86.90	179.38	8,924.78	-1,464.84	-293.86	1,463.65	0.72	-0.33	0.64	
10,215.00	90.87	180.09	8,926.63	-1,559.80	-293.43	1,558.61	4.25	4.18	0.75	
10,309.00	91.21	179.88	8,924.93	-1,653.79	-293.40	1,652.59	0.43	0.36	-0.22	
10,403.00	90.64	179.92	8,923.41	-1,747.77	-293.24	1,746.58	0.61	-0.61	0.04	
10,497.00	89.33	179.76	8,923.43	-1,841.77	-292.97	1,840.58	1.40	-1.39	-0.17	
10,591.00	88.96	179.75	8,924.84	-1,935.76	-292.57	1,934.57	0.39	-0.39	-0.01	
10,685.00	88.29	179.73	8,927.09	-2,029.73	-292.15	2,028.54	0.71	-0.71	-0.02	
10,780.00	87.34	179.64	8,930.71	-2,124.66	-291.62	2,123.47	1.00	-1.00	-0.09	
10,874.00	88.99	180.31	8,933.72	-2,218.61	-291.58	2,217.42	1.89	1.76	0.71	
10,967.00	91.51	179.58	8,933.32	-2,311.60	-291.49	2,310.41	2.82	2.71	-0.78	
11,062.00	90.91	179.68	8,931.31	-2,406.57	-290.88	2,405.39	0.64	-0.63	0.11	
11,156.00	89.80	179.27	8,930.73	-2,500.57	-290.02	2,499.38	1.26	-1.18	-0.44	
11,249.00	90.13	179.25	8,930.79	-2,593.56	-288.82	2,592.38	0.36	0.35	-0.02	
11,343.00	89.90	179.19	8,930.76	-2,687.55	-287.54	2,686.37	0.25	-0.24	-0.06	
11,438.00	90.17	179.71	8,930.70	-2,782.55	-286.63	2,781.37	0.62	0.28	0.55	
11,532.00	90.77	179.99	8,929.93	-2,876.54	-286.38	2,875.37	0.70	0.64	0.30	
11,626.00	90.54	180.11	8,928.86	-2,970.53	-286.46	2,969.36	0.28	-0.24	0.13	
11,720.00	91.07	180.27	8,927.54	-3,064.52	-286.77	3,063.35	0.59	0.56	0.17	
11,815.00	90.74	181.08	8,926.04	-3,159.51	-287.89	3,158.32	0.92	-0.35	0.85	
11,910.00	90.94	181.26	8,924.64	-3,254.48	-289.83	3,253.29	0.28	0.21	0.19	



Nabors Drilling Solutions
Survey Report



Company:	XTO Permian Operating, LLC	Local Co-ordinate Reference:	Well 701H
Project:	Eddy Co., NM	TVD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Site:	Remuda South 25 State	MD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Well:	701H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	RyanUSA_32Bit

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
12,005.00	92.15	181.26	8,922.08	-3,349.42	-291.92	3,348.22	1.27	1.27	0.00
12,100.00	90.20	179.97	8,920.14	-3,444.38	-292.94	3,443.18	2.46	-2.05	-1.36
12,195.00	88.42	179.17	8,921.28	-3,539.37	-292.23	3,538.17	2.05	-1.87	-0.84
12,290.00	89.03	179.40	8,923.39	-3,634.34	-291.04	3,633.14	0.69	0.64	0.24
12,384.00	90.74	180.83	8,923.58	-3,728.33	-291.23	3,727.13	2.37	1.82	1.52
12,479.00	88.72	179.04	8,924.03	-3,823.32	-291.12	3,822.12	2.84	-2.13	-1.88
12,573.00	88.72	178.71	8,926.13	-3,917.28	-289.28	3,916.09	0.35	0.00	-0.35
12,667.00	88.59	178.49	8,928.34	-4,011.23	-286.98	4,010.04	0.27	-0.14	-0.23
12,760.00	88.62	178.76	8,930.60	-4,104.17	-284.75	4,103.00	0.29	0.03	0.29
12,855.00	88.62	178.70	8,932.89	-4,199.12	-282.65	4,197.95	0.06	0.00	-0.06
12,947.00	88.35	178.70	8,935.32	-4,291.07	-280.56	4,289.90	0.29	-0.29	0.00
13,042.00	88.79	178.77	8,937.69	-4,386.01	-278.46	4,384.86	0.47	0.46	0.07
13,135.00	88.72	179.03	8,939.71	-4,478.97	-276.68	4,477.83	0.29	-0.08	0.28
13,230.00	89.53	179.83	8,941.16	-4,573.96	-275.73	4,572.81	1.20	0.85	0.84
13,324.00	89.56	179.63	8,941.91	-4,667.95	-275.29	4,666.81	0.22	0.03	-0.21
13,419.00	89.06	179.23	8,943.05	-4,762.94	-274.35	4,761.80	0.67	-0.53	-0.42
13,514.00	90.27	180.39	8,943.61	-4,857.93	-274.03	4,856.79	1.76	1.27	1.22
13,608.00	90.54	180.71	8,942.94	-4,951.93	-274.93	4,950.78	0.45	0.29	0.34
13,703.00	90.94	180.80	8,941.72	-5,046.91	-276.18	5,045.76	0.43	0.42	0.09
13,797.00	89.53	180.45	8,941.33	-5,140.90	-277.21	5,139.75	1.55	-1.50	-0.37
13,891.00	91.14	179.85	8,940.78	-5,234.90	-277.46	5,233.74	1.83	1.71	-0.64
13,985.00	90.74	179.15	8,939.24	-5,328.88	-276.64	5,327.73	0.86	-0.43	-0.74
14,078.00	90.44	179.00	8,938.28	-5,421.86	-275.13	5,420.71	0.36	-0.32	-0.16
14,171.00	91.01	179.14	8,937.11	-5,514.84	-273.62	5,513.70	0.63	0.61	0.15
14,265.00	90.81	178.86	8,935.61	-5,608.82	-271.98	5,607.68	0.37	-0.21	-0.30
14,359.00	90.13	179.15	8,934.84	-5,702.80	-270.35	5,701.67	0.79	-0.72	0.31
14,454.00	90.20	179.11	8,934.57	-5,797.79	-268.91	5,796.66	0.08	0.07	-0.04
14,548.00	89.73	178.75	8,934.63	-5,891.77	-267.15	5,890.65	0.63	-0.50	-0.38
14,642.00	89.29	178.38	8,935.43	-5,985.74	-264.80	5,984.63	0.61	-0.47	-0.39
14,736.00	89.19	178.55	8,936.68	-6,079.69	-262.28	6,078.59	0.21	-0.11	0.18
14,831.00	89.56	178.28	8,937.71	-6,174.65	-259.66	6,173.56	0.48	0.39	-0.28
14,924.00	89.13	177.96	8,938.78	-6,267.60	-256.60	6,266.52	0.58	-0.46	-0.34
15,019.00	90.91	179.04	8,938.74	-6,362.56	-254.12	6,361.49	2.19	1.87	1.14
15,114.00	92.49	179.18	8,935.92	-6,457.50	-252.64	6,456.44	1.67	1.66	0.15
15,208.00	92.45	180.86	8,931.87	-6,551.41	-252.68	6,550.34	1.79	-0.04	1.79
15,303.00	91.38	181.49	8,928.70	-6,646.34	-254.62	6,645.26	1.31	-1.13	0.66
15,397.00	89.26	181.61	8,928.17	-6,740.29	-257.17	6,739.21	2.26	-2.26	0.13
15,490.00	87.28	181.06	8,930.98	-6,833.22	-259.33	6,832.13	2.21	-2.13	-0.59
15,585.00	86.33	180.67	8,936.28	-6,928.06	-260.76	6,926.96	1.08	-1.00	-0.41
15,679.00	88.08	180.43	8,940.86	-7,021.94	-261.66	7,020.84	1.88	1.86	-0.26
15,774.00	88.65	180.42	8,943.57	-7,116.90	-262.37	7,115.79	0.60	0.60	-0.01
15,868.00	90.03	181.49	8,944.65	-7,210.88	-263.94	7,209.76	1.86	1.47	1.14
15,963.00	90.50	181.80	8,944.21	-7,305.84	-266.66	7,304.71	0.59	0.49	0.33



Nabors Drilling Solutions
Survey Report



Company:	XTO Permian Operating, LLC	Local Co-ordinate Reference:	Well 701H
Project:	Eddy Co., NM	TVD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Site:	Remuda South 25 State	MD Reference:	RT=32 @ 3097.00ft (Nabors X09)
Well:	701H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	RyanUSA_32Bit

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
16,056.00	90.91	181.88	8,943.07	-7,398.78	-269.65	7,397.64	0.45	0.44	0.09	
16,150.00	90.10	181.18	8,942.24	-7,492.74	-272.16	7,491.59	1.14	-0.86	-0.74	
16,243.00	89.97	180.95	8,942.18	-7,585.73	-273.89	7,584.57	0.28	-0.14	-0.25	
16,338.00	88.12	180.05	8,943.77	-7,680.71	-274.72	7,679.54	2.17	-1.95	-0.95	
16,430.00	88.72	179.49	8,946.30	-7,772.67	-274.35	7,771.51	0.89	0.65	-0.61	
16,523.00	88.62	179.35	8,948.46	-7,865.64	-273.41	7,864.48	0.18	-0.11	-0.15	
16,617.00	90.10	179.12	8,949.51	-7,959.62	-272.15	7,958.47	1.59	1.57	-0.24	
16,640.00	90.47	179.08	8,949.40	-7,982.62	-271.79	7,981.46	1.62	1.61	-0.17	
16,695.00	90.47	179.08	8,948.95	-8,037.61	-270.91	8,036.46	0.00	0.00	0.00	
PTB @ 16695' MD										

Design Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
16,695.00	8,948.95	-8,037.61	-270.91	PTB @ 16695' MD	

Checked By: _____ Approved By: _____ Date: _____



XTO Energy Inc.
EMHC.W4.4A.275
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-4370 - Direct Phone
carlos.salinas@exxonmobil.com

September 16, 2020

XTO Energy Inc.
22777 Springwoods Village Pkwy
Spring, Texas 77389

Re: Waiver of Objection: Non-Standard Spacing Unit or Units for:

- NE/4 Sec 25, T23S-R29E, for Remuda South 25 105H
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 125H
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 166H
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 126H
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 167H
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 107H
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 108H
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 908H
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 105H
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 125H
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 126H
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 906H
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 127H
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 168H
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 107H
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 128H

To Whom It May Concern:

XTO Energy Inc., as designated operator of the NE/4 and SE/4 Section 25-T23S-R29E, hereby waives objection for approval of a non-standard spacing unit or units comprised of the following:

- NE/4 Sec 25, T23S-R29E, for Remuda South 25 105H;
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 125H;
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 166H;
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 126H;
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 167H;
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 107H;
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 108H;
- NE/4 Sec 25, T23S-R29E, for Remuda South 25 908H; and

- SE/4 Sec 25, T23S-R29E, for Remuda North 25 105H;
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 125H;
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 126H;
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 906H;
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 127H;
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 168H;
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 107H;
- SE/4 Sec 25, T23S-R29E, for Remuda North 25 128H

in Eddy County, New Mexico. The acreage is expected to be placed in the Purple Sage; Wolfcamp Pool (Pool Code 98820) with a designation of 480-acre spacing per well. The NE/4 and SE/4 of Section 25 is located in adjacent horizontal spacing unit tracts with 0-acreage being stranded or abandoned.

Should you have any questions, please do not hesitate to contact me directly at 832-625-4370.

Thank you in advance for your prompt attention to this matter.

Sincerely,

XTO Energy Inc.

Sr. Landman

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-015-47117		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE					
					6. Well Number: 701H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator XTO PERMIAN OPERATING LLC.					9. OGRID 5380					
10. Address of Operator 6401 HOLIDAY HILL RD BLDG #5, MIDLAND TX 79707					11. Pool name or Wildcat FORTY NINER RIDGE;BONE SPRING					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	25	23S	29E		2354	North	630	West	Eddy
BH:	M	36	23S	29E		244	South	330	West	Eddy
13. Date Spudded 7/13/2020	14. Date T.D. Reached 9/17/2020		15. Date Rig Released 9/21/2020		16. Date Completed (Ready to Produce) 6/18/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3065' GL		
18. Total Measured Depth of Well 16,695			19. Plug Back Measured Depth 16,693		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,327 - 16,552 FORTY NINER RIDGE;BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
16.0"		75.0		363'		20"		485		
11 3/4"		54.0		3,134'		14 3/4"		2233		
8 5/8"		32.0		7,575'		10 5/8"		1065		
5 1/2"		20.0		16,685'		7 7/8"		1710		
24. LINER RECORD					25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	8,441	8,426			
26. Perforation record (interval, size, and number) 9,327 - 16,552 4spf, 936 Total Shots 36 stages					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,327 - 16,552 304,897 bbl fluid + 14,391,280 lbs proppant					
28. PRODUCTION										
Date First Production 6/19/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 6/22/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1754	Gas - MCF 2552	Water - Bbl. 3526	Gas - Oil Ratio 1455			
Flow Tubing Press. 644	Casing Pressure 618	Calculated 24-Hour Rate	Oil - Bbl. 1754	Gas - MCF 2552	Water - Bbl. 3526	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By			
31. List Attachments C-104 NW, C-102 & Supplement , Directional Survey (Log uploaded to NMOCD)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature <i>Cassie Evans</i>		Printed Name		Cassie Evans		Title		Regulatory Analyst		Date
										08/26/2021
E-mail Address cassie.evans@exxonmobil.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 425'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3027'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3229'	T. Morrison	
T. Drinkard	T. Bone Springs 6930'	T. Todilto	
T. Abo	T. Rustler 82'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 29285

ACKNOWLEDGMENTS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 29285
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS
 Action 29285

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 29285
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/1/2021