

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/21/21
⁴ API Number 30-015-47576	⁵ Pool Name ; PIERCE CROSSING; BONE SPRING, EAST	⁶ Pool Code 96473
⁷ Property Code 329884	⁸ Property Name FULLY LOADED 12 1 FEDERAL COM	⁹ Well Number 332H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	24S	29E		1656	North	1243	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	24S	29E		112	North	1667	West	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 7/21/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS

IV. Well Completion Data

²¹ Spud Date 1/10/21	²² Ready Date 7/21/21	²³ TD 17921	²⁴ PBDT 17859 MD/10294.6 TVD	²⁵ Perforations 10579 - 17803	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	396.1	750		
9.625	8 5/8	9382	995		
7.875	5.5	17911.3	2155		

V. Well Test Data Tubing set: 6/22/21, 300 JOINTS. L-80, 2-7/8"

³¹ Date New Oil 8/1/21	³² Gas Delivery Date 8/1/21	³³ Test Date 8/1/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1595 bbl	³⁹ Water 4238 bbl	⁴⁰ Gas 3296 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCDD, SANTA FE		
E-mail Address: jenny.harms@dvN.com			Approval Date: 09/02/2021		
Date: 8/4/2021		Phone: 405-552-6560			

District I1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office☒ AMENDED REPORT
AS-DRILLED**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-47576	² Pool Code 96473	³ Pool Name PIERCE CROSSING; BONE SPRING, EAST
⁴ Property Code 329754	⁵ Property Name FULLY LOADED 12-1 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 332H
		⁹ Elevation 3100.6'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	24-S	29-E		1656	NORTH	1243	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	1	24-S	29-E		112	NORTH	1667	WEST	EDDY

¹² Dedicated Acres 239.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**¹⁶ FULLY LOADED
12-1 FED COM 332H**

ELEV: 3100.6'
LAT: 32.234873°
LON: -103.942597°
N: 449400.07
E: 662151.73

KICK OFF POINT
LAT: 32.232393°
LON: -103.941359°
N: 448499.42
E: 662537.74

FIRST TAKE POINT
LAT: 32.233367°
LON: -103.941360°
N: 448853.78
E: 662536.32

LAST TAKE POINT
LAT: 32.253206°
LON: -103.941325°
N: 456071.04
E: 662520.67

BOTTOM HOLE LOCATION
LAT: 32.253651°
LON: -103.941340°
N: 456232.72
E: 662515.45

AS-DRILLED NOTES:

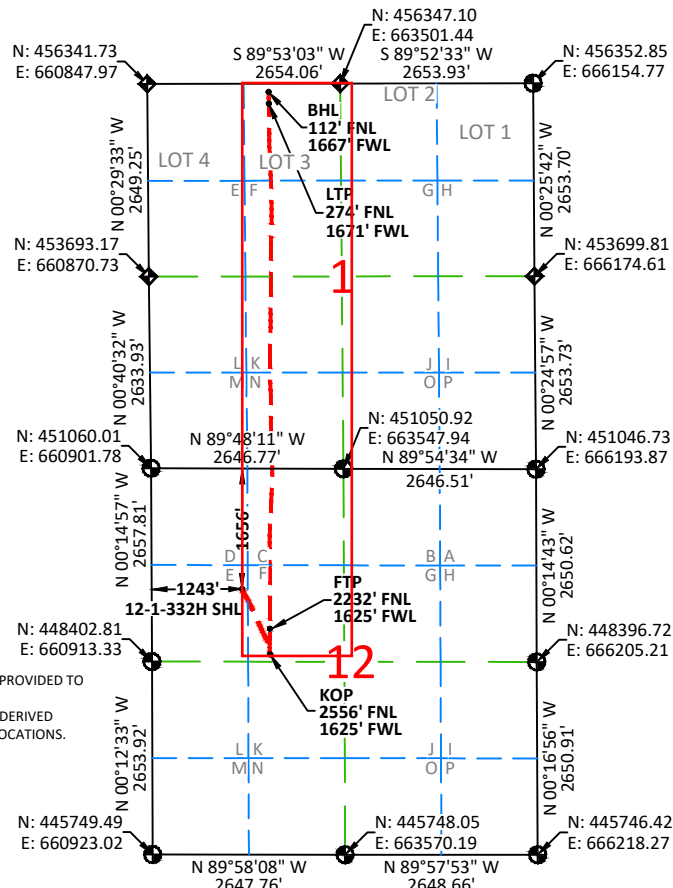
1. DRILL PATH INFORMATION HAS BEEN PROVIDED TO WHS BY THE CLIENT.
2. SURFACE HOLE LOCATIONS (SHL) ARE DERIVED FROM THE ORIGINALLY PLATTED WELL LOCATIONS.

3.25" USGLO BRASS CAP
ON 2.5" IRON PIPE

2.5" USGLO BRASS CAP
ON 2" IRON PIPE

NOTES:

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 457834.965, EAST: 670241.029, ELEVATION: 2306.69, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000221019
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

**¹⁷ OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 8-4-2021
Signature Date

JENNY HARMS
Printed Name
JENNY.HARMS@DVN.COM
E-mail Address

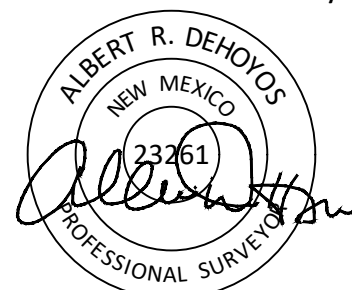
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/19/20

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos
Drawn by: JEB Checked by: ARD Date: 07/28/2021

Intent ☐ As Drilled ☒

API # 30-015-47576		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FULLY LOADED 12-1 FED COM	Well Number 332H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	12	24-S	29-E		2556	N	1625	W	EDDY
Latitude 32.232393°					Longitude -103.941359°			NAD 83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	12	24-S	29-E		2232	N	1625	W	EDDY
Latitude 32.233367°					Longitude -103.941360°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	1	24-S	29-E	3	274	N	1671	W	EDDY
Latitude 32.253206°					Longitude -103.941325°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy

Eddy County, NM (NAD83)

Fully Loaded 12-1 Fed Com

Fully Loaded 12-1 Fed Com 332H

OH

Design: OH

Standard Survey Report

25 January, 2021





Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Fully Loaded 12-1 Fed Com 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Site:	Fully Loaded 12-1 Fed Com	MD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Well:	Fully Loaded 12-1 Fed Com 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Fully Loaded 12-1 Fed Com			
Site Position:		Northing:	449,400.31 usft	Latitude:	32.234874
From:	Map	Easting:	662,092.46 usft	Longitude:	-103.942789
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.21 °

Well		Fully Loaded 12-1 Fed Com 332H				
Well Position	+N-S	0.00 usft	Northing:	449,400.07 usft	Latitude:	32.234873
	+E-W	0.00 usft	Easting:	662,151.73 usft	Longitude:	-103.942597
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,100.60 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	12/31/2020	6.77	59.87	47,511.48570719

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	3.01	

Survey Program	Date	1/25/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
200.00	17,871.00	Survey #1 - MWD (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	
17,921.00	17,921.00	Survey #2 - Proj to TD (OH)	BLIND	OWSG BLIND	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SHL (Fully Loaded 12-1 Fed Com 332H)										
200.00	0.30	208.20	200.00	-0.46	-0.25	-0.47	0.15	0.15	0.00	
333.00	0.40	209.80	333.00	-1.17	-0.64	-1.20	0.08	0.08	1.20	
427.00	0.30	190.60	426.99	-1.70	-0.85	-1.74	0.16	-0.11	-20.43	
522.00	0.70	149.50	521.99	-2.44	-0.60	-2.47	0.54	0.42	-43.26	
616.00	2.00	147.00	615.96	-4.31	0.58	-4.28	1.38	1.38	-2.66	
710.00	3.60	155.00	709.85	-8.36	2.72	-8.21	1.75	1.70	8.51	
805.00	5.40	151.10	804.55	-14.98	6.14	-14.64	1.92	1.89	-4.11	
899.00	6.10	147.70	898.08	-23.07	10.95	-22.47	0.83	0.74	-3.62	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Fully Loaded 12-1 Fed Com 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Site:	Fully Loaded 12-1 Fed Com	MD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Well:	Fully Loaded 12-1 Fed Com 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
993.00	7.40	152.40	991.43	-32.66	16.42	-31.75	1.50	1.38	5.00
1,087.00	8.30	152.40	1,084.54	-44.04	22.37	-42.80	0.96	0.96	0.00
1,182.00	9.40	154.00	1,178.41	-57.09	28.95	-55.49	1.19	1.16	1.68
1,276.00	10.30	154.00	1,271.02	-71.54	36.00	-69.55	0.96	0.96	0.00
1,371.00	10.30	153.30	1,364.49	-86.76	43.54	-84.35	0.13	0.00	-0.74
1,465.00	10.70	150.30	1,456.92	-101.85	51.64	-98.99	0.72	0.43	-3.19
1,560.00	11.10	151.10	1,550.21	-117.52	60.43	-114.18	0.45	0.42	0.84
1,656.00	10.80	150.30	1,644.46	-133.42	69.35	-129.59	0.35	-0.31	-0.83
1,751.00	10.50	149.00	1,737.82	-148.57	78.22	-144.25	0.40	-0.32	-1.37
1,847.00	10.00	148.60	1,832.29	-163.18	87.07	-158.38	0.53	-0.52	-0.42
1,942.00	10.30	152.60	1,925.80	-177.76	95.27	-172.51	0.81	0.32	4.21
2,038.00	11.20	158.40	2,020.12	-194.05	102.65	-188.39	1.46	0.94	6.04
2,133.00	11.00	156.80	2,113.34	-210.96	109.62	-204.91	0.39	-0.21	-1.68
2,229.00	10.10	154.30	2,207.72	-226.97	116.88	-220.50	1.05	-0.94	-2.60
2,324.00	9.20	154.70	2,301.38	-241.34	123.74	-234.50	0.95	-0.95	0.42
2,419.00	8.20	153.70	2,395.28	-254.28	129.98	-247.09	1.06	-1.05	-1.05
2,514.00	7.80	154.30	2,489.36	-266.16	135.78	-258.65	0.43	-0.42	0.63
2,610.00	9.90	154.80	2,584.21	-279.50	142.12	-271.64	2.19	2.19	0.52
2,705.00	11.50	155.40	2,677.55	-295.50	149.54	-287.23	1.69	1.68	0.63
2,801.00	10.80	156.10	2,771.74	-312.42	157.17	-303.73	0.74	-0.73	0.73
2,896.00	11.00	156.00	2,865.03	-328.84	164.46	-319.74	0.21	0.21	-0.11
2,992.00	11.50	155.40	2,959.18	-345.91	172.17	-336.38	0.53	0.52	-0.63
3,087.00	12.10	154.30	3,052.17	-363.49	180.43	-353.50	0.67	0.63	-1.16
3,183.00	11.80	152.60	3,146.09	-381.27	189.31	-370.79	0.48	-0.31	-1.77
3,278.00	10.60	153.10	3,239.28	-397.69	197.74	-386.74	1.27	-1.26	0.53
3,373.00	9.50	150.90	3,332.82	-412.33	205.50	-400.95	1.23	-1.16	-2.32
3,469.00	10.10	152.90	3,427.42	-426.75	213.19	-414.95	0.72	0.63	2.08
3,564.00	11.60	157.00	3,520.72	-442.96	220.72	-430.74	1.77	1.58	4.32
3,660.00	11.00	157.40	3,614.86	-460.30	228.01	-447.67	0.63	-0.63	0.42
3,755.00	10.30	156.40	3,708.23	-476.45	234.89	-463.44	0.76	-0.74	-1.05
3,850.00	9.90	157.30	3,801.75	-491.76	241.44	-478.39	0.45	-0.42	0.95
3,946.00	9.40	157.80	3,896.39	-506.64	247.59	-492.91	0.53	-0.52	0.52
4,041.00	10.40	156.70	3,989.98	-521.70	253.91	-507.62	1.07	1.05	-1.16
4,136.00	10.60	154.50	4,083.39	-537.46	261.07	-522.98	0.47	0.21	-2.32
4,232.00	9.70	153.90	4,177.88	-552.69	268.43	-537.81	0.94	-0.94	-0.63
4,327.00	10.70	155.80	4,271.38	-567.92	275.56	-552.64	1.11	1.05	2.00
4,423.00	11.20	156.00	4,365.63	-584.57	283.01	-568.88	0.52	0.52	0.21
4,518.00	11.00	154.90	4,458.86	-601.20	290.60	-585.09	0.31	-0.21	-1.16
4,613.00	11.00	152.70	4,552.11	-617.47	298.61	-600.91	0.44	0.00	-2.32
4,708.00	10.40	152.40	4,645.46	-633.12	306.74	-616.11	0.63	-0.63	-0.32
4,803.00	10.00	151.80	4,738.96	-647.99	314.61	-630.54	0.44	-0.42	-0.63
4,898.00	9.70	149.70	4,832.56	-662.17	322.54	-644.29	0.49	-0.32	-2.21
4,994.00	9.40	148.20	4,927.23	-675.81	330.75	-657.48	0.41	-0.31	-1.56



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Fully Loaded 12-1 Fed Com 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Site:	Fully Loaded 12-1 Fed Com	MD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Well:	Fully Loaded 12-1 Fed Com 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,090.00	8.80	148.40	5,022.02	-688.73	338.73	-669.96	0.63	-0.63	0.21
5,185.00	8.50	148.10	5,115.94	-700.88	346.25	-681.70	0.32	-0.32	-0.32
5,281.00	9.50	156.10	5,210.76	-714.15	353.21	-694.58	1.67	1.04	8.33
5,376.00	9.70	157.80	5,304.43	-728.72	359.41	-708.81	0.37	0.21	1.79
5,472.00	9.50	157.80	5,399.08	-743.55	365.46	-723.30	0.21	-0.21	0.00
5,567.00	8.80	159.10	5,492.88	-757.59	371.01	-737.03	0.77	-0.74	1.37
5,662.00	8.10	156.70	5,586.84	-770.53	376.25	-749.68	0.82	-0.74	-2.53
5,757.00	7.20	155.90	5,681.00	-782.11	381.33	-760.97	0.95	-0.95	-0.84
5,853.00	6.80	156.60	5,776.28	-792.82	386.04	-771.42	0.43	-0.42	0.73
5,948.00	6.20	153.30	5,870.67	-802.56	390.58	-780.91	0.74	-0.63	-3.47
6,043.00	6.00	149.70	5,965.13	-811.43	395.39	-789.52	0.45	-0.21	-3.79
6,139.00	5.70	157.80	6,060.63	-820.18	399.73	-798.02	0.91	-0.31	8.44
6,234.00	5.60	159.30	6,155.17	-828.88	403.15	-806.53	0.19	-0.11	1.58
6,329.00	5.30	161.90	6,249.74	-837.39	406.15	-814.87	0.41	-0.32	2.74
6,425.00	4.50	158.90	6,345.39	-845.12	408.88	-822.45	0.87	-0.83	-3.13
6,520.00	4.00	159.90	6,440.13	-851.71	411.36	-828.89	0.53	-0.53	1.05
6,616.00	2.30	154.20	6,535.98	-856.59	413.35	-833.66	1.80	-1.77	-5.94
6,711.00	2.20	149.40	6,630.91	-859.87	415.11	-836.85	0.22	-0.11	-5.05
6,807.00	0.80	216.50	6,726.88	-862.00	415.65	-838.94	2.11	-1.46	69.90
6,902.00	0.80	224.00	6,821.87	-863.01	414.79	-840.00	0.11	0.00	7.89
6,997.00	0.80	217.40	6,916.86	-864.01	413.93	-841.05	0.10	0.00	-6.95
7,092.00	1.00	218.00	7,011.85	-865.19	413.02	-842.27	0.21	0.21	0.63
7,187.00	0.80	214.40	7,106.84	-866.39	412.13	-843.52	0.22	-0.21	-3.79
7,283.00	0.90	226.50	7,202.83	-867.46	411.21	-844.64	0.21	0.10	12.60
7,379.00	1.10	216.90	7,298.81	-868.72	410.11	-845.95	0.27	0.21	-10.00
7,474.00	1.30	211.60	7,393.79	-870.37	408.99	-847.65	0.24	0.21	-5.58
7,570.00	1.70	190.00	7,489.76	-872.70	408.18	-850.02	0.71	0.42	-22.50
7,665.00	1.80	188.00	7,584.71	-875.56	407.72	-852.91	0.12	0.11	-2.11
7,760.00	0.30	200.40	7,679.70	-877.27	407.43	-854.63	1.59	-1.58	13.05
7,856.00	0.90	195.20	7,775.69	-878.24	407.14	-855.61	0.63	0.63	-5.42
7,951.00	1.80	202.30	7,870.66	-880.34	406.38	-857.75	0.96	0.95	7.47
8,047.00	0.30	210.90	7,966.64	-881.95	405.68	-859.39	1.57	-1.56	8.96
8,142.00	0.80	13.30	8,061.64	-881.51	405.71	-858.96	1.15	0.53	170.95
8,238.00	0.90	12.40	8,157.63	-880.13	406.02	-857.55	0.11	0.10	-0.94
8,333.00	1.40	2.60	8,252.61	-878.24	406.24	-855.66	0.56	0.53	-10.32
8,429.00	0.20	168.50	8,348.60	-877.23	406.32	-854.65	1.66	-1.25	172.81
8,524.00	0.70	222.10	8,443.60	-877.82	405.97	-855.26	0.63	0.53	56.42
8,619.00	1.00	220.80	8,538.59	-878.88	405.04	-856.36	0.32	0.32	-1.37
8,715.00	1.00	210.40	8,634.58	-880.24	404.06	-857.77	0.19	0.00	-10.83
8,810.00	1.30	207.40	8,729.56	-881.91	403.15	-859.49	0.32	0.32	-3.16
8,906.00	1.30	219.50	8,825.53	-883.72	401.95	-861.36	0.29	0.00	12.60
9,001.00	1.30	218.60	8,920.51	-885.39	400.60	-863.10	0.02	0.00	-0.95
9,097.00	1.30	211.10	9,016.48	-887.17	399.35	-864.94	0.18	0.00	-7.81



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Fully Loaded 12-1 Fed Com 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Site:	Fully Loaded 12-1 Fed Com	MD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Well:	Fully Loaded 12-1 Fed Com 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,192.00	1.20	216.70	9,111.46	-888.89	398.20	-866.72	0.17	-0.11	5.89
9,288.00	1.20	230.10	9,207.44	-890.35	396.83	-868.24	0.29	0.00	13.96
9,384.00	1.00	216.60	9,303.42	-891.66	395.56	-869.63	0.34	-0.21	-14.06
9,480.00	1.40	227.80	9,399.40	-893.12	394.19	-871.16	0.48	0.42	11.67
9,575.00	2.40	229.30	9,494.35	-895.20	391.83	-873.35	1.05	1.05	1.58
9,671.00	2.60	225.00	9,590.26	-898.05	388.76	-876.36	0.29	0.21	-4.48
9,733.00	2.80	232.60	9,652.19	-899.96	386.56	-878.39	0.66	0.32	12.26
9,765.00	2.90	232.70	9,684.15	-900.93	385.30	-879.42	0.31	0.31	0.31
KOP									
9,860.00	4.40	4.20	9,779.05	-898.75	383.65	-877.33	7.04	1.58	138.42
9,890.18	7.24	358.78	9,809.08	-895.69	383.70	-874.27	9.57	9.40	-17.97
KOP/FTP (Fully Loaded 12-1 Fed Com 332H)									
9,956.00	13.50	354.90	9,873.79	-883.88	382.92	-862.52	9.57	9.51	-5.89
10,052.00	23.90	359.20	9,964.60	-853.19	381.65	-831.94	10.92	10.83	4.48
10,147.00	33.10	359.60	10,048.00	-807.91	381.20	-786.75	9.69	9.68	0.42
10,243.00	44.70	0.90	10,122.58	-747.74	381.55	-726.63	12.11	12.08	1.35
10,339.00	55.70	1.00	10,183.94	-674.10	382.78	-653.04	11.46	11.46	0.10
10,434.00	64.30	0.80	10,231.40	-591.92	384.06	-570.90	9.05	9.05	-0.21
10,529.00	73.30	1.10	10,265.71	-503.45	385.54	-482.48	9.48	9.47	0.32
10,625.00	83.00	0.10	10,285.41	-409.62	386.50	-388.72	10.16	10.10	-1.04
10,720.00	90.90	0.20	10,290.46	-314.83	386.75	-294.05	8.32	8.32	0.11
10,815.00	90.90	358.50	10,288.96	-219.85	385.68	-199.26	1.79	0.00	-1.79
10,911.00	89.40	359.20	10,288.71	-123.87	383.75	-103.52	1.72	-1.56	0.73
11,007.00	89.10	0.90	10,289.97	-27.88	383.83	-7.66	1.80	-0.31	1.77
11,102.00	89.70	0.30	10,290.96	67.11	384.83	87.25	0.89	0.63	-0.63
11,197.00	89.60	359.60	10,291.54	162.10	384.74	182.11	0.74	-0.11	-0.74
11,293.00	90.00	359.20	10,291.88	258.10	383.74	277.92	0.59	0.42	-0.42
11,388.00	90.00	358.40	10,291.88	353.08	381.75	372.66	0.84	0.00	-0.84
11,483.00	88.90	0.30	10,292.79	448.06	380.67	467.46	2.31	-1.16	2.00
11,578.00	89.60	359.60	10,294.04	543.05	380.59	562.31	1.04	0.74	-0.74
11,673.00	91.30	0.10	10,293.29	638.04	380.34	657.16	1.87	1.79	0.53
11,769.00	90.40	1.30	10,291.86	734.02	381.51	753.07	1.56	-0.94	1.25
11,864.00	92.20	1.50	10,289.71	828.97	383.83	848.01	1.91	1.89	0.21
11,960.00	89.80	3.80	10,288.03	924.84	388.27	943.98	3.46	-2.50	2.40
12,054.00	90.90	3.70	10,287.46	1,018.63	394.42	1,037.96	1.18	1.17	-0.11
12,149.00	91.40	3.10	10,285.55	1,113.44	400.05	1,132.94	0.82	0.53	-0.63
12,245.00	90.50	2.00	10,283.96	1,209.33	404.32	1,228.92	1.48	-0.94	-1.15
12,340.00	87.80	2.60	10,285.37	1,304.24	408.13	1,323.90	2.91	-2.84	0.63
12,436.00	87.40	2.50	10,289.39	1,400.06	412.40	1,419.81	0.43	-0.42	-0.10
12,531.00	89.10	0.40	10,292.29	1,494.97	414.80	1,514.72	2.84	1.79	-2.21
12,627.00	90.30	359.90	10,292.79	1,590.97	415.05	1,610.60	1.35	1.25	-0.52
12,690.25	90.37	359.37	10,292.43	1,654.22	414.65	1,673.74	0.85	0.11	-0.84
S12/1 Crossing									
12,722.00	90.40	359.10	10,292.21	1,685.97	414.23	1,705.42	0.85	0.11	-0.84



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Fully Loaded 12-1 Fed Com 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Site:	Fully Loaded 12-1 Fed Com	MD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Well:	Fully Loaded 12-1 Fed Com 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,817.00	89.90	358.30	10,291.97	1,780.94	412.07	1,800.15	0.99	-0.53	-0.84
12,912.00	88.90	357.70	10,292.96	1,875.87	408.75	1,894.78	1.23	-1.05	-0.63
13,008.00	89.60	359.40	10,294.22	1,971.83	406.33	1,990.47	1.91	0.73	1.77
13,103.00	89.30	358.40	10,295.13	2,066.81	404.50	2,085.22	1.10	-0.32	-1.05
13,198.00	89.40	357.80	10,296.21	2,161.75	401.35	2,179.87	0.64	0.11	-0.63
13,294.00	90.30	358.50	10,296.46	2,257.70	398.25	2,275.52	1.19	0.94	0.73
13,389.00	89.90	0.00	10,296.29	2,352.69	397.01	2,370.31	1.63	-0.42	1.58
13,485.00	90.40	0.90	10,296.04	2,448.68	397.76	2,466.21	1.07	0.52	0.94
13,580.00	90.60	359.70	10,295.21	2,543.68	398.26	2,561.10	1.28	0.21	-1.26
13,676.00	90.80	358.40	10,294.04	2,639.65	396.67	2,656.86	1.37	0.21	-1.35
13,771.00	90.50	357.70	10,292.96	2,734.59	393.44	2,751.50	0.80	-0.32	-0.74
13,867.00	89.40	359.40	10,293.05	2,830.55	391.01	2,847.20	2.11	-1.15	1.77
13,962.00	89.10	359.00	10,294.29	2,925.54	389.68	2,941.98	0.53	-0.32	-0.42
14,058.00	89.10	358.30	10,295.80	3,021.50	387.42	3,037.69	0.73	0.00	-0.73
14,153.00	90.40	359.60	10,296.21	3,116.48	385.68	3,132.45	1.94	1.37	1.37
14,249.00	90.20	359.00	10,295.71	3,212.47	384.51	3,228.24	0.66	-0.21	-0.63
14,345.00	90.40	1.60	10,295.21	3,308.46	385.01	3,324.13	2.72	0.21	2.71
14,440.00	90.40	1.90	10,294.54	3,403.41	387.91	3,419.10	0.32	0.00	0.32
14,535.00	90.20	1.50	10,294.05	3,498.37	390.73	3,514.07	0.47	-0.21	-0.42
14,631.00	90.50	0.50	10,293.46	3,594.35	392.40	3,610.01	1.09	0.31	-1.04
14,726.00	90.40	359.80	10,292.71	3,689.35	392.65	3,704.89	0.74	-0.11	-0.74
14,822.00	90.10	359.10	10,292.29	3,785.34	391.73	3,800.70	0.79	-0.31	-0.73
14,917.00	90.30	1.60	10,291.96	3,880.33	392.31	3,895.59	2.64	0.21	2.63
15,013.00	90.60	1.50	10,291.21	3,976.29	394.91	3,991.56	0.33	0.31	-0.10
15,108.00	91.00	1.50	10,289.88	4,071.25	397.40	4,086.51	0.42	0.42	0.00
15,204.00	90.50	0.40	10,288.62	4,167.23	398.99	4,182.44	1.26	-0.52	-1.15
15,299.00	88.80	358.60	10,289.21	4,262.21	398.16	4,277.25	2.61	-1.79	-1.89
15,394.00	89.10	0.70	10,290.95	4,357.19	397.58	4,372.07	2.23	0.32	2.21
15,490.00	88.90	0.50	10,292.62	4,453.17	398.58	4,467.97	0.29	-0.21	-0.21
15,585.00	89.40	359.40	10,294.03	4,548.16	398.50	4,562.82	1.27	0.53	-1.16
15,680.00	89.10	358.80	10,295.27	4,643.14	397.01	4,657.59	0.71	-0.32	-0.63
15,776.00	90.20	1.90	10,295.86	4,739.12	397.59	4,753.47	3.43	1.15	3.23
15,872.00	90.00	1.60	10,295.69	4,835.08	400.53	4,849.45	0.38	-0.21	-0.31
15,967.00	90.10	1.40	10,295.61	4,930.04	403.01	4,944.42	0.24	0.11	-0.21
16,063.00	89.70	0.90	10,295.78	5,026.02	404.94	5,040.36	0.67	-0.42	-0.52
16,158.00	89.50	0.50	10,296.44	5,121.01	406.10	5,135.28	0.47	-0.21	-0.42
16,254.00	90.00	0.30	10,296.86	5,217.01	406.77	5,231.18	0.56	0.52	-0.21
16,349.00	89.70	359.40	10,297.11	5,312.01	406.52	5,326.04	1.00	-0.32	-0.95
16,445.00	89.50	358.60	10,297.78	5,407.99	404.85	5,421.80	0.86	-0.21	-0.83
16,540.00	89.40	358.60	10,298.69	5,502.96	402.53	5,516.51	0.11	-0.11	0.00
16,636.00	89.70	357.60	10,299.45	5,598.90	399.34	5,612.15	1.09	0.31	-1.04
16,731.00	90.90	357.80	10,298.95	5,693.82	395.53	5,706.74	1.28	1.26	0.21
16,827.00	90.40	357.20	10,297.86	5,789.72	391.34	5,802.29	0.81	-0.52	-0.63
16,923.00	90.30	355.70	10,297.27	5,885.53	385.40	5,897.66	1.57	-0.10	-1.56



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Fully Loaded 12-1 Fed Com 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Site:	Fully Loaded 12-1 Fed Com	MD Reference:	3100.6' GE + 30' KB @ 3130.60usft
Well:	Fully Loaded 12-1 Fed Com 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,018.00	90.70	359.20	10,296.44	5,980.42	381.17	5,992.19	3.71	0.42	3.68
17,114.00	89.60	356.70	10,296.19	6,076.35	377.74	6,087.81	2.85	-1.15	-2.60
17,209.00	90.10	359.00	10,296.44	6,171.28	374.18	6,182.41	2.48	0.53	2.42
17,305.00	89.70	0.70	10,296.61	6,267.27	373.92	6,278.26	1.82	-0.42	1.77
17,400.00	89.70	359.90	10,297.11	6,362.27	374.42	6,373.16	0.84	0.00	-0.84
17,496.00	89.80	359.30	10,297.52	6,458.27	373.75	6,468.98	0.63	0.10	-0.63
17,591.00	90.50	358.90	10,297.28	6,553.25	372.26	6,563.76	0.85	0.74	-0.42
17,686.00	90.50	358.30	10,296.45	6,648.22	369.94	6,658.48	0.63	0.00	-0.63
17,781.00	90.50	358.00	10,295.62	6,743.17	366.87	6,753.13	0.32	0.00	-0.32
17,871.00	91.10	358.30	10,294.36	6,833.11	363.97	6,842.80	0.75	0.67	0.33
LTP (Fully Loaded 12-1 Fed Com 332H)									
17,921.00	91.10	358.30	10,293.40	6,883.08	362.48	6,892.62	0.00	0.00	0.00
BHL - PBHL (Fully Loaded 12-1 Fed Com 332H)									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
9,765.00	9,684.15	-900.93	385.30	KOP
12,690.25	10,292.43	1,654.22	414.65	S12/1 Crossing
17,921.00	10,293.40	6,883.08	362.48	BHL

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-015-47576
2. Name of Operator Devon Energy Production Company, L.P.		5. Indicate Type of Lease STATE ☐ FEE ☐
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>E</u> : <u>1656</u> feet from the <u>North</u> line and <u>1243</u> feet from the <u>West</u> line Section <u>12</u> Township <u>24S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		7. Lease Name or Unit Agreement Name FULLY LOADED 12 1 FEDERAL COM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3100.6		8. Well Number 332H
		9. OGRID Number 6137
		10. Pool name or Wildcat ; PIERCE CROSSING; BONE SPRING, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/23/2021-6/1/2021: MIRU WL & PT. PT csg to 12000 PSI for 30min, OK. Ran CBL, ETOC SURFACE' TIH w/pump through frac plug and guns. Perf BONESPRING, 10579-17803. Frac totals 13470681# prop, 250595 bbl fluid, 77 bbls acid. DO plugs & CO to PBTD with cmt plug 17291 MD/10293.4' TVD. CHC, FWB, ND BOP. Tubing set: 6/22/21, 300 JOINTS. L-80, 2-7/8"; TOP: 7/21/2021

RUSTLER-358

SALT-593

BASE OF SALT-3093

LAMAR-3093

BELL CANYON-3328

CHERRY CANYON-4188

Brushy Canyon-5768

1st Bone Spring Lime-7008

Bone Spring 1st-8043

Bone Spring 2nd-8718

3rd Bone Spring Lime-9168

Bone Spring 3rd-9963

Wolfcamp-10310

Strawn-12318

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 8/4/2021

Type or print name Jenny Harms E-mail address: jenny.harms@dmn.com PHONE: 405-552-6560

For State Use Only
 Jenny Harms

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-47576								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name FULLY LOADED 12 1 FEDERAL COM 6. Well Number: 332H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat ; PIERCE CROSSING; BONE SPRING, EAST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	12	24S	29E		1656	North	1243	West	EDDY
BH:		1	24S	29E	3	112	North	1667	West	EDDY
13. Date Spudded 1/10/21	14. Date T.D. Reached 1/22/21		15. Date Rig Released 1/24/21			16. Date Completed (Ready to Produce) 7/21/21		17. Elevations (DF and RKB, RT, GR, etc.) 3100.6 GL		
18. Total Measured Depth of Well 17921 MD, 10293 TVD			19. Plug Back Measured Depth 17859 MD/10294.6 TVD			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10579-17803, PIERCE CROSSING; BONE SPRING, EAST										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		396.1		17.5		750		
8 5/8		32		9382		9.625		995		
5.5		20		17911.3		7.875		2155		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						Tubing set: 6/22/21, 300 JOINTS		S. L-80, 2-7/8"		
26. Perforation record (interval, size, and number) 10579 - 17803, total 874 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10579-17803 Acidize and frac in 30 stages.										
28. PRODUCTION										
Date First Production 7/21/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 8/1/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1595	Gas - MCF 3296	Water - Bbl. 4238	Gas - Oil Ratio 2066			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		Jenny Harms	Title	Regulatory Specialist	Date		8/4/2021	
E-mail Address		jenny.harms@dv.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 358			
SALT - 593			
BASE OF SALT - 3093			
LAMAR - 3093			
BELL CANYON - 3328			
CHERRY CANYON - 4188			
Brushy Canyon - 5768			
1st Bone Spring Lime - 7008			
Bone Spring 1st - 8043			
Bone Spring 2nd - 8718			
3rd Bone Spring Lime - 9168			
Bone Spring 3rd - 9963			
Wolfcamp - 10310			
Strawn - 12318			

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 3, from..... to.....
No. 2, from..... N/A to..... N/A No. 4, from..... N/A to..... N/A
N/A N/A N/A N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 39872

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 39872
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 39872

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CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/2/2021