

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: NEAH VICTORIA Well Location: T27N / R9W / SEC 1 / County or Parish/State: SAN

SENE / 36.607239 / -107.733017 JUAN / NM

Well Number: 2 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

ELL EASTERN NAVAJO

Lease Number: 1149IND8463 Unit or CA Name: Unit or CA Number:

US Well Number: 3004506876 Well Status: Gas Well Shut In Operator: ENDURING

RESOURCES LLC

## **Subsequent Report**

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

**Date Operation Actually Began:** 06/17/2021

Actual Procedure: This well was plugged and abandoned on 6/18/21. Updated wellbore diagram is attached w/ plug summary. 6/17/2021- NMOCD & BLM notified on 6/14/2021 of intent to start P&A operations on 6/15/2021. MIRU DWS Rig #29. TOOH w/tbg. TIH w/bit & scraper. TOOH. Set CR. Roll hole. BLM Representative Darrell Priddy on location to witness P&A operations. 6/18/2021- Run CBL from 1,978' to surface (TOC @ 850'). Pump P&A Cement Plugs #1 (Perforations, Fruitland Top) & #2 (Ojo Alamo Top & Kirtland Top). Perforate squeeze holes @ 236'. Pump P&A Cement Plug #3 (surface casing shoe & surface). Cut off wellhead. Install P&A marker. RD DWS Rig #29. BLM Representative Darrell Priddy on location to witness P&A operations.

#### **SR Attachments**

#### **Actual Procedure**

NEAH\_VICTORIA\_002\_P\_A\_WBD\_06182021\_20210629114841.pdf

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County or Parish/State: SAN Well Location: T27N / R9W / SEC 1 /

SENE / 36.607239 / -107.733017

JUAN / NM

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name: **EASTERN NAVAJO** 

Lease Number: I149IND8463 **Unit or CA Name: Unit or CA Number:** 

**US Well Number: 3004506876** Well Status: Gas Well Shut In Operator: ENDURING

RESOURCES LLC

# **Operator Certification**

Well Number: 2

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** HEATHER HUNTINGTON Signed on: JUN 29, 2021 11:48 AM

Name: ENDURING RESOURCES LLC

Title: Permitting Technician

Street Address: 200 Energy Court

City: Farmington State: NM

Phone: (505) 636-9751

Email address: HHUNTINGTON@ENDURINGRESOURCES.COM

## **Field Representative**

**Representative Name:** 

**Street Address:** 

State: City: Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: KENNETH G RENNICK BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 9708783846 BLM POC Email Address: krennick@blm.gov

**Disposition:** Accepted Disposition Date: 08/11/2021

Signature: Kenneth Rennick

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# **WellView**<sup>®</sup>

# Enduring Resources IV - P&A WBD

Well Name: neah-victoria 2

<sup>API/UWI</sup> 30-045-06876	Surface Legal Location	Field Name blanco south	License #		State/Pro New M			vvell Co	nfiguration T	ype 
Original KB Elevation (ft) 5,875.00	KB-Tubing Head Distance (ft)	lead Distance (ft) Spud Date 8/24/1956 00:00		Rig Release Date		PBTD (All) (ftKB)			Total Depth All (TVD) (ftKB)	
,	Original Hole, 6/23/2021 10:41:58		Wellbore Se	ctions						
MD	,		Section Description		Size (		ct Top (ft	Act Top (T	Act Btm (ft.	Act Btm
(ftKB) Vertical schematic (actual)		tual)	1 ' 1				0.0 act Top (ft	Act Top (T	194.0 Act Btm (ft.	Act Btm
			Production	511	7 7/8		94.0	rot top (1	2,186.0	/ tot Buil
-54.7			Surface, 194	I.0ftKB						
		Cement Plug; 0.0; 237.0; 6/18/2021	OD (in) 8 5/8	Wt/Len (lb/ft) 32.00	String Grad	le 1	op Connection	on Top ( 0.0		et Depth (ftk 94.0
Casing Joints;		Cement; 0.0; 194.0;	0 0/0	Item Des	11.00	Jts	Len		pp (ftKB)	Btm (ftKI
96.9 Surface	194.00	8/24/1956 Cement Squeeze; 0.0;	Casing Joints	3			19	4.00	0.0	19
		237.0; 6/18/2021	Production, OD (in)	2,171.0ftKB Wt/Len (lb/ft)	String Grad	_ 1-	0	Т (	AIVD) C	et Depth (ftk
193.9		(SAL	5 1/2	15.50	J-55	le l	op Connection	0.0	2	171.0
214.9			Casing Joints	Item Des		Jts		(ft) To	op (ftKB) 0.0	Btm (ftKE 2,17
			Other In Hol				2,17	1.00	0.0	2,17
235.9			Description	Run Date	04	Top (ftKE		ftKB) Co	mment	. 44
236.4 Perforated: 23	0.0.007.0.		Cement Reta	ainer   6/17/20	Z1	1,978.	0  1,98	0.0 JC	R for Plug	] # 1
Perforated; 23	6.0; 237.0; 6/18/2021			ing Cement, C	asing, 8/2	24/1956	6 00:00			
236.9	9		Comment	ice casing ceme	enting			nting Start Da /1956	te Cemen	ting End Da
			Top Depth (ftKB)	loc casing cente	, riding		ottom Depth (		10/24/	1330
543.5			0.0	Casing Cemen	t Casina		94.0	n		
850.1	sa sa		Comment	casing cemen	i, Casing	, 0/2//		nting Start Da	ite Cemen	ting End Da
			primary prod	uction casing ce	ement		8/27	/1956	8/27/	1956
920.1			TOC measur	ed at 850' (CBL	06/18/20	21)				
990.2		Cement Plug; P&A Plug #2; 990.0; 1,226.0; 6/18/2021	Top Depth (ftKB) 850.0				ottom Depth ( ,171.0	ftKB)		
Casing Joints;				g, Plug, 6/18/20	21 09:45		, -			
1,108.1 Production; 194	2,171.00						nting Start Da /2021	Cemen 6/18/	ting End Da 2021	
,			Top Depth (ftKB) 1,637.0	,			ottom Depth ( .978.0	ftKB)	-	
1,431.6		Cement; 850.0; 2,171.0; 8/27/1956	,	g, Plug, 6/18/20	21 11:00		,970.0			
1,637.1		Cement Plug; P&A Plug #1;	Comment	rtland Top, Ojo		n (22 a		nting Start Da	te Cemen	ting End Da
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1,637.0; 1,978.0; 6/18/2021	Top Depth (ftKB)	rtiand Top, Ojo	Alamo To		ottom Depth (		0/10/	2021
1,807.6			990.0		<b>5</b>		,226.0	22		
1,978.0			Comment	eeze, Casing -	Remedia	11, 6/18		nting Start Da	ite Cemen	ting End Da
1,979.0		Cement Retainer; 1,978.0	Plug #3: Surf total) Top Depth (ftKB)	face Casing Sho	oe, Surfac	<u> </u>	ottom Depth (	/2021	6/18/	2021
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1,980.0			Cement Plug	g, Plug, 6/18/20	21 14:00		Comp	nting Start Da	ita I Comon	ting End Da
2,003.9			Plug #3: Surf total)	face Casing Sho	oe, Surfac		x 6/18	/2021	6/18/	
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2,170.9										
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2,186.0 TD - Original Ho	ic, ∠, 100.U									
teased to Imaging:	9/2/2021 3:04:26 PM		1							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 41781

#### **CONDITIONS**

Operator:	OGRID:			
ENDURING RESOURCES, LLC	372286			
6300 S Syracuse Way, Suite 525	Action Number:			
Centennial, CO 80111	41781			
Γ.	Action Type:			
	[C-103] Sub. Plugging (C-103P)			

#### CONDITIONS

Created By	Condition	Condition Date				
mkuehling	None	9/2/2021				