

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 300629 WELL API NUMBER 30-025-48574 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name WINNEBAGO 30 STATE COM																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: O		8. Well Number 507H																																																																
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC		9. OGRID Number 372165																																																																
3. Address of Operator 1001 17th Street Suite 1800, Denver, CO 80202		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>P</u> : <u>300</u> feet from the <u>S</u> line and feet <u>1115</u> from the <u>E</u> line Section <u>30</u> Township <u>22S</u> Range <u>35E</u> NMPM _____ County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3489 GR																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Drilling/Cement</u> ☒																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached <u>7/24/2021</u> Spudded well.																																																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>07/25/21</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>2075</td> <td>1690</td> <td>1.8</td> <td>C</td> <td></td> <td>1000</td> <td>0</td> <td>N</td> </tr> <tr> <td>07/31/21</td> <td>Int1</td> <td>Brine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>0</td> <td>5504</td> <td>940</td> <td>3.43</td> <td>Prolight/C</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>09/05/21</td> <td>Prod</td> <td>Brine</td> <td>8.5</td> <td>5.5</td> <td>20</td> <td>TCBCHT</td> <td>430</td> <td>20406</td> <td>2265</td> <td></td> <td>Prol/BPozH</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	07/25/21	Surf	FreshWater	17.5	13.375	54.5	J55	0	2075	1690	1.8	C		1000	0	N	07/31/21	Int1	Brine	12.25	9.625	40	J55	0	5504	940	3.43	Prolight/C		1500	0	N	09/05/21	Prod	Brine	8.5	5.5	20	TCBCHT	430	20406	2265		Prol/BPozH				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																		
SIGNATURE		<u>Electronically Signed</u>	TITLE	<u>Regulatory Lead</u>	DATE	<u>9/7/2021</u>																																																												
Type or print name		<u>Sarah Ferreyros</u>	E-mail address	<u>Sarah.Ferreyros@cdevinc.com</u>	Telephone No.	<u>720-499-1454</u>																																																												
For State Use Only:																																																																		
APPROVED BY:		<u>Kurt Simmons</u>	TITLE	<u>Petroleum Specialist - A</u>	DATE	<u>9/7/2021 4:04:27 PM</u>																																																												

Centennial Resource Production, LLC (372165)

1001 17th St., Ste. 1800

Denver CO 80202

C-103

Winnebago 30 State Com #507H

30-025-48574

OJO Chiso; Bone Spring, South (97293)

DESCRIPTION OF WORK:

7/24/21: Spud well @ 8AM.

20", 94# conductor to 120'.

Drilling 17-1/2" hole. TD 17-1/2" hole @ 2,085'.

7/25/21: Ran 53 joints of 13-3/8", 54.5#, J-55 Surface Casing @ 2,075' @9:45 PM. Cement w/ lead 1,270 sxs CLC, yield 1.80. Tail w/420sxs CLC, yield 1.34. Returns to surface. Circulate 233 bbls (726 sacks) back to surface.

7/26/21: Test Surface Casing to 1,000 # for 30 minutes. Test good.

7/31/21 – 8/1/21: Drill 12-1/4" Intermediate hole to 5600'. Run 134 joint 9-5/8, 40#, J55 Intermediate csg. @ 5,590'.

8/2/21:

Cement w/740sx Prolite, 3.43 yield, Tail w/200 sx CLC, 1.34 yield.

Returns to surface. Circulate 84 bbls. to surface. Cancel DV tool. Rig down cementers. Install well cap.

8/23/21 through 9/4/21: Drill cement. Drill from 9732 to KOP @ 9760'. Trip out of hole @ 9760'/directional tools. Build curve to 10,905'. Continue to drill 8-1/2" lateral to 20,416'. TD reached @ 15:00 hours 9/3/21.

9/5/21: Rig up csg. crew and run 478 joints of 5-1/2" production csg., 20#, TCBC-HT @ 20,406'.

9/6/21: Cement w/Lead 800 sxs, Prolite, yield 3.43; Tail w/1465 sxs, 50% B Poz+ 50% H, 1.86 yield. Full returns throughout the job. Cement did not circulate to surface. Estimated TOC calculated @ 430'. RR @ 8:00 pm.