

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
NM-13419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Paye Federal #8

9. API Well No.
30-003-20500

10. Field and Pool, or Exploratory Area
Tom Tom; San Andres

11. County or Parish, State
Chaves, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BLM/State of New Mexico formerly Cano Petro of NM, Inc.

3a. Address
2909 W. Second Street, Roswell, NM 88201

3b. Phone No. (include area code)
575-622-5335

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL & 660 FEL
SEC 4, T8S, R31E UL-H

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted for Record

SEE ATTACHED

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 9/3/21

K 7

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
John R. Stearns, Jr.

Title
Plugging Supervisor

Signature

Date
2/5/2021

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer
Title

02/08/2021
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2).

Plugging Report
Paye Federal #8
30-005-20500

1/27/2021 Dug out wellhead and repaired holes in the surface casing. Filled in around the wellhead and repaired the deteriorated 4 ½" casing and installed a wellhead. There is fill (assuming cement to surface inside the 4 ½" casing. Move in the rig and installed the BOP. SION

1/28/2021 Moved in plugging equipment. Moved in reverse unit and workstring. Picked up 1 joint with a 3 ¾" bit. Began to drill down from surface. Returns were cement. Drilled 9' and broke through. Well kicked hard and blew down for 30 minutes. Killed well with 40 bbls fresh water. Ran 1 more joint of pipe with the swivel with no restrictions. Laid down swivel and RIH to 3765' with minimal issues. POOH and SION

1/29/2021 Set CIBP at 3750'. Circulated MLF and attempted to test casing. Casing would not test. Spot 25 sx Class C cement on top of CIBP. WOC 4 hrs and tagged cement at 3388'. POOH and SION.

2/1/2021 RIH with packer and isolated bad casing from 1966' to 2030'. Called BLM. Set packer at 1523'. Established rate and squeezed bad casing with 50 sx cement with CaCl. ISIP 1000#. WOC 4 hrs and tagged cement at 1726'. Pressured tested squeeze to 500#. Held. POOH and perforated casing at 1513'. Set packet at 1078'. Established injection rate and squeezed perfs with 30 sx cement. No communication with the surface. Left packer to set and SION.

2/2/2021 Tubing was on a vacuum when the crew arrived. Pumped down tubing with the packer still set. Pressured up to 400# and lost all pressure. Kept pumping and fluid started coming out of the 4 ½" casing above the packer. Released packer and tagged at 1213'. Reset the packer at 888'. Pressured up to 500#. No drop in pressure. Called BLM. POOH with packer and RIH with tubing to 1213' and spot 25 sx cement with CaCl. WOC and tagged cement at 856'. Set packer on 1 stand and Pressured up to 500# and held. Perforated casing at 466'. Pumped down the 4 ½" casing and established circulation up the surface annulus. Laid down remaining pipe and SION.

2/3/2021 Pumped cement down the 4 ½" casing to the perfs at 466' and up the annulus to surface. Took 135 sx to get good cement to surface. Laid down remaining pipe and rigged down. Dug out wellhead and cut off. Cement was to surface in both strings of casing. Installed marker and removed anchors.

BLM FOR CANO PETRO OF NM

PAYE FED 8

API 30-005-20500

NM-13419

1980 FNL 660 FEL

SEC 4 T8S R31E

CHAVES CO NM

P & A 2-3-21

District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 45703

QUESTIONS

Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 45703
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS**Subsequent Report of: Location Ready For OCD Inspection After P&A**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

Was this the last remaining or only well on the location	Not answered.
Are there any abandoned pipelines that are going to remain on the location	Not answered.
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Not answered.
If any production equipment or structure is to remain on the location, please specify	Not answered.

Site Evaluation

Please answer all questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have the rat hole and cellar been filled and leveled	Not answered.
Have the cathodic protection holes been properly abandoned	Not answered.
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Not answered.
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Not answered.
Have all the required pipelines and other production equipment been cleared	Not answered.
Has all the required junk and trash been cleared from the location	Not answered.
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Not answered.
Have all the required metal bolts and other materials have been removed	Not answered.
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Not answered.
Have all other environmental concerns have been addressed as per OCD rules	Not answered.
If any environmental concerns remain on the location, please specify	Not answered.

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

Abandoned Pipelines

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location	Not answered.
Is there any electrical utility distribution infrastructure that is remaining on the location	Not answered.
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Not answered.
Have all the retrievable pipelines, production equipment been removed from the location	Not answered.
Has all the junk and trash been removed from the location	Not answered.

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ACKNOWLEDGMENTS

Action 45703

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Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 45703
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Action 45703

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	Action Number: 45703
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like Approval From BLM	9/3/2021