Form 3160-5 (June 2019)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVE OMB No. 1004-013 Expires: October 31, 2	7
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Expires: October 31, 2021	
5. Lease Serial No.	

5. Lease Serial No.	NM-15678	
6. If Indian, Allotte	e or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TH	RIPLICATE - Other instruc	ctions on page 2		7. If Unit of CA/Agreer	nent, Name and/or No.
1. Type of Well  Oil Well  Gas We	ell Other			8. Well Name and No.	ngram Federal No. 7
2 Name of Operator Bureau on Land	Management formerly Ca	no Petro of NM, Inc		9. API Well No. 30-005	5-20639
			10. Field and Pool or E Tom Tom; San And	xploratory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, S	state
1980' FSL & 660' FWL UL-L, Section 5, T8S, R31E				Chaves, New Mexic	χο
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE N	ATURE OF NOTI	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF AC			TYPE OF AC	TION	
the Bond under which the work will completion of the involved operation	ly or recomplete horizontally be perfonned or provide the as. If the operation results in ces must be filed only after:	y, give subsurface location e Bond No. on file with Bl a multiple completion or all requirements, includin	turing Recl ion Reco don Tem Wate estimated starting d ns and measured at LM/BIA. Required recompletion in a	nd true vertical depths of subsequent reports mus new interval, a Form 31	f all pertinent markers and zones. Attach
Accepted for Record Only	SUBJECT APPROVAL	TO LIKE IL BY BLM	NMOCD 9/3	3/21	7
	SEE	ATTACHMENTS			
See change	5/Benen	al Stif	pulation	s atta	ched

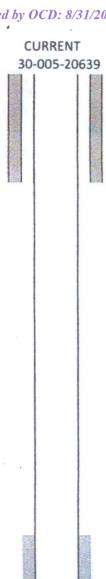
14. I hereby certify that	the foregoing is true and correct. N	ame (Printed/Typed)	Title	
Signature			Date	
	THE S	SPACE FOR FE	DERAL OR STATE OFIC	CE USE
Approved by	1/ June	MM	Title	Date 04/30/2020
certify that the applicar	, if any are attached. Approval of thin though legal or equitable title to those applicant to conduct operations the	se rights in the subject		
Title 18 U.S.C Section	1001 and Title 43 U.S.C Section 12	12, make it a crime for	any person knowingly and willfu	lly to make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

Cano Petro of NM Inc Ingram Federal # 7 30-005-20639 UL – L, Sec 5, T8S, R31E 1980' FSL & 660' FWL

8 5/8" 24 # csg @ 1343' w/ 375 sx 4 1/2" 10.5# csg @ 3940' w/ 300 sx Perfs 3683' – 3840' TD 3940'

- 1. Set CIBP at 3593'.
- 2. Circulate mud laden fluid. Pressure test casing.
- 3. Spot 25 sx cmt on CIBP. 7AG
- 4. Perf at 1892' Sqz w/ 50 sx cmt. WOC & Tag. (Base of Salt) 744 1792'
- 5. Perf at 1393'. Sqz w/ 30 sx cmt. WOC & Tag. (Top of Salt, Shoe) 7 193
- 6. Perf at 200'. Pump sufficient cmt to circulate to surface. (Fill 8 5/8" x 4 ½" annulus and 4 ½" csg to surface).
- 7. Cut off wellhead. Verify cement to surface all strings. Install dry hole marker.



8 5/8" 24# @ 1343' w/375 sx cmt

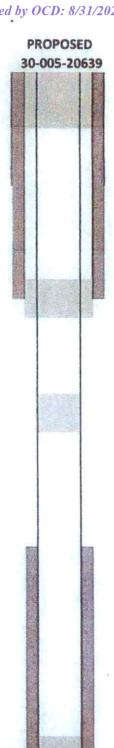
YATES

SALADO

1450' 1912'

4 1/2 "10.5# @ 3900' w/ 300 sx cmt

Perfs 3683'-3840'



INSTALL P&A MARKER
CUT OFF WELLHEAD & VERIFY CMT TO SURFACE

CIRC CMT TO SURFACE INSIDE/OUTSIDE 4 1/2" CASING PERFORATE AT 200'

WOC & TAG SQZ w/ 30 SX CMT PERFORATE AT 1393'

WOC & TAG SQZ w/ 50 SX CMT PERFORATE AT 1892'

SPOT 25 SX CMT

4 1/2 "10.5# @ 3940' w/ 300 sx cmt

Perfs 3683'-3840'

8 5/8" 24# @ 1343'

w/ 375 sx cmt

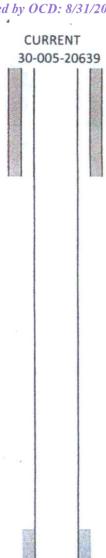
SET CIBP AT 3593'

**CIRC MUD LADEN FLUID & PRESSURE TEST CSG** 

Cano Petro of NM Inc Ingram Federal # 7 30-005-20639 UL – L, Sec 5, T8S, R31E 1980' FSL & 660' FWL

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YATES

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Perfs 3683'-3840'

8 5/8" 24# @ 1343'

w/ 375 sx cmt

CIRC MUD LADEN FLUID & PRESSURE TEST CSG SET CIBP AT 3593'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 45680

## **CONDITIONS**

Operato	ri	OGRID:
	CANO PETRO OF NEW MEXICO, INC.	248802
	801 Cherry Street	Action Number:
	Fort Worth, TX 76102	45680
		Action Type:
		[C-103] NOI Plug & Abandon (C-103F)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	Like Approval From BLM	9/3/2021