District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office 24 fill 11 33

Dropos	<u>Pit, Closed-Lo</u> ed Alternative N		elow-Grade Ta		
Type of action: Existing BGT BGT 1 below-grade tank,	Permit of a pit, clo Closure of a pit, cl Modification to an Closure plan only or proposed alternativ	sed-loop system, b osed-loop system, existing permit submitted for an ex we method	elow-grade tank, or poelow-grade tank, or isting permitted or no	roposed alternative method proposed alternative method on-permitted pit, closed-loop system,	
				below-grade tank or alternative request ollution of surface water, ground water or the	
environment. Nor does approval relieve the	ne operator of its responsit	pility to comply with a	ny other applicable gover	nmental authority's rules, regulations or ord	linances.
				5380	
Address: #382 County Road 310	00, Aztec, NM 87410				
Facility or well name: HAYNIE #2					
API Number: <u>30-045-24181</u>		OCD Permi	Number:		
U/L or Qtr/QtrB Section	Township		11W County:	San Juan	
Center of Proposed Design: Latitude	36.84584	Longitude	107.99239	NAD: □1927 ⊠ 1983	
Surface Owner: TFederal State	🛚 Private 🔲 Tribal Trus	t or Indian Allotment			
☐ Pit: Subsection F or G of 19.15. Temporary: ☐ Drilling ☐ Workove ☐ Permanent ☐ Emergency ☐ Cav ☐ Lined ☐ Unlined Liner type: T☐ String-Reinforced Liner Seams: ☐ Welded ☐ Factory	r itation			Dimensions: L x W x D	
J. Closed-loop System: Subsection Type of Operation: P&A Drill intent) Drying Pad Above Ground St Lined Unlined Liner type: Th Liner Seams: Welded Factory	ing a new well Work eel Tanks Haul-off ickness	cover or Drilling (App		require prior approval of a permit or noti	ce of
4. Below-grade tank: Subsection I Volume: 120 bb Tank Construction material:	Type of fluid: Steel detection Visible sidesible sidewalls only	dewalls, liner, 6-inch Other <u>Visible side</u>	walls, vaulted, automati		9/8/2021 3:50:33 PM
Alternative Method: Submittal of an exception request is re	quired. Exceptions mus	t be submitted to the	Santa Fe Environmenta	Bureau office for consideration of appro	oval
Form C-144		Oil Conservation E	rivision	Bureau office for consideration of appro	sed to Ima
Kece					Relea

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)	hospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Expanded metal or solid vaulted top	
Monthly inspections (If netting or screening is not physically feasible)	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
⊠ Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
10.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accematerial are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	opriate district approval. ing pads or
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ⊠ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☑ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☒ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🛛 1
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☑ N
Within a 100-year floodplain FEMA map	☐ Yes ⊠ 1
Within a 100-year floodplain FEMA map Form C-144 Oil Conservation Division Page 2 of 3	Released to Imaging:
Necessia de la companya del companya de la companya del companya de la companya del companya de la companya de la companya de la companya del companya de la companya della companya de la companya della	Released

230		<u> </u>
Temporary Pits, Emergency Pits, and Below-grad Instructions: Each of the following items must be a		
 ☑ Siting Criteria Compliance Demonstrations - be ☑ Design Plan - based upon the appropriate requi ☑ Operating and Maintenance Plan - based upon 	cy Pits) - based upon the requirements of Paragrap ased upon the appropriate requirements of 19.15.1 rements of 19.15.17.11 NMAC the appropriate requirements of 19.15.17.12 NMA	ph (2) of Subsection B of 19.15.17.9 NMAC 7.10 NMAC
Previously Approved Design (attach copy of desi	ign) API Number:	or Permit Number:
Closed-loop Systems Permit Application Attachmo Instructions: Each of the following items must be a		
attached. Geologic and Hydrogeologic Data (only for on Siting Criteria Compliance Demonstrations (on Design Plan - based upon the appropriate requipoperating and Maintenance Plan - based upon Closure Plan (Please complete Boxes 14 through and 19.15.17.13 NMAC	nly for on-site closure) - based upon the appropria irements of 19.15.17.11 NMAC the appropriate requirements of 19.15.17.12 NMA	ate requirements of 19.15.17.10 NMAC
☐ Previously Approved Design (attach copy of design)	ign) API Number:	
☐ Previously Approved Operating and Maintenance		(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propos	e to implement waste removal for closure)	
Permanent Pits Permit Application Checklist: Su Instructions: Each of the following items must be a attached.		check mark in the box, that the documents are
Hydrogeologic Report - based upon the require Siting Criteria Compliance Demonstrations - b Climatological Factors Assessment Certified Engineering Design Plans - based upo Dike Protection and Structural Integrity Design Leak Detection Design - based upon the appro Liner Specifications and Compatibility Assessi Quality Control/Quality Assurance Constructic Operating and Maintenance Plan - based upon Freeboard and Overtopping Prevention Plan - I Nuisance or Hazardous Odors, including H ₂ S, Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan	on the appropriate requirements of 19.15.17.11 NI n - based upon the appropriate requirements of 19.15.17.11 NI priate requirements of 19.15.17.11 NMAC ment - based upon the appropriate requirements of 19.15.17.11 NMAC ment - based upon the appropriate requirements of and Installation Plan the appropriate requirements of 19.15.17.12 NMA based upon the appropriate requirements of 19.15.	17.10 NMAC MAC .15.17.11 NMAC f 19.15.17.11 NMAC AC .17.11 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes,	Royas 14 through 18 in regards to the proposed	l closure plan
Type: Drilling Workover Emergency		
On-site Closure Meth	d Removal osed-loop systems only) nod (Only for temporary pits and closed-loop syste Burial	
15.		
Waste Excavation and Removal Closure Plan Che closure plan. Please indicate, by a check mark in th ☐ Protocols and Procedures - based upon the app ☐ Confirmation Sampling Plan (if applicable) - b ☐ Disposal Facility Name and Permit Number (for ☐ Soil Backfill and Cover Design Specifications ☐ Re-vegetation Plan - based upon the appropriat ☐ Site Reclamation Plan - based upon the appropriat ☐ Form C-144	ne box, that the documents are attached. Aropriate requirements of 19.15.17.13 NMAC based upon the appropriate requirements of Subsector liquids, drilling fluids and drill cuttings) - based upon the appropriate requirements of Subsector liquids.	etion F of 19.15.17.13 NMAC section H of 19.15.17.13 NMAC MAC
Form C-144	Oil Conservation Division	Page 3 of 5
Accepted		Released

Diemonal Capille, Marray	Diament Parties Description	
Disposal Facility Name: Disposal Facility Name:		
111 11 11 11 11 11 11 11	rations and associated activities occur on or in areas that will not be used for future ser	
Re-vegetation Plan - based upon the approp Site Reclamation Plan - based upon the app	ed for future service and operations: ons based upon the appropriate requirements of Subsection H of 19.15.17.13 NMA priate requirements of Subsection I of 19.15.17.13 NMAC propriate requirements of Subsection G of 19.15.17.13 NMAC	.c
provided below. Requests regarding changes to	nonstration of compliance in the closure plan. Recommendations of acceptable sou certain siting criteria may require administrative approval from the appropriate dis ed to the Santa Fe Environmental Bureau office for consideration of approval. Just	trict office or may.
Ground water is less than 50 feet below the bottor - NM Office of the State Engineer - iWATE	m of the buried waste. ERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the NM Office of the State Engineer - iWATE	he bottom of the buried waste ERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bot - NM Office of the State Engineer - iWATE	ttom of the buried waste. ERS database search; USGS; Data obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing waterco ake (measured from the ordinary high-water mark - Topographic map; Visual inspection (cert		Yes No
Within 300 feet from a permanent residence, scho - Visual inspection (certification) of the pro-	pol, hospital, institution, or church in existence at the time of initial application. oposed site; Aerial photo; Satellite image	☐ Yes ☐ No
watering purposes, or within 1000 horizontal feet	fresh water well or spring that less than five households use for domestic or stock of any other fresh water well or spring, in existence at the time of initial application. ERS database; Visual inspection (certification) of the proposed site	Yes No
adopted pursuant to NMSA 1978, Section 3-27-3,	hin a defined municipal fresh water well field covered under a municipal ordinance, as amended. the municipality; Written approval obtained from the municipality	Yes No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identificati	ion map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or ma	ap from the NM EMNRD-Mining and Mineral Division	Yes No
Within an unstable area. - Engineering measures incorporated into the Society; Topographic map	he design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		Yes No
by a check mark in the box, that the documents a Siting Criteria Compliance Demonstrations Proof of Surface Owner Notice - based upo Construction/Design Plan of Burial Trench Construction/Design Plan of Temporary Pit Protocols and Procedures - based upon the a Confirmation Sampling Plan (if applicable) Waste Material Sampling Plan - based upon Disposal Facility Name and Permit Number Soil Cover Design - based upon the appropriate Re-vegetation Plan - based upon the appropriate Confirmation Plan - based upon the appropriate Re-vegetation Plan - based upon the appropriate Confirmation Plan - based upon the appropriate Confirmatio	NMAC) Instructions: Each of the following items must be attached to the closure pare attached. s - based upon the appropriate requirements of 19.15.17.10 NMAC on the appropriate requirements of Subsection F of 19.15.17.13 NMAC in (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC t (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC in the appropriate requirements of Subsection F of 19.15.17.13 NMAC in the appropriate requirements of Subsection F of 19.15.17.13 NMAC in the appropriate requirements of Subsection F of 19.15.17.13 NMAC in the appropriate requirements of Subsection H of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.13 NMAC in the appropriate requirements of Subsection I of 19.15.17.	15.17.11 NMAC

9.			
Operator Application Certification: I hereby certify that the information submitted with this application is true	e, accurate and complete to	the best of my knowleds	ge and belief.
Name (Print): Kim Champlin	-	Environmental Rep	
Signature: Kimi Champlin	Date:	11/19/0ds	
e-mail address: kim_champlin@xtoenergy.com			
0.			
OCD Approval: Permit Application (including closure plan)	· • · —	•	,
OCD Representative Signature:		Approval Date:	September 8, 202
Fitle: Environmental Specialist	OCD Permit Nun	nber:BGT 1	
ct. Closure Report (required within 60 days of closure completion): Substructions: Operators are required to obtain an approved closure plan The closure report is required to be submitted to the division within 60 d section of the form until an approved closure plan has been obtained an	n prior to implementing any ays of the completion of the d the closure activities have	closure activities and sectorities. Ple	ase do not complete this
2.		ipietion Date:	
Closure Method: Waste Excavation and Removal On-Site Closure Method If different from approved plan, please explain.	Alternative Closure Method	i 🔲 Waste Removal	(Closed-loop systems on
s. Closure Report Regarding Waste Removal Closure For Closed-loop S Instructions: Please indentify the facility or facilities for where the liquity wo facilities were utilized.			
Disposal Facility Name:	Disposal Facility l	Permit Number:	
Disposal Facility Name:	Disposal Facility I	Permit Number:	
Were the closed-loop system operations and associated activities performed. Yes (If yes, please demonstrate compliance to the items below)		t be used for future serv	ice and operations?
Required for impacted areas which will not be used for future service and Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	operations:		
Closure Report Attachment Checklist: Instructions: Each of the folionark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closures) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude			Please indicate, by a ch
 because Certification: bereator Closure Certification: bereby certify that the information and attachments submitted with this cellef. I also certify that the closure complies with all applicable closure remains a certify that the closure remains a certify that the closure remains a certify that the closure complies with all applicable closure remains a certification. 			
Name (Print):	-	specified in the approve	•
ignature:			_
-mail address:		-	
Form C-144 Oil Cons	ervation Division		Page 5 of 5

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Tain T-155 Supervider C-128 Effective 14-51

All distances must be from the outer boundaries of the Section Well No. Lease Da en ar da #2 HAYNIE SUPRON ENERGY CORPORATION County Hange Township Unin Letter SAN JUAN 11 WEST 30 NORTH Arrus: Fostage Location of Wells EAST 1700 NOR THome == 820 felet from the Desitates Astesper BLANCO Problems Formation MESAVERDE N/2307 +457 A=105 DAKOTA BASIN 5408 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-proling, etc? If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitivation, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Mesaverde 1700 Dakota Rudy D. Motto Finelises Area Superintendent SUPRON ENERGY CORPORATION January 18, 1980 Diale Surveyed October 30, Festities Emilerrional Engineer 9/8/2021 ænes Centilicate No. Released to Imaging: 1463 2000 1500

Aller	Pit Permit			Client:	XIO Energy
Lodestar Service				Project:	Pit Permits
PO Box 4465, Durang	o, CO 81302	Siting Criteria		Revised:	1-Oct-08
V		Information She	et	Prepared by:	Brooke Herb
API#:		3004524181	i	USPLSS:	T30N,R11W,S04B
Arin.		3004324161		037233.	130N,R11W,304B
Name:		HAYNIE #2		Lat/Long:	36.84584, -107.99239
Depth to groundwater:		50' to 100'		Geologic formation:	Nacimiento Formation
Distance to closest continuously flowing watercourse:	1100' V	V of the Animas River			
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:		of Farmers Ditch (Farm land irrigation)			
				Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'		No		·	
				Annual Precipitation:	9.77 inches (Aztec)
Domestic fresh water well or spring within 500'		No	200	Precipitation Notes:	no significant precip events
Any other fresh water well or spring within 1000'		510' NW of iWaters ; 630' NW of SJ 03076			
			77		
Within incorporated municipal boundaries		No		Attached Documents:	Groundwater report and Data; FEMA Flood Zone Map
Within defined municipal fresh water well field		No	Ī		Aerial Photo, Topo Map, Mines Mills and Quarries Map
			ġ.		IN THE RESERVE THE THE PARTY OF
Wetland within 500'		No		Mining Activity:	d DA willow NE of Alice on Pin
Within unstable area		No			1.84 miles NE of Airport Pit
Astrono diistanie alea		INO			
Within 100 year flood plain	No - F	EMA Flood Zone 'X'			
Additional Notes:					

XTO Energy

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Client:

Received by OCD: 8/24/2021 2:03:37 PM

HAYNIE #2 Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

Legals: T30N, R11W, Section 04, Quarter Section B Latitude/Longitude: approximately 36.84584, -107.99239

County: San Juan County, NM

General Description: near Animas River

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located on the flanks of the Farmington Glade between Aztec and La Plata, New Mexico. Within the Farmington Glade, the Tertiary Nacimiento Formation is exposed, along with Quaternary alluvial and aeoloian sands surrounding the center of the wash.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

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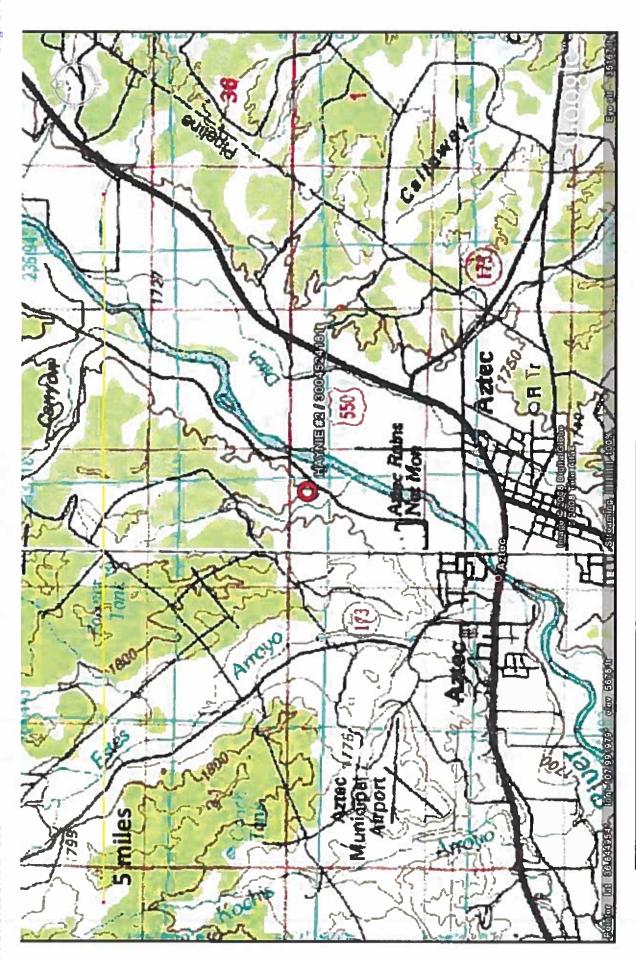
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Depth to groundwater is estimated to be between 50 and 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

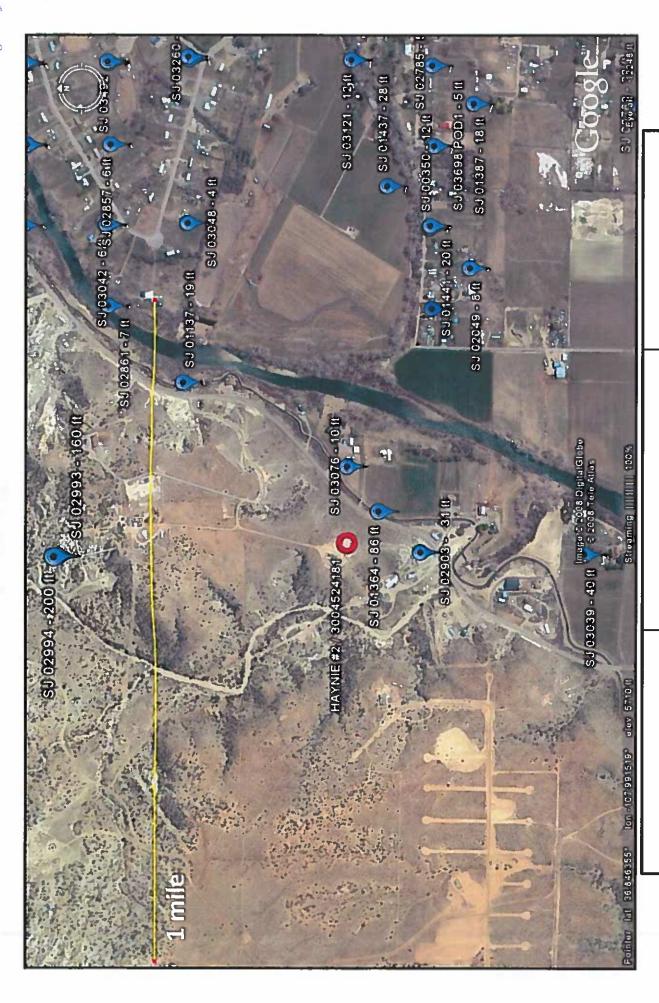
Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the Animas River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. The proposed site is situated 1100 feet to the west of the Animas River, and is approximately 170 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. The closest well to the proposed site is located 510 feet to the south-southeast, and is 120 feet lower in topographic elevation. Depth to groundwater within the well is 86 feet. A well to the southeast has a depth to groundwater of 10 feet below ground surface. This well is approximately 130 feet lower in elevation then the proposed site. Two wells to the north of the proposed site are approximately 80 feet higher in elevation. Depth to groundwater within the wells is 160 and 200 feet below ground surface.

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Topographic Map San Juan County, NM T30N, R11W, S04B HAYNIE #2 Lodestar Services, Inc Durango, CO 81302 PO Box 4465



iWaters Groundwater Data Map San Juan County, NM T30N, R11W, S04B **HAYNIE #2** Lodestar Services, Inc Durango, CO 81302 PO Box 4465

New Mexico Office of the State Engineer POD Reports and Downloads

Township 30N Range: 111M Sections:

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/29/2008

9	Darter	B ar	1	Œ	=NE	(quarters are 1=NW 2=NB 3=SW 4=SE)						
	Darter	B ar	e big	ğ	t t	(quarters are biggest to smallest)			Depth	Depth	Water	Water (in feet)
POD Number	Twa	Rng	Sec	ש	5	Zone	×	×	Well	Water	Column	
SJ 02765	300	2	el O	-					* JF 110	0	TP (T)	
SJ 00975	3.03	MET	G O	-	40				(1)	ei ei	i) 기	
SJ 01217	303	No.	80	-1					13 W	(i)	19	
SJ 02837	30%	17	8	(1)	9				10 +1			
SJ 01437	30%	113	(9 ()	H					্ৰ ঘূ	90	H	
53 03121	303	117	(O	-1	er.				(p (r)		elb (1)	
SJ 02049	303	11.74	(1) (2)	ė					tp C)	m	+1	
SJ 01339	303	N	(H)	-1	9 J				en en	100 F-1	10	
SJ 02814	30%	17	0	-1	ei				* 1 (*)	101	(i)	
SJ 00350	308	N.	0	-1	e)				tu Tr	1	TP CO	
SJ 01441	303	-	(D)	-1	ei,				ch ch	e ci	ei ei	
SJ 02835	83 [1]	10 M	(H)	-1	el				C I	411	-1	
SJ 01387	10 mg	717	0	H					4	111	61	
SJ 03698 POD1	303	7	(r) (i)	ef	:1				0	1D	m	
SJ 02785	10	2113	(r) (D)	-1	çı				#-1	10	()	
SJ 01313	30%	MIT.	e) ()	C1					en P	II)	-	
SJ 01805	303		(1) ()	ci					(I) (Y)	ei	(f) ⊬1	
SJ 01807	1808	117	(f) (j)	11					(i)	() ()	e	
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New Mexico Office of the State Engineer POD Reports and Downloads

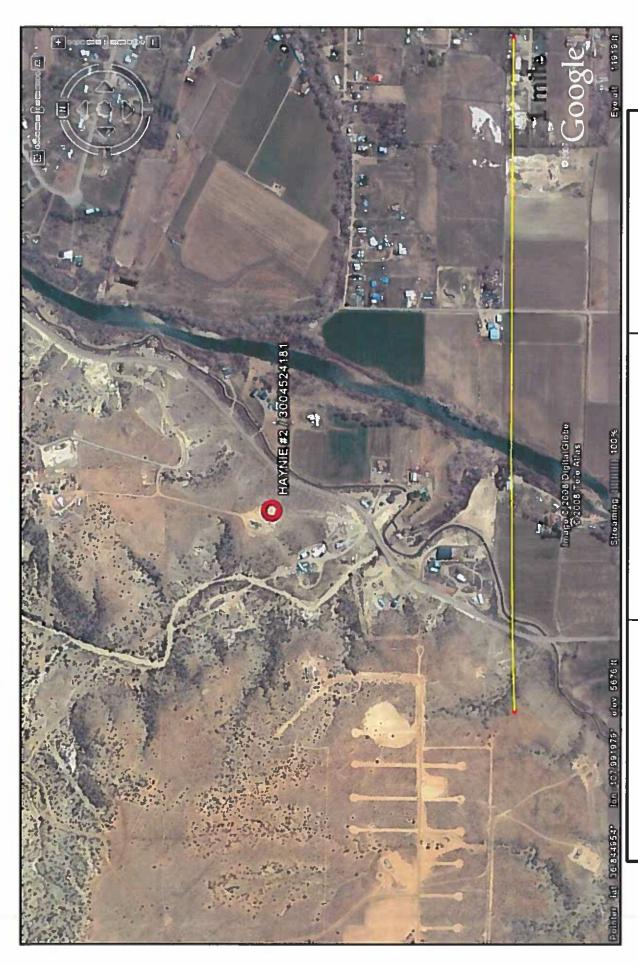
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WATER COLUMN REPORT 10/01/2008

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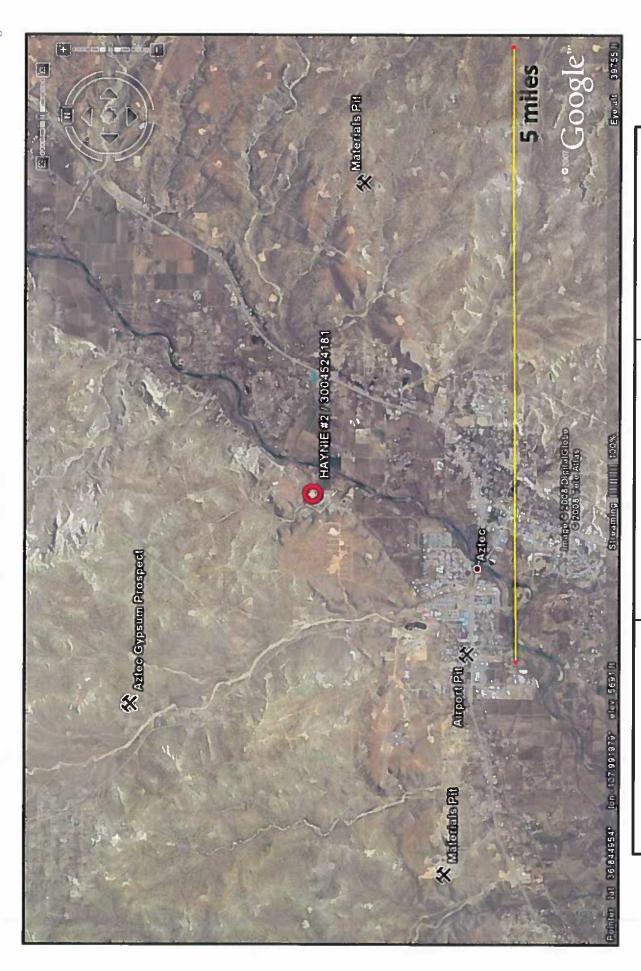
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Lodestar Services, Inc
PO Box 4465
Durango, CO 81302
San Juan County, NM

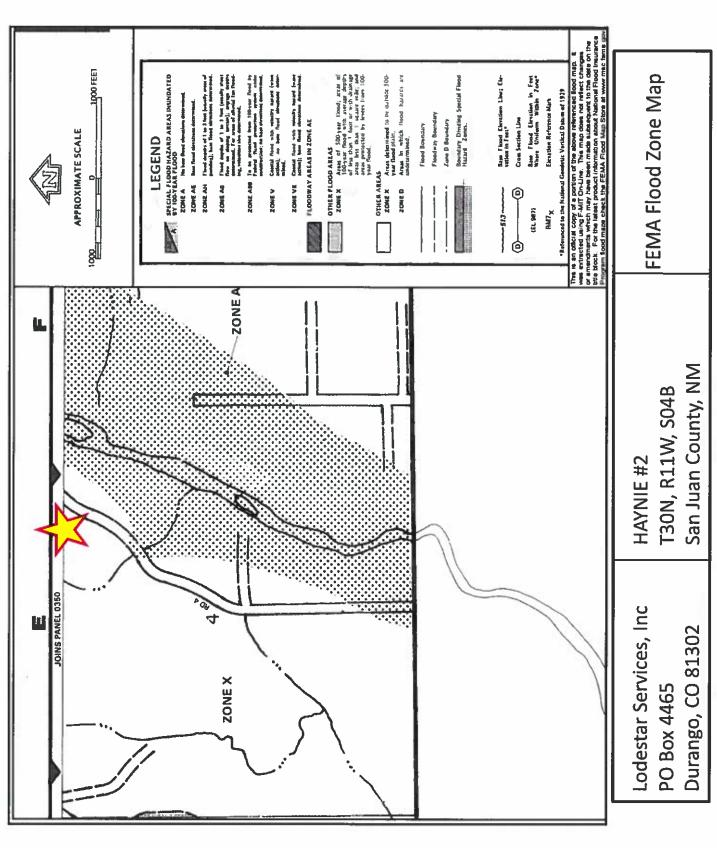
Aerial Photograph



Lodestar Services, Inc PO Box 4465 Durango, CO 81302

HAYNIE #2 T30N, R11W, S04B San Juan County, NM

Mines, Mills, and Quarries Map



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

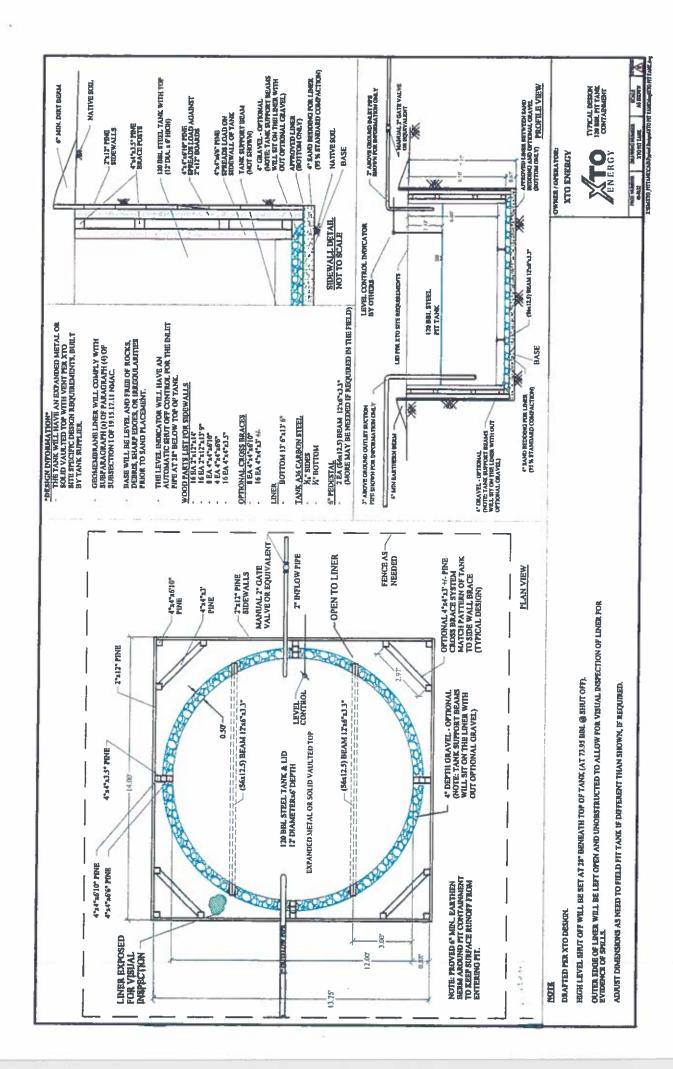
General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and '4" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Design and Construction Plan
For Below-Grade Tanks
Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the
 integrity of the liner and secondary containment system, prevent contamination of fresh water and
 protect public health and the environment. Fluid levels will be monitored weekly and high levels
 will be removed as necessary. Monthly inspections will be conducted to monitor integrity of
 below-grade tank systems and below-grade tanks will be equipped with automatic high-level
 shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - XTO will inspect the below-grade tank monthly and maintain written records for five years.
 Monthly inspections will consist of documenting the following: (see attached template),
 Well Name

API #
Sec., Twn., Rng.
XTO Inspector's name
Inspection date and time
Visible tears in liner
Visible signs of tank overflow
Collection of surface run on
Visible layer of oil

Visible signs of tank leak Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

	-	MONT	1LY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTION	N FORM		
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Legals	Sec.		Township:		Range:			
XTO	Inspection	Inspection	Any visible	Anv visible signs of	Collection of	Visible laver	Any vieible eigne	Too change
Name	Date	Time	tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
				:		:		
						=		
Notes:	Provide De	Provide Detailed Description:	otion:					
Misc:					vs.			
el:							:	

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

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XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area.

 Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports;
 - iv. Confirmation sampling analytical results;
 - v. Disposal facility name(s) and permit number(s);
 - vi. Soil backfilling and cover installation;
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 44194

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	44194
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water		
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.		
Facility or Site Name	Not answered.	
Facility ID (f#), if known	Not answered.	
Facility Type	Below Grade Tank - (BGT)	
Well Name, include well number	Not answered.	
Well API, if associated with a well	Not answered.	
Pit / Tank Type	Not answered.	
Pit / Tank Name or Identifier	Not answered.	
Pit / Tank Opened Date, if known	Not answered.	
Pit / Tank Dimensions, Length (ft)	Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.	
Pit / Tank Dimensions, Depth (ft)	Not answered.	
Ground Water Depth (ft)	Not answered.	
Ground Water Impact	Not answered.	
Ground Water Quality (TDS)	Not answered.	

Below-Grade Tank		
Subsection I of 19.15.17.11 NMAC		
Volume / Capacity (bbls)	Not answered.	
Type of Fluid	Not answered.	
Pit / Tank Construction Material	Not answered.	
Secondary containment with leak detection	Not answered.	
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.	
Visible sidewalls and liner	Not answered.	
Visible sidewalls only	Not answered.	
Tank installed prior to June 18. 2008	Not answered.	
Other, Visible Notation. Please specify	Not answered.	
Liner Thickness (mil)	Not answered.	
HDPE (Liner Type)	Not answered.	
PVC (Liner Type)	Not answered.	
Other, Liner Type. Please specify (Variance Required)	Not answered.	

Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	Not answered.

Netting		
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen	Not answered.	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	Not answered.	

Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	Not answered.

Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	Not answered.
NM Office of the State Engineer - iWATERS database search	Not answered.
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	Not answered.
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	Not answered.

Proposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	Not answered.
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 44194

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	44194
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
W	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 44194

CONDITIONS

Operator:	OGRID:		
HILCORP ENERGY COMPANY	372171		
1111 Travis Street	Action Number:		
Houston, TX 77002	44194		
	Action Type:		
	[C-144] Legacy Below Grade Tank Plan (C-144LB)		

CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	9/8/2021