<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District-Office.

For permanent pitsland exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office 11 26

Pit, Closed-Loop System, Below-Grade Tank, or

Proposed Alternative Method Permit or Closure Plan Application
Type of action: Existing BGT BGT 1 Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance.
Operator: XTO Energy, Inc. OGRID #: 5380
Address: #382 County Road 3100, Aztec, NM 87410
Facility or well name:FEE #12B
API Number: 30\$45-32043 OCD Permit Number:
U/L or Qtr/Qtr B Section 12 Township 30N Range 12W County: San Juan
Center of Proposed Design: Latitude 36.83194 Longitude 108.04639 NAD: □1927 ☐ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary:
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
Liner Seams: Welded Factory Other
Selow-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120
Visible sidewalls and liner □ Visible sidewalls only ☑ Other <u>Visible sidewalls, vaulted, automatic high-level shut off, no liner</u>

Form C-144

Oil Conservation Division

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Page 1 of 5

		0	
☐ Chain link, six feet in height, two strands of b institution or church) ☐ Four foot height, four strands of barbed wire o ☐ Alternate. Please specify Four foot height, st	Applies to permanent pits, temporary pits, and below-grade to parbed wire at top (Required if located within 1000 feet of a particular spaced between one and four feet teel mesh field fence (hogwire) with pipe top railing	r	hospital,
7. Netting: Subsection E of 19.15.17.11 NMAC (A) Screen Netting Other Expanded me Monthly inspections (If netting or screening is			
8. Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's n Signed in compliance with 19.15.3.103 NMA	ame, site location, and emergency telephone numbers		
Please check a box if one or more of the following Administrative approval(s): Requests must consideration of approval.	cy are required. Please refer to 19.15.17 NMAC for guidanc ng is requested, if not leave blank: st be submitted to the appropriate division district or the Sant d to the Santa Fe Environmental Bureau office for considerat	a Fe Environmental Bureau	office for
material are provided below. Requests regardin office or may be considered an exception which	compliance for each siting criteria below in the application. g changes to certain siting criteria may require administrat must be submitted to the Santa Fe Environmental Bureau of Please refer to 19.15.17.10 NMAC for guidance. Siting cri	ive approval from the approp office for consideration of a	priate district pproval.
Ground water is less than 50 feet below the botton - NM Office of the State Engineer - iWAT	m of the temporary pit, permanent pit, or below-grade tank. ERS database search; USGS; Data obtained from nearby wel	lls	☐ Yes 🛛 N
Within 300 feet of a continuously flowing watere lake (measured from the ordinary high-water mar - Topographic map; Visual inspection (cert	ourse, or 200 feet of any other significant watercourse or lake k). tification) of the proposed site	ebed, sinkhole, or playa	☐ Yes ⊠ No
	pol, hospital, institution, or church in existence at the time of policy and below-grade tanks)	initial application.	☐ Yes ⊠ No
	nool, hospital, institution, or church in existence at the time of	f initial application.	☐ Yes ☐ No ☑ NA
Within 500 horizontal feet of a private, domestic watering purposes, or within 1000 horizontal feet	fresh water well or spring that less than five households use f of any other fresh water well or spring, in existence at the tir ERS database search; Visual inspection (certification) of the	me of initial application.	☐ Yes ⊠ No
adopted pursuant to NMSA 1978, Section 3-27-3,	hin a defined municipal fresh water well field covered under a , as amended. the municipality; Written approval obtained from the munic	•	☐ Yes ⊠ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identificat	ion map; Topographic map; Visual inspection (certification)	of the proposed site	☐ Yes ⊠ No
Within the area overlying a subsurface mine.	ap from the NM EMNRD-Mining and Mineral Division		☐ Yes ☒ 🗮
Within an unstable area. - Engineering measures incorporated into the second of the s	he design; NM Bureau of Geology & Mineral Resources; US	GS; NM Geological	Yes Yes Y
Within a 100-year floodplain. - FEMA map			☐ Yes ☑ 🛞
Form C-144	Oil Conservation Division	Page 2 of 5	Released to Imaging:
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Temporary Pits, Emergency Pits, and Below- Instructions: Each of the following items must attached. Hydrogeologic Report (Below-grade Tank Hydrogeologic Data (Temporary and Eme Siting Criteria Compliance Demonstration Design Plan - based upon the appropriate and Operating and Maintenance Plan - based und Island Isl	s) - based upon the rgency Pits) - base s - based upon the requirements of 19 pon the appropriat	e application. Please indicate, le requirements of Paragraph (4) dupon the requirements of Para appropriate requirements of 1915.17.11 NMAC re requirements of 19.15.17.12 NMAC	by a check mark in the box, that the of Subsection B of 19.15.17.9 NM agraph (2) of Subsection B of 19.15.15.17.10 NMAC	ae documents are AC 5,17,9 NMAC
Previously Approved Design (attach copy of	f design) API N	umber:	or Permit Number:	
Closed-loop Systems Permit Application Atta Instructions: Each of the following items must attached. Geologic and Hydrogeologic Data (only for Siting Criteria Compliance Demonstration Design Plan - based upon the appropriate Operating and Maintenance Plan - based upon Closure Plan (Please complete Boxes 14 tand 19.15.17.13 NMAC Previously Approved Design (attach copy of Previously Approved Operating and Maintenance Plan - based upon the appropriate Design (attach copy of Previously Approved Design (attach copy of Previously Approved Operating and Maintenance Plan - based upon the appropriate Design (attach copy of Previously Approved Operating and Maintenance Plan - based upon the appropriate Design (attach copy of Previously Approved Operating and Maintenance Plan - based upon the appropriate Design (attach copy of Previously Approved Operating and Maintenance Plan - based upon the appropriate Design (attach copy of Previously Approved Operating and Maintenance Plan - based upon the appropriate Design (attach copy of Previously Approved Operating and Maintenance Plan - based upon the appropriate Design (attach copy of Previously Approved Operating and Maintenance Plan - based upon the appropriate Design (attach copy of	for on-site closure) as (only for on-site requirements of 19 upon the appropria through 18, if appli f design) API nance Plan API	- based upon the requirements of closure) - based upon the appropriate requirements of 15.17.11 NMAC te requirements of 19.15.17.12 National cable) - based upon the appropriate Number:	by a check mark in the box, that the formula of Paragraph (3) of Subsection B of printe requirements of 19.15.17.10 NMAC interrequirements of Subsection C	F 19.15.17.9 NMAC of 19.15.17.9 NMAC
above ground steel tanks or haul-off bins and pr	opose to implemen	t waste removal for closure)		
Permanent Pits Permit Application Checklist: Instructions: Each of the following items must attached. Hydrogeologic Report - based upon the resisting Criteria Compliance Demonstration Climatological Factors Assessment Certified Engineering Design Plans - base Dike Protection and Structural Integrity DLeak Detection Design - based upon the aLiner Specifications and Compatibility As Quality Control/Quality Assurance Constructural Constructural Administration Plan Control Plan College Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Closure Plan - based upon the appropriate	quirements of Paris - based upon the d upon the appropriate requires sessment - based upon the fuction and Installation the appropriate an - based upon the A ₂ S, Prevention Plants	e application. Please indicate, be agraph (1) of Subsection B of 19 appropriate requirements of 19.15.17.1 in the appropriate requirements of ments of 19.15.17.11 NMAC apon the appropriate requirement ation Plan the requirements of 19.15.17.12 New appropriate requirements of 19.15.17.12 New appropriate requirements of 19.15.17.12 New appropriate requirements of 19 and 19	0.15.17.9 NMAC 0.15.17.10 NMAC 1 NMAC 1 19.15.17.11 NMAC ts of 19.15.17.11 NMAC NMAC 0.15.17.11 NMAC	e documents are
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable both Type: Drilling Workover Emergency		500 T	-	on System
☐ Alternative Proposed Closure Method: ☑ Waste Excavatio ☐ Waste Removal ☐ On-site Closure ☐ In-pl	n and Removal (Closed-loop syst Method (Only for ace Burial O	ems only) temporary pits and closed-loop s n-site Trench Burial		
Waste Excavation and Removal Closure Plan Closure plan. Please indicate, by a check mark Protocols and Procedures - based upon the Confirmation Sampling Plan (if applicable) Disposal Facility Name and Permit Numb Soil Backfill and Cover Design Specificat Re-vegetation Plan - based upon the appro Site Reclamation Plan - based upon the ap	in the box, that the appropriate required; - based upon the er (for liquids, drillions - based upon to priate requirement	e documents are attached. rements of 19.15.17.13 NMAC appropriate requirements of Sul ling fluids and drill cuttings) the appropriate requirements of Sul s of Subsection I of 19.15.17.13	bsection F of 19.15.17.13 NMAC Subsection H of 19.15.17.13 NMA NMAC	8/2021 4:0
90 form C-144	0	il Conservation Division	Page 3	eased to Im
Rec				Rele

16. Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities are required.	ms That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13. littles for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if	D NMAC) more than two
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
	ations and associated activities occur on or in areas that will not be used for future ser	
Re-vegetation Plan - based upon the approp	ed for future service and operations: ons based upon the appropriate requirements of Subsection H of 19.15.17.13 NMA oriate requirements of Subsection I of 19.15.17.13 NMAC propriate requirements of Subsection G of 19.15.17.13 NMAC	c
provided below. Requests regarding changes to c	constration of compliance in the closure plan. Recommendations of acceptable sou certain siting criteria may require administrative approval from the appropriate dist if to the Santa Fe Environmental Bureau office for consideration of approval. Just	trict office or may h
Ground water is less than 50 feet below the bottom - NM Office of the State Engineer - iWATE	n of the buried waste. ERS database search; USGS; Data obtained from nearby wells	Yes No
	ERS database search; USGS; Data obtained from nearby wells	Yes No
	ERS database search; USGS; Data obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing waterco lake (measured from the ordinary high-water mark - Topographic map; Visual inspection (certi		☐ Yes ☐ No
Within 300 feet from a permanent residence, school Visual inspection (certification) of the pro	ol, hospital, institution, or church in existence at the time of initial application. posed site; Aerial photo; Satellite image	Yes No
watering purposes, or within 1000 horizontal feet o	resh water well or spring that less than five households use for domestic or stock of any other fresh water well or spring, in existence at the time of initial application. ERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
adopted pursuant to NMSA 1978, Section 3-27-3,	in a defined municipal fresh water well field covered under a municipal ordinance as amended. the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland.	on map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine, - Written confirmation or verification or ma	p from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the Society; Topographic map	e design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
by a check mark in the box, that the documents at Siting Criteria Compliance Demonstrations Proof of Surface Owner Notice - based upon Construction/Design Plan of Burial Trench Construction/Design Plan of Temporary Pit Protocols and Procedures - based upon the a Confirmation Sampling Plan (if applicable) Waste Material Sampling Plan - based upon Disposal Facility Name and Permit Number Soil Cover Design - based upon the appropriate Re-vegetation Plan - based upon the appropriate Confirmation Plan - based upon the appropriate Confirmatio	MAC) Instructions: Each of the following items must be attached to the closure place attached. - based upon the appropriate requirements of 19.15.17.10 NMAC in the appropriate requirements of Subsection F of 19.15.17.13 NMAC (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. ppropriate requirements of 19.15.17.13 NMAC - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC the appropriate requirements of Subsection F of 19.15.17.13 NMAC (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannotate requirements of Subsection H of 19.15.17.13 NMAC copriate requirements of Subsection I of 19.15.17.13 NMAC	15.17.11 NMAC
Form C-144	Oil Conservation Division Page 4 of	rs

of 33		
19. Operator Application Certification:		
<u> </u>	th this application is true, accurate and complete to the	ne best of my knowledge and belief.
Name (Print): Kim Champlin	Title:	Environmental Representative
Signature: Kim Champlen		-
e-mail address: kim champlin@xtoenergy.com		_11/17/08
	текриче.	(303/333-3100
OCD Approval: Permit Application (including	g closure plan)	Conditions (see attachment)
OCD Representative Signature:)hitehead	Approval Date: September 8, 2021
Title: Environmental Specialist	OCD Permit Num	DOT 4
21. Closure Report (required within 60 days of closu Instructions: Operators are required to obtain an The closure report is required to be submitted to th section of the form until an approved closure plan	approved closure plan prior to implementing any of the division within 60 days of the completion of the has been obtained and the closure activities have	closure activities and submitting the closure report. closure activities. Please do not complete this been completed.
	☐ Closure Com	pletion Date:
☐ If different from approved plan, please explain.	Closure Method	☐ Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closs Instructions: Please indentify the facility or facilit two facilities were utilized.	ure For Closed-loop Systems That Utilize Above ties for where the liquids, drilling fluids and drill c	Ground Steel Tanks or Haul-off Bins Only: cuttings were disposed. Use attachment if more that
Disposal Facility Name:	Disposal Facility Pe	ermit Number:
		ermit Number:
Were the closed-loop system operations and associated Yes (If yes, please demonstrate compliance to	ated activities performed on or in areas that will not to the items below) \(\simega\) No	be used for future service and operations?
Required for impacted areas which will not be used Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding		
Closure Report Attachment Checklist: Instruction Mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and of the Proof of Deed Notice (required for on-site closures and temporary to Confirmation Sampling Analytical Results (in the Waste Material Sampling Analytical Results (in the Disposal Facility Name and Permit Number to Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding to Site Reclamation (Photo Documentation) On-site Closure Location: Latitude Lati	division) osure) pits) f applicable) (required for on-site closure)	I to the closure report. Please indicate, by a check NAD: 1927 1983
25. Operator Closure Certification:		
I hereby certify that the information and attachment belief. I also certify that the closure complies with	s submitted with this closure report is true, accurate all applicable closure requirements and conditions s	and complete to the best of my knowledge and pecified in the approved closure plan.
Name (Print):	Title:	
Signature:	Date:	75
		8703
e-mail address:	тенрионе.	Page 5 of 5
Focewed by OCD: 8228	Oil Conservation Division	Page 5 of 5

DISTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

DISTRICT # P.O. Drower DD, Arteolo, N.M. 88211-0719 DISTRICT III

OIL CONSERVATION DIVISION

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STRICT IV D Bax 2088, San	ta Fe, NH 8								1 AWEN	IDED REPOR
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OGRID No	,				*Operator	Name			•	Devotion
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UL or lot no.	Section	Township	Ronge	Lot Idn	Feet from the	North/South line	Feet from the	East/We		County SAN JUAN
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JL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	COST/MI	BEC INVO	County
Dedicated Acre	<u> </u>	1 19 7	loint or Infill	<u></u>	** Consolidation C	code	¹⁶ Order No.	<u> </u>		
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			Client:	XTO Energy
Lodestar Service	es. Inc.	Pit Permit	Project:	Pit Permits
PO Box 4465, Duran		Siting Criteria	Revised:	29-Sep-08
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Information Shee	t Prepared by:	Brooke Herb
API#:		3004532043	USPLSS:	T30N,R12W,S12B
Name:		FEE # 12B	Lat/Long:	36.83194, -108.04639
Depth to groundwater:		50' to 100'	Geologic formation:	Nacimiento Formation
Distance to closest continuously flowing watercourse:	1.50 mile	es N-NW of the Animas River		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	2500	' E of Barton Arroyo		
			Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'		No		
			Annual Precipitation:	9.77 inches (Aztec)
Domestic fresh water well or spring within 500'		No	Precipitation Notes:	no significant precip events
Any other fresh water well or spring within 1000'		No		
Within incorporated municipal boundaries		No	Attached Documents:	Groundwater report and Data; FEMA Flood Zone Map
Within defined municipal fresh water well field		No		Aerial Photo, Topo Map, Mines Mills and Quarries Map
Wetland within 500'		No	Mining Activity:	
				70' N of Materials Pit
Within unstable area		No		
Within 100 year flood plain	No - F	EMA Flood Zone 'X'		
Additional Notes:				
Participation and the second				

FEE #12B Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

Legals: T30N, R12W, Section 12, Quarter Section B Latitude/Longitude: approximately 36.83194, -108.04639

County: San Juan County, NM General Description: near Glade Run

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located on the flanks of the Farmington Glade between Aztec and La Plata, New Mexico. Within the Farmington Glade, the Tertiary Nacimiento Formation is exposed, along with Quaternary alluvial and aeoloian sands surrounding the center of the wash.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

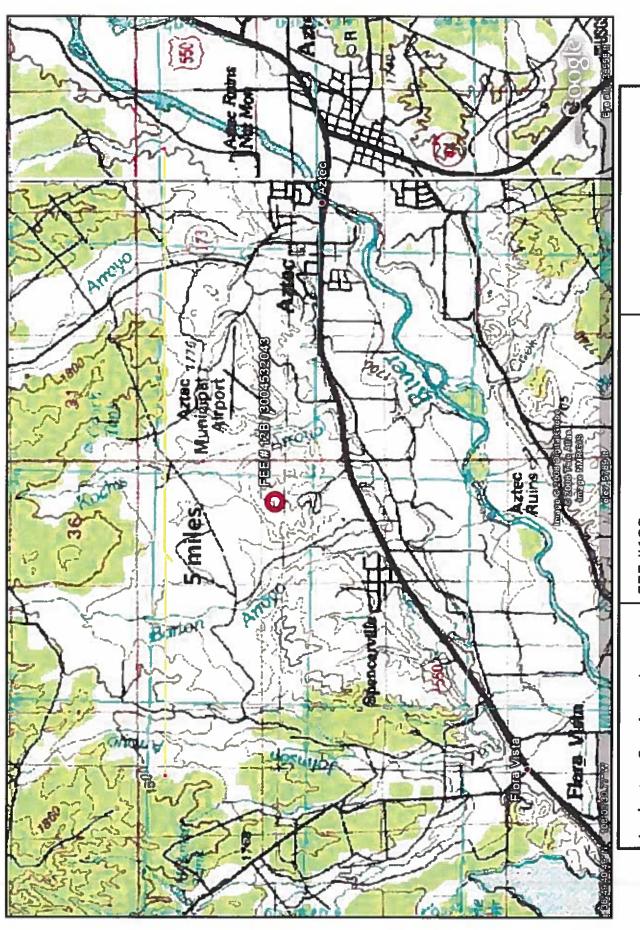
The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

Site Specific Hydrogeology

Depth to groundwater is estimated to be between 50 and 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the Animas River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. However, the proposed site is situated over a mile to the north-northwest of the Animas River, and is approximately 280 feet higher in elevation (Google Earth).

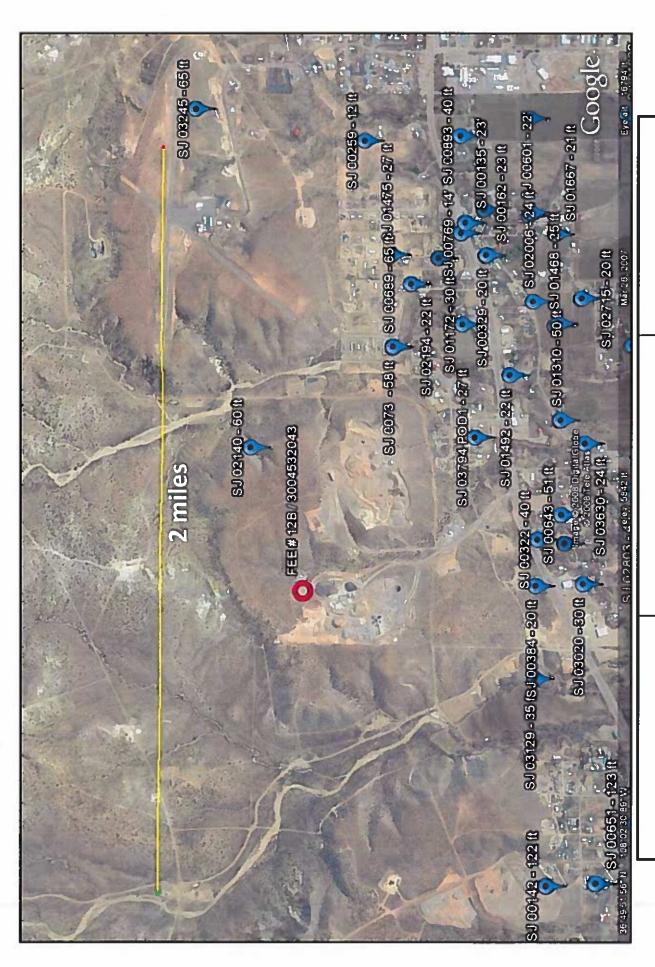
Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. The closest well to the site is located 2035 feet to the northeast, and is 15 feet higher in topographic elevation. Depth to groundwater within the well is 60 feet. Wells are clustered near populated areas to the south of the site. Depth to groundwater within the wells ranges from 12 to 123 feet below ground surface. The closest cluster of wells to the southeast is approximately 170 feet lower in elevation then the proposed site. Depth to groundwater within these wells is 20 to 65 feet. A well to the south-southeast is approximately 170 feet lower in elevation. Depth to groundwater within the well is 27 feet.



Lodestar Services, Inc Durango, CO 81302 PO Box 4465

San Juan County, NM T30N, R12W, S12B FEE #12B

Topographic Map



iWaters Groundwater Data Map San Juan County, NM T30N, R12W, S12B **FEE #12B** Lodestar Services, Inc Durango, CO 81302 PO Box 4465

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30N Range: 12M Sections: 10,11,12,13,14,15

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/18/2008

POD Number	(quarters	Bare Png		g de	3	biggest to smallest)		Depth	Depth	Mater	(in feet)
SJ 03767 POD1	(A) (A) (B) (B)			y er y en	ri ei	: ID ::10 ::00 ::10	1 212132	100	61	1.53	
02128	NOE NOE	8	Ξ					ı	1 (0)) U I	
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Record Count: 111

32

25

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30h Range: 11V Sections: 7

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/29/2008

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Record Count: 49

New Mexico Office of the State Engineer POD Reports and Downloads

Township; 30h Range: 11V Sections: 18

POD / Surface Data ReportAvg Depth to Water ReportWater Column Report

WATER COLUMN REPORT 09/29/2008

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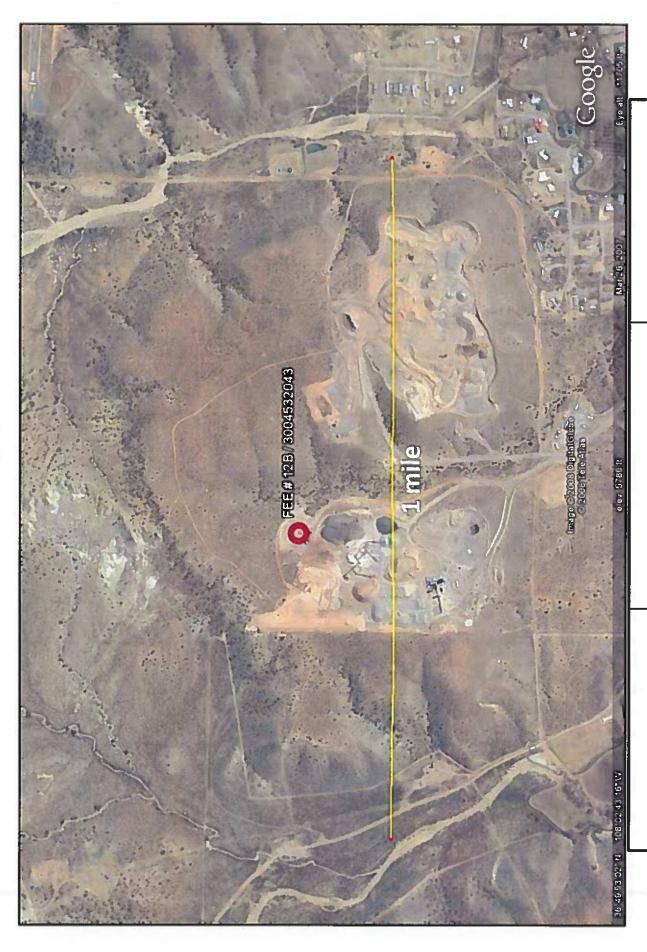
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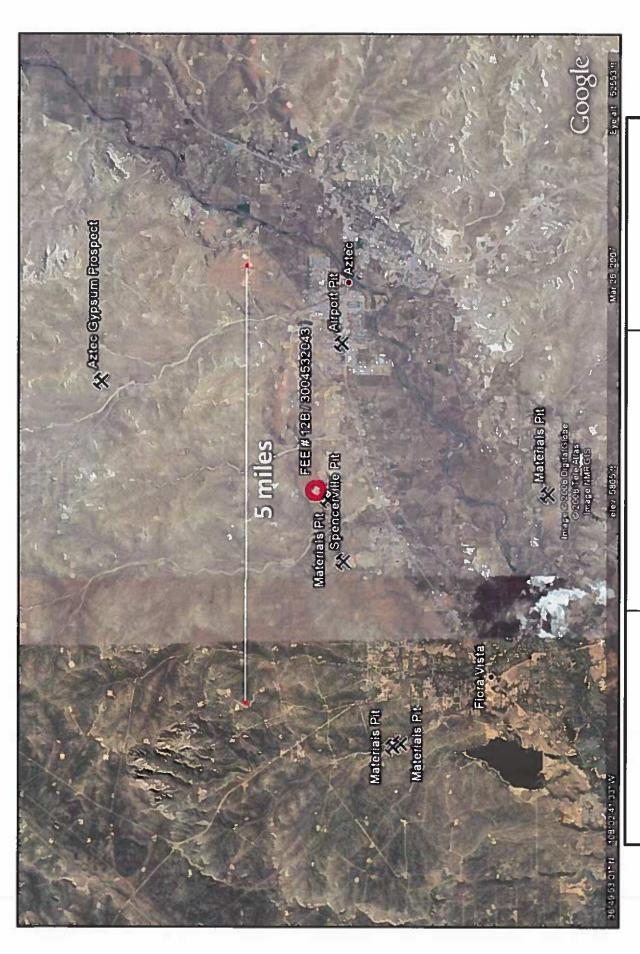
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FEE #12B T30N, R12W, S12B San Juan County, NM

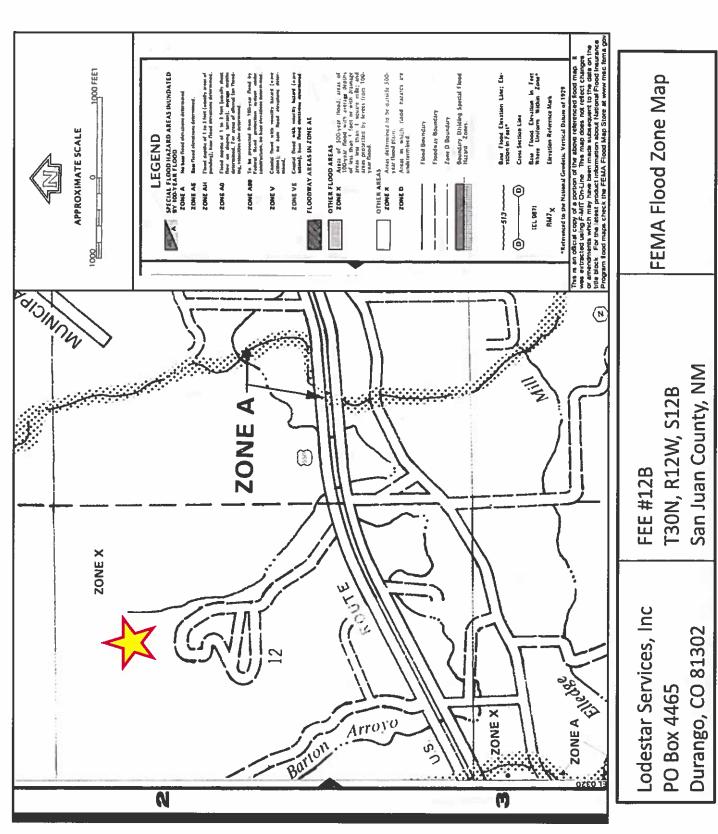
Aerial Photograph



Lodestar Services, Inc
PO Box 4465
Durango, CO 81302
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FEE #12B T30N, R12W, S12B San Juan County, NM

Mines, Mills, and Quarries Map



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

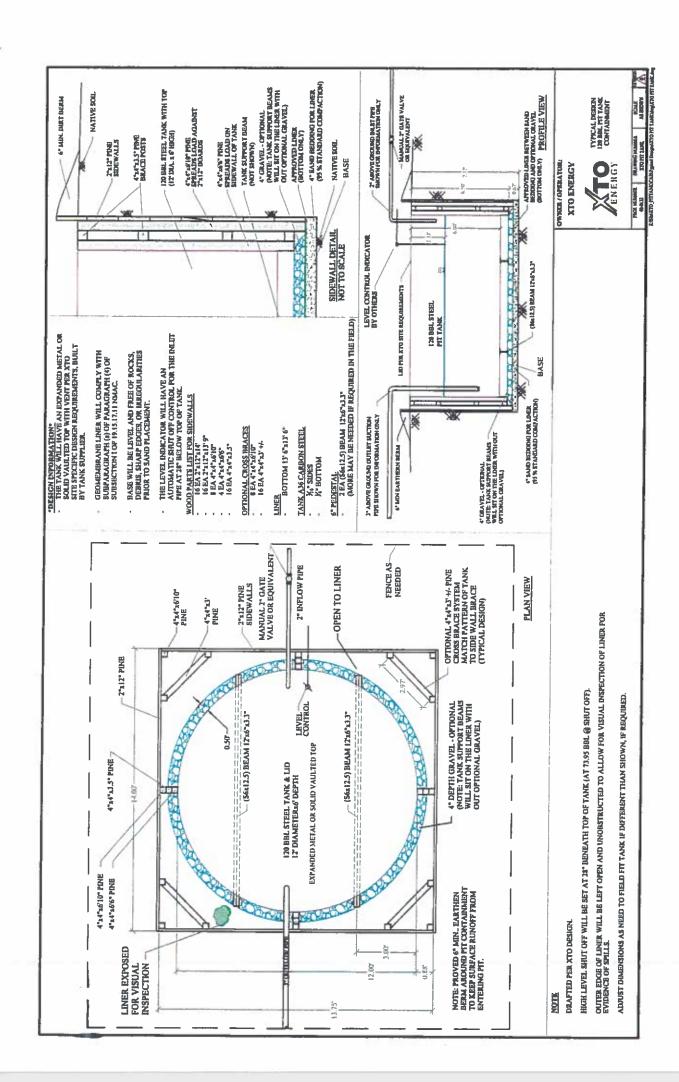
- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ½ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and '4" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Design and Construction Plan
For Below-Grade Tanks
Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the below-grade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

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XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Maintenance and Operating Plan
For Below-Grade Tanks
Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

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XTO Inspector's	Inspection	Inspection	Any visible	Anv visible signs of	Collection of	Vicible layer	Any vieible eigne	1000
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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports;
 - iv. Confirmation sampling analytical results;
 - Disposal facility name(s) and permit number(s); v.
 - Soil backfilling and cover installation; vi.
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);

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viii. Photo documentation of the site reclamation.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 44655

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	44655
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water	
Please answer as many of these questions as possible in this group. More information will help us	identify the appropriate associations in the system.
Facility or Site Name	Not answered.
Facility ID (f#), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	Not answered.
Well API, if associated with a well	Not answered.
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known	Not answered.
Pit / Tank Dimensions, Length (ft)	Not answered.
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.
Pit / Tank Dimensions, Depth (ft)	Not answered.
Ground Water Depth (ft)	Not answered.
Ground Water Impact	Not answered.
Ground Water Quality (TDS)	Not answered.

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	Not answered.
Type of Fluid	Not answered.
Pit / Tank Construction Material	Not answered.
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	Not answered.
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	s)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	Not answered.

Netting	
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen	Not answered.
Netting	Not answered.
Other, Netting. Please specify (Variance May Be Needed)	Not answered.

Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

	12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
I	Signed in compliance with 19.15.16.8 NMAC	Not answered.

Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for Please check a box if one or more of the following is requested, if not leave blank:	guidance.
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	Not answered.
NM Office of the State Engineer - iWATERS database search	Not answered.
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks		
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	Not answered.	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	Not answered.	

Proposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	Not answered.
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	Not answered.

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ACKNOWLEDGMENTS

Action 44655

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	44655
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 44655

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	44655
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	9/8/2021