

Submit to: T/3/2021 Tag-Drill
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31634
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter <u>M</u> : 377 feet from the SOUTH line and 1111 feet from the WEST line Section <u>31</u> Township <u>16-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number: 134
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3811' GL, 3826' KB		9. OGRID Number 241333
		10. Pool name or Wildcat Lovington Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/3021: Set CIBP at 5980'. Pressure test casing to 500 psi for 10 minutes – good.

5/27/2021:

- Tag CIBP at 5980' coiled tubing depth.
- Spot 30 sacks Class C cement from 5980' to 5707' (tag depth).
- Spot 80 sacks class C cement from 4570' to 3779'.
- Spot 25 sacks Class C cement from 3015' to 2768'.
- Spot 170 sacks class C cement from 2176' to 500'.
- Perforate at 500', attempt to inject – pressure out to 1000 psi and bled down to 950 psi.
- Spot 10 sacks Class C cement from 500' to 368' (tag depth) and apply 1000 psi squeeze pressure overnight.

6/1/2021:

- Pressure test casing/cement to 1000 psi for 15 min – test good. Tag TOC at 368'.
- Spot 50 sacks Class C cement from 368' to surface

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Well Abandonment Engineer DATE 6/3/2021

Type or print name Hayes Thibodeaux PHONE: 281 726 9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/8/21
Conditions of Approval (if any)

As Plugged Wellbore Diagram

Created: 04/23/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington
 Surf. Loc.: 377 FSL & 1111 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

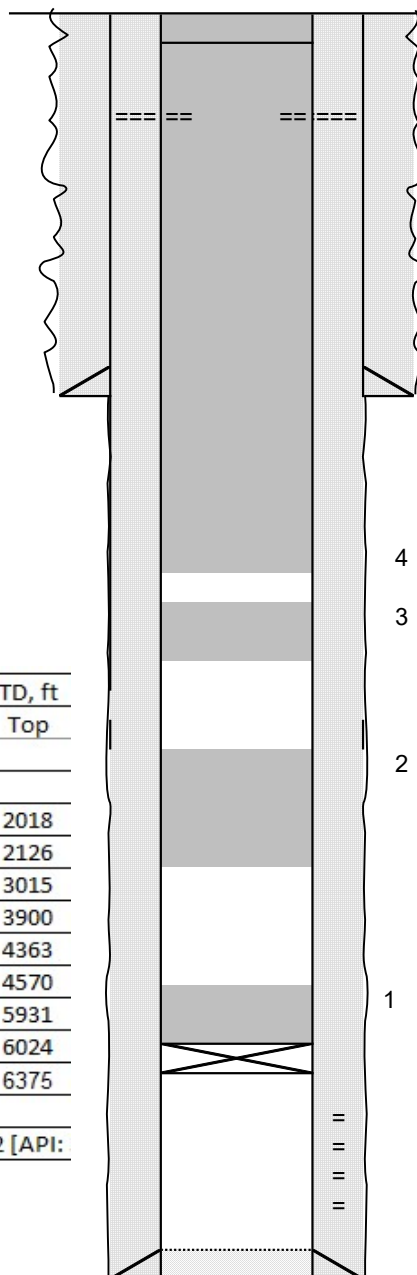
Well #: 134 St. Lse: _____
 API: 30-025-31634
 Unit Ltr.: M Section: 31
 TSHP/Rng: 16S-37E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: QU2956

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1778'
 Sxs Cmt: 600
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6375'
 Sxs Cmt: 1000
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"



6 Spot 50 sacks Class C cmt from 368' to SURFACE
 5 Perforate at 500'
 Squeeze 10 sacks Class C cmt
 Tag depth 368'

KB: 3,826
 DF: _____
 GL: 3,811
 Spud: 07/06/92
 Completion: 08/03/92

4 Spot 170 sx Class C Cement: 2176'-500'

3 Spot 25 sx Class C Cement: 3015'-2768'

2 Spot 80 sx Class C Cement: 4570'-3779'

1 Pull rods and tubing, set CIBP at 5980', Spot 30 sx Class C Cement: 5980' to 5707' (tag depth 5/27/2021)
 Min: 5831'
 Perfs: 6034-6313'

Formation Name	TD, ft
	Top
Rustler*	2018
Salt*	2126
Yates*	3015
Queen	3900
Grayburg	4363
San Andres	4570
Glorieta	5931
Paddock	6024
TD	6375
*Formation Depth from LSAU 22 [API:	

PBTD: 6,226
 TD: 6,375



EMC Daily P&A Report - External

Report Date: 5/27/2021

Rpt #: 6

Well Name LOVINGTON PADDOCK UNIT 134		Field Name Lovington		Lease Lovington Paddock Unit		Area Central Permian					
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531634					
Basic Well Data											
Current RKB Elevation 3,826.00, 10/20/2014		Original RKB Elevation (ft) 3,827.00		Latitude (°) 32° 52' 19.992" N		Longitude (°) 103° 17' 42.648" W					
Job Category Abandon			Actual Start Date 3/23/2021 07:30			Actual End Date					
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer			WWO/WWR Number					
Phases											
Actual Start Date		Actual End Date		Phase 1	Phase 2	Duration (AFE) (days)	Time Log Hrs (hr)	Percent Problem Time (%)			
				PREP	FAC						
3/22/2021 08:00		3/22/2021 12:00		MOB	MOVEON	0.25	4.00				
3/23/2021 07:30		3/25/2021 16:30		ABAN	TBGPULL	1.00	27.50				
5/27/2021 07:30		6/1/2021 11:00		ABAN	CMTPLUG	0.50	13.00				
				REST	FAC						
Daily Operations											
Report Start Date 5/27/2021 07:30			Report End Date 5/27/2021 17:00			Report Number 6					
Time Log Total Hours (hr) 9.50											
Operations Summary JSA SWC SIF. MIRU CTU and Cement Eq. Test BOP. Pressure Tested Casing to 500 PSI held for 10 min's. Failed Bubble Test on Surface Casing. RIH with CT tagged CIBP at 5980'. Placed 30 SKS of Class C Cement from 5980' to 5780'. WOC. RIH tagged TOC at 5707. Pressure Tested 1000 PSI held for 10 min's. Pump 57 BBLS of MLF. POOH to 4570. Placed 80 SKS of Class C Cement from 4570' to 3779'. POOH to 3015. Placed 25 SKS of Class C Cement from 2768' to 3015'. POOH to 2176. Placed 170 SKS of Class C Cement from 2176' to 500'. POOH M/U TCP Gun RIH and Shot perfs at 500'. Attempt to Est an Inj pressured up 1000 PSI and bled down to 950 PSI. Placed 10 SKS of Class C Cement from 500' to 400' POOH pressured up 1000 PSI and shut in well. Secure Loc.											
Projected Operations Bubble Test Surface Casing if passes Cement to Surface from 400'.											
Daily Pressures											
Type		Des		P (psi)		Note					
Casing		Production		0.0		Pressure Tested to 500 PSI bled to 200 PSI					
Casing		Surface		0.0		Failed Bubble Test					
Online - Time Log											
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.	UE Time (hr)			
07:30	08:00	0.50	HESMTG	JSA SWC SIF. Talked about Secure loads							
08:00	08:30	0.50	CTR/U	MIRU CTU and Cement Eq.							
08:30	08:45	0.25	BOPTST	Test BOP. 250 for 5 min's, 1500 PSI for 10 min's.							
08:45	09:00	0.25	CSGTST	Pressure Tested Casing to 500 PSI held for 10 min's. Failed Bubble Test on Surface Casing.							
09:00	09:45	0.75	CTTRIP	RIH with CT tagged CIBP at 5980'.							
09:45	10:45	1.00	CMTPLUG	Placed 30 SKS of Class C Cement from 5980' to 5780'.							
10:45	12:45	2.00	WOC	WOC.							
12:45	13:15	0.50	CTTRIP	RIH tagged TOC at 5707.							
13:15	13:30	0.25	CMTPLUGTST	Pressure Tested 1000 PSI held for 10 min's.							
13:30	14:30	1.00	SPOTPILL	Pump 57 BBLS of MLF.							
14:30	15:30	1.00	CMTPLUG	POOH to 4570. Placed 80 SKS of Class C Cement from 4570' to 3779'. POOH to 3015. Placed 25 SKS of Class C Cement from 3015' to 2768'. POOH to 2176. Placed 170 SKS of Class C Cement from 2176' to 500'.							
15:30	16:00	0.50	PERFTCP	POOH M/U TCP Gun RIH and Shot perfs at 500'. Attempt to Est an Inj pressured up 1000 PSI and bled down to 950 PSI.							
16:00	16:30	0.50	CMTSQZ	Placed 10 SKS of Class C Cement from 500' to 400' POOH pressured up 1000 PSI and shut in well.							
16:30	17:00	0.50	WELLSI	Secure Loc.							
Cement Plugs											
Cementing Start Date 5/27/2021 09:45		Cementing End Date 5/27/2021 10:45		Description Cement Plug		Type Plug		Vendor C&J Energy Services		Technical Result Success	
Stage Number 1		Top Depth (ftKB) 5,780.0		Bottom Depth (ftKB) 5,980.0		Avg Pump Rate (bbl/min) 1		Final Pump Pressure (psi) 3,000.0		Depth Tagged (MD) (ftKB) 5,707	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sacks) 30		Volume Pumped (bbl) 7.0	
Cementing Start Date 5/27/2021 14:30		Cementing End Date 5/27/2021 14:45		Description Cement Plug		Type Plug		Vendor C&J Energy Services		Technical Result Success	
Stage Number 1		Top Depth (ftKB) 3,779.0		Bottom Depth (ftKB) 4,570.0		Avg Pump Rate (bbl/min) 1		Final Pump Pressure (psi) 3,000.0		Depth Tagged (MD) (ftKB)	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sacks) 80		Volume Pumped (bbl) 18.7	
Cementing Start Date 5/27/2021 15:00		Cementing End Date 5/27/2021 15:30		Description Cement Plug		Type Plug		Vendor C&J Energy Services		Technical Result Success	
Stage Number 1		Top Depth (ftKB) 500.0		Bottom Depth (ftKB) 2,176.0		Avg Pump Rate (bbl/min) 1		Final Pump Pressure (psi) 3,000.0		Depth Tagged (MD) (ftKB)	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sacks) 170		Volume Pumped (bbl) 38.7	
Cementing Start Date 5/27/2021 14:45		Cementing End Date 5/27/2021 15:00		Description Cement Plug		Type Plug		Vendor C&J Energy Services		Technical Result Success	
Stage Number 1		Top Depth (ftKB) 2,768.0		Bottom Depth (ftKB) 3,015.0		Avg Pump Rate (bbl/min) 1		Final Pump Pressure (psi) 3,000.0		Depth Tagged (MD) (ftKB)	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sacks) 25		Volume Pumped (bbl) 5.0	
Cementing Start Date 5/27/2021 16:00		Cementing End Date 5/27/2021 16:30		Description Cement Squeeze		Type Squeeze		Vendor C&J Energy Services		Technical Result Success	
Stage Number 1		Top Depth (ftKB) 400.0		Bottom Depth (ftKB) 500.0		Avg Pump Rate (bbl/min) 1		Final Pump Pressure (psi) 3,000.0		Depth Tagged (MD) (ftKB) 368	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sacks) 10		Volume Pumped (bbl) 2.3	
Equipment Pressure Tests											
Date 5/29/2021 09:00		Test Type Casing			Applied Surface Pressure (psi) 500			Item Tested Original Hole		Failed? N	
Comment Pressure test production casing pressured up to 500 PSI and Held for 10 min's.											



EMC Daily P&A Report - External

Report Date: 5/27/2021

Rpt #: 6

Well Name LOVINGTON PADDOCK UNIT 134	Field Name Lovington	Lease Lovington Paddock Unit	Area Central Permian	
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531634	
Equipment Pressure Tests				
Date 5/29/2021 13:30	Test Type Cement Plug	Applied Surface Pressure (psi) 1,000	Item Tested Original Hole	Failed? N
Comment Pressure tested Cement Plug up to 500 PSI and Held for 10 min's.				
Tubing Strings				
Tubing Description Tubing	Wellbore Original Hole	Artificial Lift System Sucker Rod Pump	Set Depth (MD) (ftKB) 6,271.0	
Run Job Abandon Well - Permanent, 3/23/2021 07:30	Run Date 3/23/2021 07:30	Pull Job Abandon Well - Permanent, 3/23/2021 07:30	Pull Date 3/23/2021 07:30	



EMC Daily P&A Report - External

Report Date: 3/26/2021
Rpt #: 5

Well Name LOVINGTON PADDOCK UNIT 134		Field Name Lovington		Lease Lovington Paddock Unit		Area Central Permian			
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531634			
Basic Well Data									
Current RKB Elevation 3,826.00, 10/20/2014		Original RKB Elevation (ft) 3,827.00		Latitude (°) 32° 52' 19.992" N		Longitude (°) 103° 17' 42.648" W			
Job Category Abandon			Actual Start Date 3/23/2021 07:30			Actual End Date			
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer			WWO/WWR Number			
Phases									
Actual Start Date		Actual End Date		Phase 1	Phase 2	Duration (AFE) (days)	Time Log Hrs (hr)	Percent Problem Time (%)	
				PREP	FAC				
3/22/2021 08:00		3/22/2021 12:00		MOB	MOVEON	0.25	4.00		
3/23/2021 07:30		3/25/2021 16:30		ABAN	TBGPULL	1.00	27.50		
5/27/2021 07:30		6/1/2021 11:00		ABAN	CMTPLUG	0.50	13.00		
				REST	FAC				
Daily Operations									
Report Start Date 3/26/2021 07:30			Report End Date 3/26/2021 10:00			Report Number 5			
Time Log Total Hours (hr) 2.50									
Operations Summary JSA SWC SIF. RDMO									
Projected Operations Ready for CTU									
Daily Pressures									
Type		Des		P (psi)		Note			
Casing				180.0					
Tubing				180.0					
Online - Time Log									
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.	UE Time (hr)	
07:30	08:00	0.50	HESMTG	JSA SWC SIF. Talked about Short Servivce Emp and JMP					
08:00	10:00	2.00	R/D	RDMO					
Cement Plugs									
Cementing Start Date		Cementing End Date		Description		Type	Vendor	Technical Result	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)		Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)		Quantity (sacks)	Volume Pumped (bbl)
Equipment Pressure Tests									
Date 5/29/2021 09:00		Test Type Casing		Applied Surface Pressure (psi) 500		Item Tested Original Hole		Failed? N	
Comment Pressure test production casing pressured up to 500 PSI and Held for 10 min's.									
Date 5/29/2021 13:30		Test Type Cement Plug		Applied Surface Pressure (psi) 1,000		Item Tested Original Hole		Failed? N	
Comment Pressure tested Cement Plug up to 500 PSI and Held for 10 min's.									
Tubing Strings									
Tubing Description Tubing		Wellbore Original Hole		Artificial Lift System Sucker Rod Pump		Set Depth (MD) (ftKB) 6,271.0			
Run Job Abandon Well - Permanent, 3/23/2021 07:30		Run Date 3/23/2021 07:30		Pull Job Abandon Well - Permanent, 3/23/2021 07:30		Pull Date 3/23/2021 07:30			



EMC Daily P&A Report - External

Report Date: 3/25/2021
Rpt #: 4

Well Name LOVINGTON PADDOCK UNIT 134		Field Name Lovington		Lease Lovington Paddock Unit		Area Central Permian		
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531634		
Basic Well Data								
Current RKB Elevation 3,826.00, 10/20/2014		Original RKB Elevation (ft) 3,827.00		Latitude (°) 32° 52' 19.992" N		Longitude (°) 103° 17' 42.648" W		
Job Category Abandon			Actual Start Date 3/23/2021 07:30			Actual End Date		
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer			WWO/WWR Number		
Phases								
Actual Start Date		Actual End Date		Phase 1	Phase 2	Duration (AFE) (days)	Time Log Hrs (hr)	Percent Problem Time (%)
				PREP	FAC			
3/22/2021 08:00		3/22/2021 12:00		MOB	MOVEON	0.25	4.00	
3/23/2021 07:30		3/25/2021 16:30		ABAN	TBGPULL	1.00	27.50	
5/27/2021 07:30		6/1/2021 11:00		ABAN	CMTPLUG	0.50	13.00	
				REST	FAC			
Daily Operations								
Report Start Date 3/25/2021 07:30			Report End Date 3/25/2021 19:00			Report Number 4		
Time Log Total Hours (hr) 11.00								
Operations Summary JSA's and safety meeting. Checked pressure and flowed down well. Nipped down wellhead and nipped up BOP. Rigged up rig floor and equipment. Released TAC and POOH laying down production TBG. RIH and set CIBP @ 5990' Pressure tested @ 500 psi and tested good. Nipped down BOP and nipped up wellhead.								
Projected Operations Rig down and move to the WLU 71								
Daily Pressures								
Type		Des		P (psi)		Note		
Casing				180.0				
Tubing				180.0				
Online - Time Log								
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.	UE Time (hr)
07:30	08:00	0.50	HESMTG	JSA's and safety meeting. Discussed days operations of laying down production TBG and nipping up and down BOP. Talked about all hazards with jobs scopes and wireline operations.				
08:00	08:30	0.50	FLODWN	Checked pressure and CSG had 80 psi. Flowed well down. Well went static.				
08:30	09:00	0.50	TREERCVR	Nipped down wellhead and prepped to nipple up BOP.				
09:00	09:45	0.75	BOPN/U	Nipped up 5K 7-1/16 Double Ram Hydraulic BOP. Secured well.				
09:45	10:30	0.75	R/U	Rigged up rig floor and tools and equipment. Rigged up foster slide.				
10:30	12:00	1.50	TOH	POOH and laid down production TBG.				
12:00	12:30	0.50	HESREST	Crew lunch				
12:30	14:30	2.00	TOH	POOH and laid down TBG. TBG then began to pull wet. Rigged up mud bucket and cont'd to POOH laying down TBG.				
14:30	15:30	1.00	R/U	Spotted in and rigged up wireline and equipment. Tested lubricator @ 1000 psi and tested good.				
15:30	16:30	1.00	SLKPLUG	RIH with setting tool and set 5-1/2 CIBP @ 5990'.				
16:30	16:45	0.25	CSGTST	Pressure tested CIBP and CSG @ 500 psi and tested good for 10 minutes.				
16:45	17:45	1.00	BOPN/D	Rigge down rig floor and loaded all tools. Nipped down BOP.				
17:45	18:30	0.75	TREEINST	Nipped up B-1 flange and secured well. Shut down.				
Cement Plugs								
Cementing Start Date		Cementing End Date		Description		Type	Vendor	Technical Result
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)	Quantity (sacks)	Volume Pumped (bbl)
Equipment Pressure Tests								
Date 5/29/2021 09:00		Test Type Casing		Applied Surface Pressure (psi) 500		Item Tested Original Hole		Failed? N
Comment Pressure test production casing pressured up to 500 PSI and Held for 10 min's.								
Date 5/29/2021 13:30		Test Type Cement Plug		Applied Surface Pressure (psi) 1,000		Item Tested Original Hole		Failed? N
Comment Pressure tested Cement Plug up to 500 PSI and Held for 10 min's.								
Tubing Strings								
Tubing Description Tubing		Wellbore Original Hole		Artificial Lift System Sucker Rod Pump		Set Depth (MD) (ftKB) 6,271.0		
Run Job Abandon Well - Permanent, 3/23/2021 07:30		Run Date 3/23/2021 07:30		Pull Job Abandon Well - Permanent, 3/23/2021 07:30		Pull Date 3/23/2021 07:30		



EMC Daily P&A Report - External

Report Date: 3/24/2021
Rpt #: 3

Well Name LOVINGTON PADDOCK UNIT 134		Field Name Lovington		Lease Lovington Paddock Unit		Area Central Permian		
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531634		
Basic Well Data								
Current RKB Elevation 3,826.00, 10/20/2014		Original RKB Elevation (ft) 3,827.00		Latitude (°) 32° 52' 19.992" N		Longitude (°) 103° 17' 42.648" W		
Job Category Abandon			Actual Start Date 3/23/2021 07:30			Actual End Date		
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer			WWO/WWR Number		
Phases								
Actual Start Date		Actual End Date		Phase 1	Phase 2	Duration (AFE) (days)	Time Log Hrs (hr)	Percent Problem Time (%)
				PREP	FAC			
3/22/2021 08:00		3/22/2021 12:00		MOB	MOVEON	0.25	4.00	
3/23/2021 07:30		3/25/2021 16:30		ABAN	TBGPULL	1.00	27.50	
5/27/2021 07:30		6/1/2021 11:00		ABAN	CMTPLUG	0.50	13.00	
				REST	FAC			
Daily Operations								
Report Start Date 3/24/2021 07:30			Report End Date 3/24/2021 19:00			Report Number 3		
Time Log Total Hours (hr) 9.50								
Operations Summary JSA's and safety meeting. Pumped kill mud and killed well. Removed stuffing box and unseated rod pump. Nipped up rod BOP and RU rod equipment. POOH and laid down production rods. Well began to flow and pumped remainder of mud. Flowed well down. Secured well and shut down.								
Projected Operations Kill well. Nipple up BOP. POOH lay down TBG. Set CIBP.								
Daily Pressures								
Type		Des		P (psi)		Note		
Casing				180.0				
Tubing				180.0				
Online - Time Log								
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.	UE Time (hr)
07:30	08:00	0.50	HESMTG	JSA's and safety meeting. Discussed days operations of POOH and laying down production. Talked about all hazards that are associated with job scopes.				
08:00	09:00	1.00	INACTIVE	Waited on mud truck. Mud truck got stuck at weight station.				
09:00	10:30	1.50	WLKILL	Checked pressure and well had 180 psi on CSG and TBG. Pumped 35 bbls of 14.5# mud down CSG and getting circulation up TBG. Displaced mud to spot balanced plug @ seat nipple. Secured well.				
10:30	11:00	0.50	MONITOR	CSG was on vacuum but TBG had trickle and H2S readings.				
11:00	11:30	0.50	WLKILL	Pumped 14.5# down CSG but pressured up after 2 bbls. TBG stil had small trickle then bled down to static. Prepped to unseat pump				
11:30	12:15	0.75	R/U	Nipped down stuffing box and unseated rod pump. R/U rod BOP and rod equipment. Pumped 7 bbls of 14.5# mud down TBG and TBG went on vacuum.				
12:15	13:15	1.00	TOH	POOH and began to lay down production rods.				
13:15	13:45	0.50	HESREST	Crew lunch.				
13:45	16:15	2.50	COMPPULL	POOH and laid down all production rods. Secured well				
16:15	17:00	0.75	R/D	Rigged down rod equipment and rig floor and prepped to nipple up BOP.				
17:00	18:00	1.00	FLODWN	Well began to have small flow. Pumped remainder of 14.5# mud and well would not balance out. Flow cont'd on CSG with H2S readings. Flowed CSG back to pit.				
Cement Plugs								
Cementing Start Date		Cementing End Date		Description		Type	Vendor	Technical Result
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)	Quantity (sacks)	Volume Pumped (bbl)
Equipment Pressure Tests								
Date 5/29/2021 09:00		Test Type Casing		Applied Surface Pressure (psi) 500		Item Tested Original Hole		Failed? N
Comment Pressure test production casing pressured up to 500 PSI and Held for 10 min's.								
Date 5/29/2021 13:30		Test Type Cement Plug		Applied Surface Pressure (psi) 1,000		Item Tested Original Hole		Failed? N
Comment Pressure tested Cement Plug up to 500 PSI and Held for 10 min's.								
Tubing Strings								
Tubing Description Tubing		Wellbore Original Hole		Artificial Lift System Sucker Rod Pump		Set Depth (MD) (ftKB) 6,271.0		
Run Job Abandon Well - Permanent, 3/23/2021 07:30		Run Date 3/23/2021 07:30		Pull Job Abandon Well - Permanent, 3/23/2021 07:30		Pull Date 3/23/2021 07:30		



EMC Daily P&A Report - External

Report Date: 3/23/2021
Rpt #: 2

Well Name LOVINGTON PADDOCK UNIT 134		Field Name Lovington		Lease Lovington Paddock Unit		Area Central Permian			
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531634			
Basic Well Data									
Current RKB Elevation 3,826.00, 10/20/2014		Original RKB Elevation (ft) 3,827.00		Latitude (°) 32° 52' 19.992" N		Longitude (°) 103° 17' 42.648" W			
Job Category Abandon			Actual Start Date 3/23/2021 07:30			Actual End Date			
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer			WWO/WWR Number			
Phases									
Actual Start Date		Actual End Date		Phase 1	Phase 2	Duration (AFE) (days)	Time Log Hrs (hr)	Percent Problem Time (%)	
				PREP	FAC				
3/22/2021 08:00		3/22/2021 12:00		MOB	MOVEON	0.25	4.00		
3/23/2021 07:30		3/25/2021 16:30		ABAN	TBGPULL	1.00	27.50		
5/27/2021 07:30		6/1/2021 11:00		ABAN	CMTPLUG	0.50	13.00		
				REST	FAC				
Daily Operations									
Report Start Date 3/23/2021 07:30			Report End Date 3/23/2021 16:30			Report Number 2			
Time Log Total Hours (hr) 9.00									
Operations Summary JSA's and safety meeting. Rigged up pulling unit and unloaded all tools and equipment. Checked pressure. CSG and TBG had 680 psi. Flowed down pressure. Pumped 150 bbls of 10# brine down CSG and was getting circulation up TBG. CSG went on vacuum and TBG still had flow. .									
Projected Operations Kill well with 14.5# mud. POOH with rods. Nipple up BOP. POOH with TBG.									
Daily Pressures									
Type		Des		P (psi)		Note			
Casing				680.0					
Tubing				680.0					
Online - Time Log									
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.	UE Time (hr)	
07:30	08:00	0.50	HESMTG	JSA's and safety meeting. Discussed days operations of rigging up, tripping pipe and rods, and nipples up BOP. Talked about all hazards that are associated with job scopes.					
08:00	09:30	1.50	R/U	Rigged up pulling unit and unloaded all necessary tools and equipment.					
09:30	10:30	1.00	HESDWN	Booster Station and flare next to well was giving off small amounts of H2S. Crew mustered up up wind. Tested area and H2S was cleared. Set up fans near rig floor.					
10:30	11:30	1.00	FLODWN	TBG and CSG had 680 psi. Flowed CSG down and TBG.					
11:30	14:00	2.50	CC	Attempted to pump down TBG and TBG pressure up. Pumped down CSG and TBG began to flow showing circulation. (Pump was getting fluid up TBG but could not pump down due to ball in pump shutting off on downward pump) Circulated 150 bbls of 10# brine @ 1 bbm with hot oiler. CSG went on vacuum but TBG still had flow. TBG had H2S readings.					
14:00	15:00	1.00	FLODWN	Well was shut in and TBG built back up to 150 psi. TBG then went to small trickle.					
15:00	15:30	0.50	WHDRCVR	Began to nipple down stuffing box to attempt to unseat pump. TBG flow began to flow again and well was secured. TBG still had H2S readings.					
15:30	16:30	1.00	FLODWN	Pump truck was not available so continued to flow TBG down. Flow went to small trickle then to consttant flow. Secued well.					
Cement Plugs									
Cementing Start Date		Cementing End Date		Description		Type	Vendor	Technical Result	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)		Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)		Quantity (sacks)	Volume Pumped (bbl)
Equipment Pressure Tests									
Date 5/29/2021 09:00		Test Type Casing		Applied Surface Pressure (psi) 500		Item Tested Original Hole		Failed? N	
Comment Pressure test production casing pressured up to 500 PSI and Held for 10 min's.									
Date 5/29/2021 13:30		Test Type Cement Plug		Applied Surface Pressure (psi) 1,000		Item Tested Original Hole		Failed? N	
Comment Pressure tested Cement Plug up to 500 PSI and Held for 10 min's.									
Tubing Strings									
Tubing Description Tubing		Wellbore Original Hole		Artificial Lift System Sucker Rod Pump			Set Depth (MD) (ftKB) 6,271.0		
Run Job Abandon Well - Permanent, 3/23/2021 07:30		Run Date 3/23/2021 07:30		Pull Job Abandon Well - Permanent, 3/23/2021 07:30			Pull Date 3/23/2021 07:30		



EMC Daily P&A Report - External

Report Date: 3/22/2021

Rpt #: 1

Well Name LOVINGTON PADDOCK UNIT 134		Field Name Lovington		Lease Lovington Paddock Unit		Area Central Permian			
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531634			
Basic Well Data									
Current RKB Elevation 3,826.00, 10/20/2014		Original RKB Elevation (ft) 3,827.00		Latitude (°) 32° 52' 19.992" N		Longitude (°) 103° 17' 42.648" W			
Job Category Abandon			Actual Start Date 3/23/2021 07:30			Actual End Date			
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer			WWO/WWR Number			
Phases									
Actual Start Date		Actual End Date		Phase 1	Phase 2	Duration (AFE) (days)	Time Log Hrs (hr)	Percent Problem Time (%)	
				PREP	FAC				
3/22/2021 08:00		3/22/2021 12:00		MOB	MOVEON	0.25	4.00		
3/23/2021 07:30		3/25/2021 16:30		ABAN	TBGPULL	1.00	27.50		
5/27/2021 07:30		6/1/2021 11:00		ABAN	CMTPLUG	0.50	13.00		
				REST	FAC				
Daily Operations									
Report Start Date 3/22/2021 08:00			Report End Date 3/22/2021 12:00			Report Number 1			
Time Log Total Hours (hr) 4.00									
Operations Summary Moved from the Midland AA 10 to the Lovington Paddock 134.									
Projected Operations									
Daily Pressures									
Type		Des		P (psi)		Note			
Online - Time Log									
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.	UE Time (hr)	
08:00	12:00	4.00	UNITMOV	Moved from Midland AA 10 to the Lovington Paddock 134.					
Cement Plugs									
Cementing Start Date		Cementing End Date		Description		Type	Vendor	Technical Result	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)		Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)		Quantity (sacks)	Volume Pumped (bbl)
Equipment Pressure Tests									
Date 5/29/2021 09:00		Test Type Casing		Applied Surface Pressure (psi) 500		Item Tested Original Hole		Failed? N	
Comment Pressure test production casing pressured up to 500 PSI and Held for 10 min's.									
Date 5/29/2021 13:30		Test Type Cement Plug		Applied Surface Pressure (psi) 1,000		Item Tested Original Hole		Failed? N	
Comment Pressure tested Cement Plug up to 500 PSI and Held for 10 min's.									
Tubing Strings									
Tubing Description Tubing		Wellbore Original Hole		Artificial Lift System Sucker Rod Pump			Set Depth (MD) (ftKB) 6,271.0		
Run Job Abandon Well - Permanent, 3/23/2021 07:30		Run Date 3/23/2021 07:30		Pull Job Abandon Well - Permanent, 3/23/2021 07:30			Pull Date 3/23/2021 07:30		



EMC Daily P&A Report - External

Report Date: 5/27/2021

Rpt #: 6

Well Name LOVINGTON PADDOCK UNIT 134		Field Name Lovington		Lease Lovington Paddock Unit		Area Central Permian					
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531634					
Basic Well Data											
Current RKB Elevation 3,826.00, 10/20/2014		Original RKB Elevation (ft) 3,827.00		Latitude (°) 32° 52' 19.992" N		Longitude (°) 103° 17' 42.648" W					
Job Category Abandon			Actual Start Date 3/23/2021 07:30			Actual End Date					
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer			WWO/WWR Number					
Phases											
Actual Start Date		Actual End Date		Phase 1	Phase 2	Duration (AFE) (days)	Time Log Hrs (hr)	Percent Problem Time (%)			
				PREP	FAC						
3/22/2021 08:00		3/22/2021 12:00		MOB	MOVEON	0.25	4.00				
3/23/2021 07:30		3/25/2021 16:30		ABAN	TBGPULL	1.00	27.50				
5/27/2021 07:30		6/1/2021 11:00		ABAN	CMTPLUG	0.50	13.00				
				REST	FAC						
Daily Operations											
Report Start Date 5/27/2021 07:30			Report End Date 5/27/2021 17:00			Report Number 6					
Time Log Total Hours (hr) 9.50											
Operations Summary JSA SWC SIF. MIRU CTU and Cement Eq. Test BOP. Pressure Tested Casing to 500 PSI held for 10 min's. Failed Bubble Test on Surface Casing. RIH with CT tagged CIBP at 5980'. Placed 30 SKS of Class C Cement from 5980' to 5780'. WOC. RIH tagged TOC at 5707. Pressure Tested 1000 PSI held for 10 min's. Pump 57 BBLS of MLF. POOH to 4570. Placed 80 SKS of Class C Cement from 4570' to 3779'. POOH to 3015. Placed 25 SKS of Class C Cement from 2768' to 3015'. POOH to 2176. Placed 170 SKS of Class C Cement from 2176' to 500'. POOH M/U TCP Gun RIH and Shot perfs at 500'. Attempt to Est an Inj pressured up 1000 PSI and bled down to 950 PSI. Placed 10 SKS of Class C Cement from 500' to 400' POOH pressured up 1000 PSI and shut in well. Secure Loc.											
Projected Operations Bubble Test Surface Casing if passes Cement to Surface from 400'.											
Daily Pressures											
Type		Des		P (psi)		Note					
Casing		Production		0.0		Pressure Tested to 500 PSI bled to 200 PSI					
Casing		Surface		0.0		Failed Bubble Test					
Online - Time Log											
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.	UE Time (hr)			
07:30	08:00	0.50	HESMTG	JSA SWC SIF. Talked about Secure loads							
08:00	08:30	0.50	CTR/U	MIRU CTU and Cement Eq.							
08:30	08:45	0.25	BOPTST	Test BOP. 250 for 5 min's, 1500 PSI for 10 min's.							
08:45	09:00	0.25	CSGTST	Pressure Tested Casing to 500 PSI held for 10 min's. Failed Bubble Test on Surface Casing.							
09:00	09:45	0.75	CTTRIP	RIH with CT tagged CIBP at 5980'.							
09:45	10:45	1.00	CMTPLUG	Placed 30 SKS of Class C Cement from 5980' to 5780'.							
10:45	12:45	2.00	WOC	WOC.							
12:45	13:15	0.50	CTTRIP	RIH tagged TOC at 5707.							
13:15	13:30	0.25	CMTPLUGTST	Pressure Tested 1000 PSI held for 10 min's.							
13:30	14:30	1.00	SPOTPILL	Pump 57 BBLS of MLF.							
14:30	15:30	1.00	CMTPLUG	POOH to 4570. Placed 80 SKS of Class C Cement from 4570' to 3779'. POOH to 3015. Placed 25 SKS of Class C Cement from 3015' to 2768'. POOH to 2176. Placed 170 SKS of Class C Cement from 2176' to 500'.							
15:30	16:00	0.50	PERFTCP	POOH M/U TCP Gun RIH and Shot perfs at 500'. Attempt to Est an Inj pressured up 1000 PSI and bled down to 950 PSI.							
16:00	16:30	0.50	CMTSQZ	Placed 10 SKS of Class C Cement from 500' to 400' POOH pressured up 1000 PSI and shut in well.							
16:30	17:00	0.50	WELLSI	Secure Loc.							
Cement Plugs											
Cementing Start Date 5/27/2021 09:45		Cementing End Date 5/27/2021 10:45		Description Cement Plug		Type Plug		Vendor C&J Energy Services		Technical Result Success	
Stage Number 1		Top Depth (ftKB) 5,780.0		Bottom Depth (ftKB) 5,980.0		Avg Pump Rate (bbl/min) 1		Final Pump Pressure (psi) 3,000.0		Depth Tagged (MD) (ftKB) 5,707	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sacks) 30		Volume Pumped (bbl) 7.0	
Cementing Start Date 5/27/2021 14:30		Cementing End Date 5/27/2021 14:45		Description Cement Plug		Type Plug		Vendor C&J Energy Services		Technical Result Success	
Stage Number 1		Top Depth (ftKB) 3,779.0		Bottom Depth (ftKB) 4,570.0		Avg Pump Rate (bbl/min) 1		Final Pump Pressure (psi) 3,000.0		Depth Tagged (MD) (ftKB)	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sacks) 80		Volume Pumped (bbl) 18.7	
Cementing Start Date 5/27/2021 15:00		Cementing End Date 5/27/2021 15:30		Description Cement Plug		Type Plug		Vendor C&J Energy Services		Technical Result Success	
Stage Number 1		Top Depth (ftKB) 500.0		Bottom Depth (ftKB) 2,176.0		Avg Pump Rate (bbl/min) 1		Final Pump Pressure (psi) 3,000.0		Depth Tagged (MD) (ftKB)	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sacks) 170		Volume Pumped (bbl) 38.7	
Cementing Start Date 5/27/2021 14:45		Cementing End Date 5/27/2021 15:00		Description Cement Plug		Type Plug		Vendor C&J Energy Services		Technical Result Success	
Stage Number 1		Top Depth (ftKB) 2,768.0		Bottom Depth (ftKB) 3,015.0		Avg Pump Rate (bbl/min) 1		Final Pump Pressure (psi) 3,000.0		Depth Tagged (MD) (ftKB)	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sacks) 25		Volume Pumped (bbl) 5.0	
Cementing Start Date 5/27/2021 16:00		Cementing End Date 5/27/2021 16:30		Description Cement Squeeze		Type Squeeze		Vendor C&J Energy Services		Technical Result Success	
Stage Number 1		Top Depth (ftKB) 400.0		Bottom Depth (ftKB) 500.0		Avg Pump Rate (bbl/min) 1		Final Pump Pressure (psi) 3,000.0		Depth Tagged (MD) (ftKB) 368	
Fluid Type Lead		Class C		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (sacks) 10		Volume Pumped (bbl) 2.3	
Equipment Pressure Tests											
Date 5/29/2021 09:00		Test Type Casing			Applied Surface Pressure (psi) 500			Item Tested Original Hole		Failed? N	
Comment Pressure test production casing pressured up to 500 PSI and Held for 10 min's.											



EMC Daily P&A Report - External

Report Date: 5/27/2021

Rpt #: 6

Well Name LOVINGTON PADDOCK UNIT 134	Field Name Lovington	Lease Lovington Paddock Unit	Area Central Permian	
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531634	
Equipment Pressure Tests				
Date 5/29/2021 13:30	Test Type Cement Plug	Applied Surface Pressure (psi) 1,000	Item Tested Original Hole	Failed? N
Comment Pressure tested Cement Plug up to 500 PSI and Held for 10 min's.				
Tubing Strings				
Tubing Description Tubing	Wellbore Original Hole	Artificial Lift System Sucker Rod Pump	Set Depth (MD) (ftKB) 6,271.0	
Run Job Abandon Well - Permanent, 3/23/2021 07:30	Run Date 3/23/2021 07:30	Pull Job Abandon Well - Permanent, 3/23/2021 07:30	Pull Date 3/23/2021 07:30	



EMC Daily P&A Report - External

Report Date: 3/26/2021
Rpt #: 5

Well Name LOVINGTON PADDOCK UNIT 134		Field Name Lovington		Lease Lovington Paddock Unit		Area Central Permian	
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531634	
Basic Well Data							
Current RKB Elevation 3,826.00, 10/20/2014		Original RKB Elevation (ft) 3,827.00		Latitude (°) 32° 52' 19.992" N		Longitude (°) 103° 17' 42.648" W	
Job Category Abandon			Actual Start Date 3/23/2021 07:30			Actual End Date	
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer			WWO/WWR Number	
Phases							
Actual Start Date	Actual End Date	Phase 1	Phase 2	Duration (AFE) (days)	Time Log Hrs (hr)	Percent Problem Time (%)	
		PREP	FAC				
3/22/2021 08:00	3/22/2021 12:00	MOB	MOVEON	0.25	4.00		
3/23/2021 07:30	3/25/2021 16:30	ABAN	TBGPULL	1.00	27.50		
5/27/2021 07:30	6/1/2021 11:00	ABAN	CMTPLUG	0.50	13.00		
		REST	FAC				
Daily Operations							
Report Start Date 3/26/2021 07:30			Report End Date 3/26/2021 10:00			Report Number 5	
Time Log Total Hours (hr) 2.50							
Operations Summary JSA SWC SIF. RDMO							
Projected Operations Ready for CTU							
Daily Pressures							
Type	Des		P (psi)		Note		
Casing			180.0				
Tubing			180.0				
Online - Time Log							
Start Time	End Time	Dur (hr)	Activity	Com		UE Ref No.	UE Time (hr)
07:30	08:00	0.50	HESMTG	JSA SWC SIF. Talked about Short Servivce Emp and JMP			
08:00	10:00	2.00	R/D	RDMO			
Cement Plugs							
Cementing Start Date	Cementing End Date	Description	Type	Vendor	Technical Result		
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	Avg Pump Rate (bbl/min)	Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)		
Fluid Type	Class	Density (lb/gal)	Yield (ft³/sack)	Quantity (sacks)	Volume Pumped (bbl)		
Equipment Pressure Tests							
Date 5/29/2021 09:00	Test Type Casing		Applied Surface Pressure (psi) 500		Item Tested Original Hole	Failed? N	
Comment Pressure test production casing pressured up to 500 PSI and Held for 10 min's.							
Date 5/29/2021 13:30	Test Type Cement Plug		Applied Surface Pressure (psi) 1,000		Item Tested Original Hole	Failed? N	
Comment Pressure tested Cement Plug up to 500 PSI and Held for 10 min's.							
Tubing Strings							
Tubing Description Tubing		Wellbore Original Hole	Artificial Lift System Sucker Rod Pump			Set Depth (MD) (ftKB) 6,271.0	
Run Job Abandon Well - Permanent, 3/23/2021 07:30		Run Date 3/23/2021 07:30	Pull Job Abandon Well - Permanent, 3/23/2021 07:30			Pull Date 3/23/2021 07:30	



EMC Daily P&A Report - External

Report Date: 3/24/2021
Rpt #: 3

Well Name LOVINGTON PADDOCK UNIT 134		Field Name Lovington		Lease Lovington Paddock Unit		Area Central Permian					
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531634					
Basic Well Data											
Current RKB Elevation 3,826.00, 10/20/2014		Original RKB Elevation (ft) 3,827.00		Latitude (°) 32° 52' 19.992" N		Longitude (°) 103° 17' 42.648" W					
Job Category Abandon			Actual Start Date 3/23/2021 07:30			Actual End Date					
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer			WWO/WWR Number					
Phases											
Actual Start Date		Actual End Date		Phase 1	Phase 2	Duration (AFE) (days)	Time Log Hrs (hr)	Percent Problem Time (%)			
				PREP	FAC						
3/22/2021 08:00		3/22/2021 12:00		MOB	MOVEON	0.25	4.00				
3/23/2021 07:30		3/25/2021 16:30		ABAN	TBGPULL	1.00	27.50				
5/27/2021 07:30		6/1/2021 11:00		ABAN	CMTPLUG	0.50	13.00				
				REST	FAC						
Daily Operations											
Report Start Date 3/24/2021 07:30			Report End Date 3/24/2021 19:00			Report Number 3					
Time Log Total Hours (hr) 9.50											
Operations Summary JSA's and safety meeting. Pumped kill mud and killed well. Removed stuffing box and unseated rod pump. Nipped up rod BOP and RU rod equipment. POOH and laid down production rods. Well began to flow and pumped remainder of mud. Flowed well down. Secured well and shut down.											
Projected Operations Kill well. Nipple up BOP. POOH lay down TBG. Set CIBP.											
Daily Pressures											
Type		Des		P (psi)		Note					
Casing				180.0							
Tubing				180.0							
Online - Time Log											
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.	UE Time (hr)			
07:30	08:00	0.50	HESMTG	JSA's and safety meeting. Discussed days operations of POOH and laying down production. Talked about all hazards that are associated with job scopes.							
08:00	09:00	1.00	INACTIVE	Waited on mud truck. Mud truck got stuck at weight station.							
09:00	10:30	1.50	WLKILL	Checked pressure and well had 180 psi on CSG and TBG. Pumped 35 bbls of 14.5# mud down CSG and getting circulation up TBG. Displaced mud to spot balanced plug @ seat nipple. Secured well.							
10:30	11:00	0.50	MONITOR	CSG was on vacuum but TBG had trickle and H2S readings.							
11:00	11:30	0.50	WLKILL	Pumped 14.5# down CSG but pressured up after 2 bbls. TBG stil had small trickle then bled down to static. Prepped to unseat pump							
11:30	12:15	0.75	R/U	Nipped down stuffing box and unseated rod pump. R/U rod BOP and rod equipment. Pumped 7 bbls of 14.5# mud down TBG and TBG went on vacuum.							
12:15	13:15	1.00	TOH	POOH and began to lay down production rods.							
13:15	13:45	0.50	HESREST	Crew lunch.							
13:45	16:15	2.50	COMPPULL	POOH and laid down all production rods. Secured well							
16:15	17:00	0.75	R/D	Rigged down rod equipment and rig floor and prepped to nipple up BOP.							
17:00	18:00	1.00	FLODWN	Well began to have small flow. Pumped remainder of 14.5# mud and well would not balance out. Flow cont'd on CSG with H2S readings. Flowed CSG back to pit.							
Cement Plugs											
Cementing Start Date		Cementing End Date		Description		Type		Vendor		Technical Result	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)		Final Pump Pressure (psi)		Depth Tagged (MD) (ftKB)	
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)		Quantity (sacks)		Volume Pumped (bbl)	
Equipment Pressure Tests											
Date 5/29/2021 09:00		Test Type Casing		Applied Surface Pressure (psi) 500			Item Tested Original Hole			Failed? N	
Comment Pressure test production casing pressured up to 500 PSI and Held for 10 min's.											
Date 5/29/2021 13:30		Test Type Cement Plug		Applied Surface Pressure (psi) 1,000			Item Tested Original Hole			Failed? N	
Comment Pressure tested Cement Plug up to 500 PSI and Held for 10 min's.											
Tubing Strings											
Tubing Description Tubing			Wellbore Original Hole			Artificial Lift System Sucker Rod Pump			Set Depth (MD) (ftKB) 6,271.0		
Run Job Abandon Well - Permanent, 3/23/2021 07:30			Run Date 3/23/2021 07:30			Pull Job Abandon Well - Permanent, 3/23/2021 07:30			Pull Date 3/23/2021 07:30		



EMC Daily P&A Report - External

Report Date: 3/23/2021
Rpt #: 2

Well Name LOVINGTON PADDOCK UNIT 134		Field Name Lovington		Lease Lovington Paddock Unit		Area Central Permian			
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531634			
Basic Well Data									
Current RKB Elevation 3,826.00, 10/20/2014		Original RKB Elevation (ft) 3,827.00		Latitude (°) 32° 52' 19.992" N		Longitude (°) 103° 17' 42.648" W			
Job Category Abandon			Actual Start Date 3/23/2021 07:30			Actual End Date			
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer			WWO/WWR Number			
Phases									
Actual Start Date		Actual End Date		Phase 1	Phase 2	Duration (AFE) (days)	Time Log Hrs (hr)	Percent Problem Time (%)	
				PREP	FAC				
3/22/2021 08:00		3/22/2021 12:00		MOB	MOVEON	0.25	4.00		
3/23/2021 07:30		3/25/2021 16:30		ABAN	TBGPULL	1.00	27.50		
5/27/2021 07:30		6/1/2021 11:00		ABAN	CMTPLUG	0.50	13.00		
				REST	FAC				
Daily Operations									
Report Start Date 3/23/2021 07:30			Report End Date 3/23/2021 16:30			Report Number 2			
Time Log Total Hours (hr) 9.00									
Operations Summary JSA's and safety meeting. Rigged up pulling unit and unloaded all tools and equipment. Checked pressure. CSG and TBG had 680 psi. Flowed down pressure. Pumped 150 bbls of 10# brine down CSG and was getting circulation up TBG. CSG went on vacuum and TBG still had flow. .									
Projected Operations Kill well with 14.5# mud. POOH with rods. Nipple up BOP. POOH with TBG.									
Daily Pressures									
Type		Des		P (psi)		Note			
Casing				680.0					
Tubing				680.0					
Online - Time Log									
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.	UE Time (hr)	
07:30	08:00	0.50	HESMTG	JSA's and safety meeting. Discussed days operations of rigging up, tripping pipe and rods, and nipples up BOP. Talked about all hazards that are associated with job scopes.					
08:00	09:30	1.50	R/U	Rigged up pulling unit and unloaded all necessary tools and equipment.					
09:30	10:30	1.00	HESDWN	Booster Station and flare next to well was giving off small amounts of H2S. Crew mustered up up wind. Tested area and H2S was cleared. Set up fans near rig floor.					
10:30	11:30	1.00	FLODWN	TBG and CSG had 680 psi. Flowed CSG down and TBG.					
11:30	14:00	2.50	CC	Attempted to pump down TBG and TBG pressure up. Pumped down CSG and TBG began to flow showing circulation. (Pump was getting fluid up TBG but could not pump down due to ball in pump shutting off on downward pump) Circulated 150 bbls of 10# brine @ 1 bbm with hot oiler. CSG went on vacuum but TBG still had flow. TBG had H2S readings.					
14:00	15:00	1.00	FLODWN	Well was shut in and TBG built back up to 150 psi. TBG then went to small trickle.					
15:00	15:30	0.50	WHDRCVR	Began to nipple down stuffing box to attempt to unseat pump. TBG flow began to flow again and well was secured. TBG still had H2S readings.					
15:30	16:30	1.00	FLODWN	Pump truck was not available so continued to flow TBG down. Flow went to small trickle then to consttant flow. Secued well.					
Cement Plugs									
Cementing Start Date		Cementing End Date		Description		Type	Vendor	Technical Result	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)		Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)		Quantity (sacks)	Volume Pumped (bbl)
Equipment Pressure Tests									
Date 5/29/2021 09:00		Test Type Casing		Applied Surface Pressure (psi) 500		Item Tested Original Hole		Failed? N	
Comment Pressure test production casing pressured up to 500 PSI and Held for 10 min's.									
Date 5/29/2021 13:30		Test Type Cement Plug		Applied Surface Pressure (psi) 1,000		Item Tested Original Hole		Failed? N	
Comment Pressure tested Cement Plug up to 500 PSI and Held for 10 min's.									
Tubing Strings									
Tubing Description Tubing		Wellbore Original Hole		Artificial Lift System Sucker Rod Pump			Set Depth (MD) (ftKB) 6,271.0		
Run Job Abandon Well - Permanent, 3/23/2021 07:30		Run Date 3/23/2021 07:30		Pull Job Abandon Well - Permanent, 3/23/2021 07:30			Pull Date 3/23/2021 07:30		



EMC Daily P&A Report - External

Report Date: 3/22/2021

Rpt #: 1

Well Name LOVINGTON PADDOCK UNIT 134		Field Name Lovington		Lease Lovington Paddock Unit		Area Central Permian			
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East		Surface UWI 3002531634			
Basic Well Data									
Current RKB Elevation 3,826.00, 10/20/2014		Original RKB Elevation (ft) 3,827.00		Latitude (°) 32° 52' 19.992" N		Longitude (°) 103° 17' 42.648" W			
Job Category Abandon			Actual Start Date 3/23/2021 07:30			Actual End Date			
Primary Job Type Abandon Well - Permanent			Well Type Oil Producer			WWO/WWR Number			
Phases									
Actual Start Date		Actual End Date		Phase 1	Phase 2	Duration (AFE) (days)	Time Log Hrs (hr)	Percent Problem Time (%)	
				PREP	FAC				
3/22/2021 08:00		3/22/2021 12:00		MOB	MOVEON	0.25	4.00		
3/23/2021 07:30		3/25/2021 16:30		ABAN	TBGPULL	1.00	27.50		
5/27/2021 07:30		6/1/2021 11:00		ABAN	CMTPLUG	0.50	13.00		
				REST	FAC				
Daily Operations									
Report Start Date 3/22/2021 08:00			Report End Date 3/22/2021 12:00			Report Number 1			
Time Log Total Hours (hr) 4.00									
Operations Summary Moved from the Midland AA 10 to the Lovington Paddock 134.									
Projected Operations									
Daily Pressures									
Type		Des		P (psi)		Note			
Online - Time Log									
Start Time	End Time	Dur (hr)	Activity	Com			UE Ref No.	UE Time (hr)	
08:00	12:00	4.00	UNITMOV	Moved from Midland AA 10 to the Lovington Paddock 134.					
Cement Plugs									
Cementing Start Date		Cementing End Date		Description		Type	Vendor	Technical Result	
Stage Number		Top Depth (ftKB)		Bottom Depth (ftKB)		Avg Pump Rate (bbl/min)		Final Pump Pressure (psi)	Depth Tagged (MD) (ftKB)
Fluid Type		Class		Density (lb/gal)		Yield (ft³/sack)		Quantity (sacks)	Volume Pumped (bbl)
Equipment Pressure Tests									
Date 5/29/2021 09:00		Test Type Casing		Applied Surface Pressure (psi) 500		Item Tested Original Hole		Failed? N	
Comment Pressure test production casing pressured up to 500 PSI and Held for 10 min's.									
Date 5/29/2021 13:30		Test Type Cement Plug		Applied Surface Pressure (psi) 1,000		Item Tested Original Hole		Failed? N	
Comment Pressure tested Cement Plug up to 500 PSI and Held for 10 min's.									
Tubing Strings									
Tubing Description Tubing		Wellbore Original Hole		Artificial Lift System Sucker Rod Pump			Set Depth (MD) (ftKB) 6,271.0		
Run Job Abandon Well - Permanent, 3/23/2021 07:30		Run Date 3/23/2021 07:30		Pull Job Abandon Well - Permanent, 3/23/2021 07:30			Pull Date 3/23/2021 07:30		

As Plugged Wellbore Diagram

Created: 04/23/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington
 Surf. Loc.: 377 FSL & 1111 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

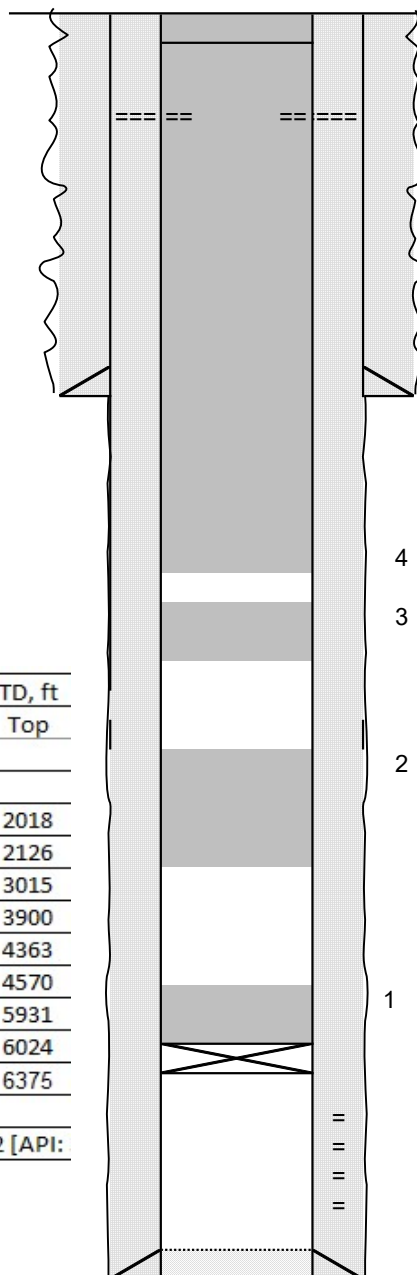
Well #: 134 St. Lse: _____
 API: 30-025-31634
 Unit Ltr.: M Section: 31
 TSHP/Rng: 16S-37E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: QU2956

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1778'
 Sxs Cmt: 600
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6375'
 Sxs Cmt: 1000
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"



6 Spot 50 sacks Class C cmt from
 368' to SURFACE
 5 Perforate at 500'
 Squeeze 10 sacks Class C cmt
 Tag depth 368'

KB: 3,826
 DF: _____
 GL: 3,811
 Spud: 07/06/92
 Completion: 08/03/92

4 Spot 170 sx Class C Cement: 2176'-500'

3 Spot 25 sx Class C Cement: 3015'-2768'

2 Spot 80 sx Class C Cement: 4570'-3779'

1 Pull rods and tubing, set CIBP
 at 5980', Spot 30 sx Class C Cement:
 5980' to 5707' (tag depth 5/27/2021)
 Min: 5831'
 Perfs: 6034-6313'

Formation Name	TD, ft
	Top
Rustler*	2018
Salt*	2126
Yates*	3015
Queen	3900
Grayburg	4363
San Andres	4570
Glorieta	5931
Paddock	6024
TD	6375

*Formation Depth from LSAU 22 [API:

PBTD: 6,226
 TD: 6,375

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 30518

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 30518
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/8/2021