

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-059-20503
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
8. Well Number 081
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter <u>G</u> : <u>1700</u> feet from the <u>North</u> line and <u>1700</u> feet from the <u>East</u> line Section <u>8</u> Township <u>23N</u> Range <u>33E</u> NMPM County <u>Union</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5221	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC respectfully requests a five year Temporarily Abandon Status Extension from the current TA expiration date of 9/30/2020. Plan forward is as follows:

1. Set retrievable bridge plug ~50' above top perf
2. Notify NMOCD of casing integrity test 24hours in advance to witness test
3. RU pump truck, circulate well with treated water, pressure test casing to 500 psi for 30 min

Please note this is a monitor well

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst Sr. DATE 8/23/2021

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713-215-7827

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 9/10/2021

Conditions of Approval (if any):

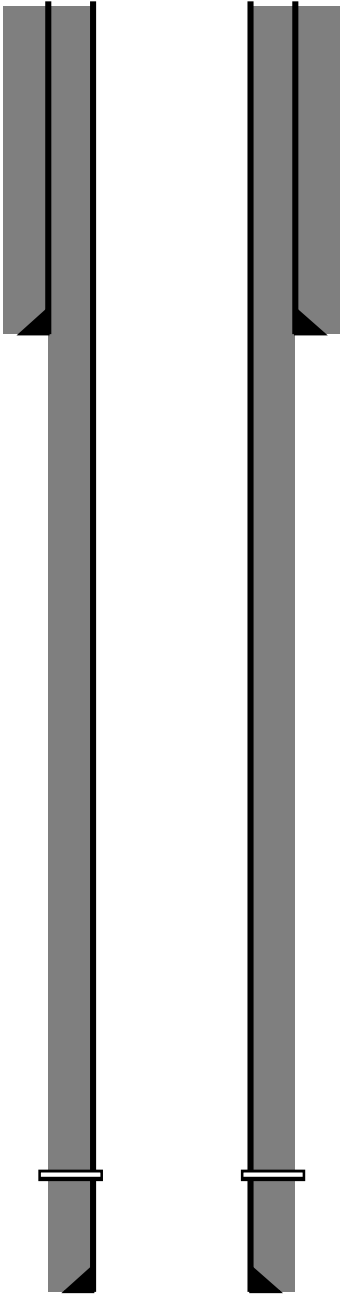
Roni Mathew
8/23/2021

Current Wellbore
Bravo Dome CDGU #081
30-059-20503-0000
Union

String 1
OD 8.625 in
TD 740 ft
TOC 11 ft

Prod Zone
2600 ft
2620 ft

String 2
OD 5.5 in
TD 2869 ft
TOC 11 ft
PBTD 2999 ft



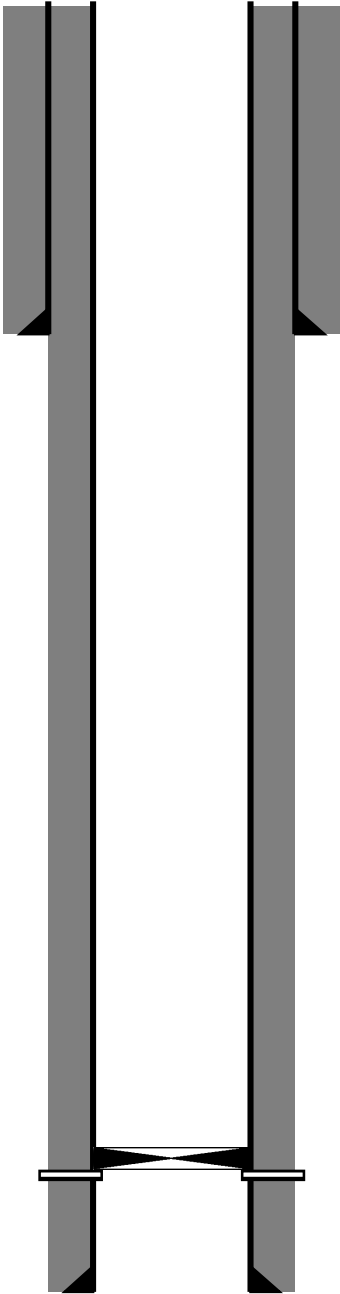
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8/23/2021

Proposed Wellbore
Bravo Dome CDGU #081
30-059-20503-0000
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TOC 11 ft

Prod Zone
2600 ft
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RBP @ 2550'

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 46042

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 46042
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	NMOCD witness required on all testing. Northwest bradenhead test required prior to MIT - performed day of MIT - all valves need to be dug out and plumbed to surface - do not bury till after testing - chart recorder with 1000 lb spring - 1 hour clock - chart should match spring and clock	9/10/2021