

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		² OGRID Number 373075
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-46248	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 325310	⁸ Property Name POKER LAKE UNIT 13 DTD	⁹ Well Number 204H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	24	24S	30E		619	North	2275	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	24S	30E		739	South	2443	West	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	Plains Marketing, LP	Oil
373075	XTO Permian Midstream	WTR/GAS

IV. Well Completion Data

²¹ Spud Date 11/12/2019	²² Ready Date 5/27/21	²³ TD 21214 MD 11512 TVD	²⁴ PBTB 21212 MD 11512 TVD	²⁵ Perforations 11,855 - 21,062	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
18.5	16.0	730	660		
14.75	11.75	4096	2012		
10.625	8.625	10214	1850		
7.875	5.5	21214/10746	1980		

V. Well Test Data

³¹ Date New Oil 5/28/21	³² Gas Delivery Date 6/2/21	³³ Test Date 6/2/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 853	³⁶ Csg. Pressure 1021
³⁷ Choke Size	³⁸ Oil 1861	³⁹ Water 6939	⁴⁰ Gas 4660		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cassie Evans*

Printed name: Cassie Evans

Title: Regulatory analyst

E-mail Address: cassie.evans@exxonmobil.com

Date: 08/10/2021

Phone: 432.218.3671

OIL CONSERVATION DIVISION

Approved by: **KURT SIMMONS**

Title: **NMOCD, SANTA FE**

Approval Date: **09/15/2021**

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

¹ API Number 30-015-46248	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 325310	⁵ Property Name POKER LAKE UNIT 13 DTD	⁶ Well Number 204H
⁷ OGRID No. 373075	⁸ Operator Name XTO PERMIAN OPERATING, LLC	⁹ Elevation 3,459'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	24 S	30 E		654	NORTH	2,275	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	24 S	30 E		759	SOUTH	2,443	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

	SHL (NAD83 NME) Y = 440,063.9 X = 695,273.0 LAT. = 32.208833 °N LONG. = 103.835619 °W KOP (NAD83 NME) Y = 440,774.0 X = 695,305.5 LAT. = 32.210784 °N LONG. = 103.835504 °W FTP (NAD83 NME) Y = 440,167.5 X = 695,328.9 LAT. = 32.209117 °N LONG. = 103.835437 °W CORNER COORDINATES (NAD83 NME) <table border="1"> <tr><td>A - Y = 440,715.0 N</td><td>X = 694,332.7 E</td></tr> <tr><td>B - Y = 440,718.6 N</td><td>X = 695,668.2 E</td></tr> <tr><td>C - Y = 438,075.1 N</td><td>X = 694,339.5 E</td></tr> <tr><td>D - Y = 438,079.8 N</td><td>X = 695,677.6 E</td></tr> <tr><td>E - Y = 435,438.8 N</td><td>X = 694,344.6 E</td></tr> <tr><td>F - Y = 435,438.2 N</td><td>X = 695,687.0 E</td></tr> <tr><td>G - Y = 432,796.2 N</td><td>X = 694,360.8 E</td></tr> <tr><td>H - Y = 432,798.6 N</td><td>X = 695,700.7 E</td></tr> <tr><td>I - Y = 430,155.7 N</td><td>X = 694,377.1 E</td></tr> <tr><td>J - Y = 430,157.5 N</td><td>X = 695,714.4 E</td></tr> </table> SHL (NAD27 NME) Y = 440,005.1 X = 654,089.0 LAT. = 32.208710 °N LONG. = 103.835134 °W KOP (NAD27 NME) Y = 440,715.0 X = 654,121.7 LAT. = 32.210661 °N LONG. = 103.835018 °W FTP (NAD27 NME) Y = 440,108.5 X = 654,145.1 LAT. = 32.208993 °N LONG. = 103.834952 °W CORNER COORDINATES (NAD27 NME) <table border="1"> <tr><td>A - Y = 440,656.0 N</td><td>X = 653,148.9 E</td></tr> <tr><td>B - Y = 440,659.6 N</td><td>X = 654,484.4 E</td></tr> <tr><td>C - Y = 438,016.2 N</td><td>X = 653,155.6 E</td></tr> <tr><td>D - Y = 438,020.9 N</td><td>X = 654,493.7 E</td></tr> <tr><td>E - Y = 435,379.9 N</td><td>X = 653,160.6 E</td></tr> <tr><td>F - Y = 435,379.3 N</td><td>X = 654,503.0 E</td></tr> <tr><td>G - Y = 432,737.4 N</td><td>X = 653,176.7 E</td></tr> <tr><td>H - Y = 432,739.8 N</td><td>X = 654,516.6 E</td></tr> <tr><td>I - Y = 430,097.0 N</td><td>X = 653,192.9 E</td></tr> <tr><td>J - Y = 430,098.8 N</td><td>X = 654,530.2 E</td></tr> </table>	A - Y = 440,715.0 N	X = 694,332.7 E	B - Y = 440,718.6 N	X = 695,668.2 E	C - Y = 438,075.1 N	X = 694,339.5 E	D - Y = 438,079.8 N	X = 695,677.6 E	E - Y = 435,438.8 N	X = 694,344.6 E	F - Y = 435,438.2 N	X = 695,687.0 E	G - Y = 432,796.2 N	X = 694,360.8 E	H - Y = 432,798.6 N	X = 695,700.7 E	I - Y = 430,155.7 N	X = 694,377.1 E	J - Y = 430,157.5 N	X = 695,714.4 E	A - Y = 440,656.0 N	X = 653,148.9 E	B - Y = 440,659.6 N	X = 654,484.4 E	C - Y = 438,016.2 N	X = 653,155.6 E	D - Y = 438,020.9 N	X = 654,493.7 E	E - Y = 435,379.9 N	X = 653,160.6 E	F - Y = 435,379.3 N	X = 654,503.0 E	G - Y = 432,737.4 N	X = 653,176.7 E	H - Y = 432,739.8 N	X = 654,516.6 E	I - Y = 430,097.0 N	X = 653,192.9 E	J - Y = 430,098.8 N	X = 654,530.2 E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cassie Evans</i> 06/24/2021 Signature Date Cassie Evans Printed Name cassie.evans@exxonmobil.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6-8-2021 Date of Survey Signature and Seal of Professional Surveyor: <i>Mark Dillon Harp</i> MARK DILLON HARP 23786 Certificate Number JC 2019030725
	A - Y = 440,715.0 N	X = 694,332.7 E																																								
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Intent ☐ As Drilled ☒

API #		
Operator Name: XTO PERMIAN OPERATING, LLC	Property Name: Poker Lake Unit 13 DTD	Well Number 204H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	24	24S	30E		654	North	2275	West	Eddy
Latitude 32.208833					Longitude -103.835619				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	24	24S	30E		654	North	2275	West	Eddy
Latitude 32.209117					Longitude -103.835437				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	25	24S	30E		908	South	2441	West	Eddy
Latitude 32.184095					Longitude -103.835104				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Job Number: P19032
 Company: XTO
 Lease/Well: PLU-DTD-204H
 Location: EDDY CO.
 Rig Name: HP 467
 RKB: 812.5
 G.L. or M.S.L.: 807.4

State/Country: NM
 Declination: 20.11381
 Grid: 59.78
 File name: C:\USERS\ENG5\DESKTOP\P19032P3.SVY
 Date/Time: 16-Dec-19 / 15:41
 Curve Name: 204H Lateral - 204H Lateral AsDrilled

204H Lateral - 204H Lateral AsDrilled

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 179.76
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
198.00	.31	103.73	198.00	-.13	.52	.13	.54	103.73	.16
286.00	.48	228.52	286.00	-.43	.48	.43	.64	131.98	.80
409.00	1.73	268.78	408.97	-.81	-1.77	.80	1.94	245.41	1.14
499.00	1.68	273.56	498.93	-.76	-4.44	.74	4.51	260.35	.17
590.00	1.90	274.58	589.89	-.55	-7.28	.52	7.30	265.66	.24
691.00	2.64	276.20	690.81	-.17	-11.26	.12	11.26	269.15	.74
774.00	2.93	282.83	773.71	.51	-15.23	-.57	15.24	271.92	.52
864.00	1.77	284.22	863.63	1.36	-18.82	-1.44	18.87	274.14	1.29
924.00	.73	291.44	923.62	1.73	-20.07	-1.81	20.15	274.93	1.75
1019.00	1.27	89.25	1018.61	1.96	-19.58	-2.05	19.68	275.73	2.07
1113.00	.93	84.91	1112.60	2.05	-17.78	-2.12	17.90	276.56	.37
1208.00	.80	82.12	1207.58	2.21	-16.36	-2.27	16.50	277.68	.14
1302.00	1.02	77.02	1301.57	2.48	-14.89	-2.55	15.10	279.47	.25
1397.00	1.27	75.48	1396.55	2.94	-13.05	-2.99	13.37	282.69	.27
1491.00	1.36	75.73	1490.53	3.47	-10.96	-3.52	11.49	287.59	.10
1585.00	1.50	74.62	1584.50	4.07	-8.69	-4.11	9.60	295.12	.15
1679.00	1.80	72.48	1678.46	4.85	-6.10	-4.87	7.79	308.48	.33
1774.00	1.25	71.85	1773.43	5.62	-3.69	-5.63	6.72	326.71	.58
1868.00	.45	45.90	1867.42	6.19	-2.45	-6.20	6.66	338.42	.92
1963.00	.87	49.18	1962.41	6.92	-1.64	-6.93	7.12	346.71	.44
2057.00	1.17	44.18	2056.39	8.08	-.43	-8.08	8.09	356.98	.33
2151.00	1.60	38.58	2150.37	9.79	1.06	-9.79	9.85	6.18	.48
2245.00	1.15	34.13	2244.34	11.60	2.41	-11.59	11.85	11.73	.49
2339.00	.62	4.18	2338.33	12.89	2.97	-12.88	13.23	13.00	.73

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E Distance FT	Direction Deg	Dogleg Severity Deg/100
2434.00	.40	2.91	2433.32	13.73	3.03	-13.72	14.06	12.44	.23
2529.00	.24	50.52	2528.32	14.19	3.20	-14.18	14.55	12.70	.31
2623.00	.26	43.66	2622.32	14.47	3.50	-14.45	14.89	13.59	.04
2718.00	.51	29.06	2717.32	14.99	3.85	-14.98	15.48	14.41	.28
2812.00	.74	36.15	2811.31	15.85	4.41	-15.83	16.45	15.56	.26
2906.00	.83	22.80	2905.31	16.97	5.04	-16.95	17.70	16.53	.22
3001.00	.42	339.25	3000.30	17.93	5.18	-17.91	18.66	16.11	.63
3095.00	.89	290.29	3094.29	18.50	4.37	-18.49	19.01	13.29	.74
3190.00	1.18	299.44	3189.28	19.24	2.83	-19.23	19.45	8.36	.35
3282.00	1.44	311.45	3281.26	20.47	1.14	-20.47	20.50	3.18	.41
3377.00	1.25	325.07	3376.23	22.11	-.35	-22.11	22.11	359.09	.39
3471.00	.73	6.15	3470.22	23.55	-.87	-23.55	23.56	357.87	.90
3565.00	.82	353.84	3564.21	24.81	-.88	-24.81	24.83	357.96	.20
3660.00	.82	335.97	3659.20	26.11	-1.23	-26.11	26.14	357.30	.27
3754.00	.83	321.99	3753.19	27.26	-1.93	-27.27	27.33	355.96	.21
3849.00	1.38	328.02	3848.17	28.77	-2.95	-28.78	28.92	354.14	.59
3943.00	1.68	317.79	3942.14	30.75	-4.48	-30.77	31.08	351.71	.43
4021.00	1.91	317.33	4020.10	32.55	-6.13	-32.58	33.13	349.34	.30
4168.00	1.87	319.98	4167.02	36.19	-9.33	-36.23	37.38	345.54	.07
4325.00	3.22	346.48	4323.87	42.44	-12.01	-42.49	44.11	344.20	1.12
4420.00	4.39	348.01	4418.65	48.59	-13.39	-48.65	50.40	344.59	1.24
4514.00	4.78	350.24	4512.35	55.97	-14.80	-56.03	57.90	345.19	.46
4609.00	4.78	350.57	4607.02	63.78	-16.12	-63.84	65.78	345.82	.03
4704.00	5.29	355.16	4701.66	72.05	-17.14	-72.12	74.06	346.62	.68
4799.00	6.78	356.85	4796.13	82.01	-17.82	-82.08	83.92	347.74	1.58
4893.00	8.10	355.15	4889.33	94.15	-18.68	-94.23	95.98	348.78	1.42
4988.00	8.81	355.11	4983.30	108.07	-19.87	-108.15	109.88	349.58	.75
5082.00	8.52	355.11	5076.23	122.18	-21.07	-122.26	123.98	350.21	.31
5177.00	8.41	354.74	5170.19	136.11	-22.31	-136.20	137.92	350.69	.13
5271.00	8.41	354.97	5263.18	149.80	-23.54	-149.90	151.64	351.07	.04
5366.00	8.43	355.01	5357.16	163.66	-24.76	-163.76	165.52	351.40	.02
5460.00	8.39	354.19	5450.15	177.34	-26.05	-177.45	179.25	351.64	.13
5555.00	8.33	354.63	5544.14	191.09	-27.40	-191.20	193.04	351.84	.09
5649.00	8.19	354.88	5637.16	204.54	-28.63	-204.66	206.53	352.03	.15
5744.00	8.16	355.60	5731.20	218.00	-29.75	-218.12	220.02	352.23	.11
5838.00	7.87	355.90	5824.28	231.07	-30.73	-231.20	233.10	352.43	.31
5933.00	7.71	356.80	5918.40	243.92	-31.55	-244.05	245.95	352.63	.21
6028.00	8.23	352.33	6012.49	257.02	-32.81	-257.16	259.11	352.73	.85
6122.00	8.64	350.03	6105.47	270.64	-34.93	-270.79	272.89	352.65	.56
6217.00	8.52	350.98	6199.41	284.62	-37.27	-284.77	287.05	352.54	.20
6311.00	7.57	354.89	6292.48	297.67	-38.91	-297.83	300.20	352.55	1.17
6406.00	7.00	354.54	6386.71	309.66	-40.02	-309.83	312.24	352.64	.60
6501.00	6.45	355.22	6481.06	320.74	-41.02	-320.91	323.35	352.71	.58
6596.00	6.47	357.95	6575.46	331.41	-41.65	-331.58	334.01	352.84	.32
6690.00	6.47	359.64	6668.86	342.00	-41.87	-342.17	344.55	353.02	.20

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E Distance FT	Direction Deg	Dogleg Severity Deg/100
6786.00	6.24	359.52	6764.27	352.62	-41.95	-352.79	355.11	353.22	.24
6880.00	6.02	.78	6857.73	362.66	-41.93	-362.83	365.07	353.41	.27
6975.00	6.48	354.47	6952.17	372.98	-42.38	-373.15	375.38	353.52	.87
7069.00	6.46	351.13	7045.57	383.48	-43.70	-383.66	385.96	353.50	.40
7164.00	6.15	352.54	7139.99	393.81	-45.19	-393.99	396.39	353.45	.36
7259.00	5.87	353.07	7234.47	403.67	-46.43	-403.87	406.34	353.44	.30
7353.00	6.40	351.48	7327.93	413.63	-47.79	-413.82	416.38	353.41	.59
7448.00	6.79	351.54	7422.30	424.42	-49.40	-424.62	427.28	353.36	.41
7543.00	6.34	351.98	7516.68	435.17	-50.96	-435.38	438.14	353.32	.48
7638.00	6.76	351.68	7611.06	445.89	-52.50	-446.11	448.97	353.28	.44
7732.00	7.11	351.63	7704.37	457.12	-54.15	-457.35	460.32	353.24	.37
7827.00	6.45	351.29	7798.71	468.22	-55.81	-468.44	471.53	353.20	.70
7921.00	5.92	350.53	7892.16	478.22	-57.41	-478.45	481.65	353.15	.57
8015.00	6.10	352.35	7985.64	487.95	-58.87	-488.19	491.49	353.12	.28
8110.00	5.79	351.80	8080.13	497.69	-60.23	-497.94	501.32	353.10	.33
8204.00	5.61	349.50	8173.67	506.90	-61.74	-507.16	510.65	353.06	.31
8299.00	5.57	353.11	8268.22	516.05	-63.14	-516.31	519.89	353.02	.37
8393.00	6.47	.97	8361.70	525.87	-63.60	-526.13	529.70	353.10	1.30
8488.00	5.93	359.53	8456.14	536.13	-63.55	-536.39	539.88	353.24	.59
8582.00	5.87	355.47	8549.64	545.78	-63.97	-546.04	549.51	353.32	.45
8677.00	4.92	350.13	8644.22	554.63	-65.05	-554.90	558.44	353.31	1.13
8771.00	4.17	354.45	8737.93	562.01	-66.07	-562.28	565.88	353.30	.88
8866.00	3.93	354.49	8832.69	568.69	-66.72	-568.96	572.59	353.31	.25
8960.00	3.24	349.05	8926.51	574.50	-67.53	-574.78	578.45	353.30	.82
9055.00	2.76	345.41	9021.38	579.35	-68.62	-579.63	583.40	353.25	.54
9149.00	2.47	354.18	9115.28	583.55	-69.39	-583.84	587.67	353.22	.52
9243.00	1.84	353.66	9209.21	587.07	-69.76	-587.36	591.20	353.22	.67
9337.00	1.02	350.42	9303.18	589.39	-70.07	-589.68	593.54	353.22	.88
9431.00	.65	321.64	9397.17	590.64	-70.54	-590.93	594.83	353.19	.58
9525.00	.63	285.50	9491.17	591.19	-71.37	-591.49	595.49	353.12	.42
9620.00	.56	290.09	9586.16	591.49	-72.31	-591.79	595.90	353.03	.09
9714.00	.73	293.17	9680.15	591.89	-73.29	-592.19	596.41	352.94	.18
9808.00	.87	291.19	9774.14	592.38	-74.51	-592.69	597.05	352.83	.15
9902.00	.97	294.17	9868.13	592.96	-75.90	-593.28	597.80	352.71	.12
9996.00	1.04	293.05	9962.12	593.62	-77.41	-593.94	598.65	352.57	.08
10090.00	1.20	293.28	10056.10	594.35	-79.10	-594.67	599.59	352.42	.17
10242.00	1.07	293.12	10208.07	595.53	-81.86	-595.87	601.13	352.17	.09
10337.00	.26	342.05	10303.06	596.09	-82.75	-596.43	601.80	352.10	.97
10432.00	.68	53.99	10398.06	596.62	-82.36	-596.96	602.28	352.14	.68
10526.00	1.18	49.14	10492.05	597.58	-81.17	-597.92	603.07	352.26	.54
10620.00	.06	192.73	10586.04	598.17	-80.45	-598.50	603.55	352.34	1.31
10715.00	.41	219.30	10681.04	597.86	-80.68	-598.19	603.28	352.31	.38
10807.00	.17	5.71	10773.04	597.74	-80.87	-598.07	603.18	352.29	.61
10838.00	.28	34.36	10804.04	597.85	-80.83	-598.18	603.29	352.30	.50
10897.00	6.00	183.44	10862.94	594.88	-80.93	-595.22	600.36	352.25	10.58

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E Distance FT	Direction Deg	Dogleg Severity Deg/100
10933.00	11.30	181.97	10898.51	589.48	-81.16	-589.81	595.04	352.16	14.73
10980.00	14.32	184.48	10944.34	579.08	-81.78	-579.42	584.82	351.96	6.53
11028.00	16.89	187.36	10990.57	566.24	-83.13	-566.59	572.31	351.65	5.59
11075.00	21.19	188.28	11034.99	551.06	-85.23	-551.41	557.61	351.21	9.17
11122.00	23.67	184.44	11078.43	533.24	-87.19	-533.60	540.32	350.71	6.13
11169.00	24.31	176.46	11121.38	514.18	-87.32	-514.54	521.54	350.36	7.03
11216.00	28.65	177.55	11163.44	493.25	-86.24	-493.61	500.73	350.08	9.29
11263.00	33.60	179.12	11203.66	468.98	-85.56	-469.33	476.72	349.66	10.67
11311.00	38.33	178.21	11242.50	440.80	-84.89	-441.15	448.90	349.10	9.92
11358.00	41.91	175.93	11278.44	410.57	-83.32	-410.91	418.94	348.53	8.23
11406.00	46.68	177.35	11312.78	377.11	-81.37	-377.45	385.79	347.82	10.15
11501.00	54.32	176.53	11373.17	303.97	-77.43	-304.29	313.68	345.71	8.07
11596.00	64.92	176.34	11421.14	222.29	-72.34	-222.59	233.77	341.97	11.16
11690.00	70.89	180.21	11456.50	135.29	-69.78	-135.58	152.23	332.72	7.41
11785.00	80.00	182.55	11480.35	43.47	-72.03	-43.77	84.13	301.11	9.88
11880.00	88.51	180.46	11489.85	-50.93	-74.50	50.61	90.24	235.64	9.22
11975.00	87.34	180.27	11493.29	-145.86	-75.10	145.54	164.06	207.24	1.25
12069.00	91.32	179.93	11494.39	-239.83	-75.27	239.52	251.37	197.42	4.25
12164.00	91.35	178.84	11492.18	-334.80	-74.25	334.49	342.94	192.50	1.15
12258.00	89.86	177.75	11491.18	-428.75	-71.45	428.45	434.66	189.46	1.96
12353.00	91.82	177.43	11489.79	-523.65	-67.46	523.36	527.98	187.34	2.09
12448.00	91.29	176.48	11487.21	-618.48	-62.41	618.21	621.62	185.76	1.14
12543.00	91.21	177.36	11485.14	-713.32	-57.31	713.07	715.62	184.59	.93
12638.00	90.95	179.86	11483.35	-808.27	-55.01	808.03	810.14	183.89	2.65
12732.00	90.59	179.66	11482.09	-902.26	-54.61	902.02	903.91	183.46	.44
12826.00	90.59	179.58	11481.12	-996.25	-53.99	996.02	997.71	183.10	.09
12921.00	89.36	178.99	11481.16	-1091.24	-52.80	1091.01	1092.52	182.77	1.44
13016.00	91.26	182.09	11480.65	-1186.22	-53.70	1185.98	1187.43	182.59	3.83
13110.00	90.31	181.65	11479.36	-1280.16	-56.76	1279.91	1281.42	182.54	1.11
13205.00	90.42	181.50	11478.75	-1375.12	-59.38	1374.86	1376.40	182.47	.20
13299.00	91.32	183.03	11477.33	-1469.03	-63.09	1468.76	1470.39	182.46	1.89
13394.00	90.08	182.86	11476.17	-1563.90	-67.97	1563.60	1565.38	182.49	1.32
13489.00	91.91	182.91	11474.52	-1658.76	-72.75	1658.44	1660.36	182.51	1.93
13584.00	91.40	179.87	11471.77	-1753.68	-75.05	1753.35	1755.29	182.45	3.24
13678.00	89.66	179.80	11470.90	-1847.67	-74.78	1847.34	1849.19	182.32	1.85
13773.00	88.60	179.96	11472.34	-1942.66	-74.58	1942.33	1944.09	182.20	1.13
13868.00	89.58	178.86	11473.85	-2037.64	-73.61	2037.32	2038.97	182.07	1.55
13962.00	88.79	178.90	11475.19	-2131.61	-71.77	2131.29	2132.82	181.93	.84
14057.00	91.21	179.53	11475.19	-2226.60	-70.47	2226.28	2227.71	181.81	2.63
14151.00	91.49	179.68	11472.98	-2320.57	-69.82	2320.26	2321.62	181.72	.34
14246.00	90.45	179.41	11471.37	-2415.55	-69.07	2415.24	2416.54	181.64	1.13
14341.00	89.52	180.32	11471.39	-2510.55	-68.84	2510.24	2511.49	181.57	1.37
14435.00	88.54	179.69	11472.98	-2604.53	-68.85	2604.22	2605.44	181.51	1.24
14529.00	88.46	180.29	11475.44	-2698.50	-68.83	2698.19	2699.38	181.46	.64
14624.00	89.66	182.00	11477.00	-2793.46	-70.73	2793.14	2794.36	181.45	2.20

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E Distance FT	Direction Deg	Dogleg Severity Deg/100
14718.00	89.75	178.65	11477.49	-2887.45	-71.26	2887.12	2888.33	181.41	3.57
14812.00	88.88	178.66	11478.61	-2981.41	-69.06	2981.10	2982.21	181.33	.93
14906.00	89.50	180.07	11479.94	-3075.40	-68.02	3075.08	3076.15	181.27	1.64
15001.00	89.41	179.55	11480.84	-3170.39	-67.70	3170.08	3171.11	181.22	.56
15095.00	87.70	177.55	11483.21	-3264.32	-65.32	3264.02	3264.98	181.15	2.80
15189.00	90.06	178.38	11485.05	-3358.24	-61.99	3357.95	3358.81	181.06	2.66
15283.00	90.34	178.60	11484.72	-3452.20	-59.51	3451.92	3452.72	180.99	.38
15378.00	88.51	178.21	11485.68	-3547.16	-56.87	3546.89	3547.61	180.92	1.97
15472.00	86.47	177.17	11489.79	-3640.99	-53.08	3640.73	3641.37	180.84	2.44
15567.00	88.60	178.21	11493.88	-3735.81	-49.26	3735.57	3736.14	180.76	2.49
15661.00	91.99	178.88	11493.39	-3829.77	-46.87	3829.54	3830.05	180.70	3.68
15755.00	91.37	179.29	11490.64	-3923.72	-45.37	3923.49	3923.98	180.66	.79
15850.00	90.17	179.59	11489.36	-4018.70	-44.44	4018.48	4018.95	180.63	1.30
15970.00	89.61	179.42	11489.59	-4138.69	-43.41	4138.48	4138.92	180.60	.49
16065.00	88.68	180.17	11491.01	-4233.68	-43.07	4233.46	4233.90	180.58	1.26
16159.00	86.72	180.01	11494.78	-4327.60	-43.21	4327.38	4327.82	180.57	2.09
16254.00	85.77	179.72	11501.00	-4422.40	-42.99	4422.18	4422.61	180.56	1.05
16348.00	86.75	179.96	11507.14	-4516.19	-42.73	4515.98	4516.40	180.54	1.07
16442.00	87.68	180.52	11511.70	-4610.08	-43.12	4609.86	4610.28	180.54	1.15
16537.00	89.38	181.56	11514.14	-4705.03	-44.85	4704.80	4705.24	180.55	2.10
16631.00	89.08	181.75	11515.40	-4798.98	-47.56	4798.74	4799.22	180.57	.38
16725.00	89.22	182.00	11516.80	-4892.92	-50.64	4892.67	4893.18	180.59	.30
16819.00	90.17	182.20	11517.30	-4986.86	-54.08	4986.58	4987.15	180.62	1.03
16914.00	89.80	181.04	11517.32	-5081.82	-56.77	5081.53	5082.13	180.64	1.28
17008.00	87.87	179.59	11519.23	-5175.79	-57.28	5175.50	5176.10	180.63	2.57
17102.00	89.80	180.38	11521.14	-5269.76	-57.26	5269.48	5270.07	180.62	2.22
17197.00	90.50	180.54	11520.90	-5364.76	-58.02	5364.47	5365.07	180.62	.76
17291.00	89.75	179.98	11520.69	-5458.76	-58.45	5458.46	5459.07	180.61	1.00
17385.00	89.24	179.34	11521.52	-5552.75	-57.89	5552.46	5553.05	180.60	.87
17479.00	89.80	179.47	11522.31	-5646.74	-56.91	5646.45	5647.03	180.58	.61
17574.00	89.66	179.08	11522.75	-5741.73	-55.71	5741.45	5742.00	180.56	.44
17668.00	90.17	180.06	11522.89	-5835.73	-55.01	5835.45	5835.99	180.54	1.18
17762.00	86.50	179.07	11525.62	-5929.67	-54.29	5929.39	5929.92	180.52	4.04
17857.00	86.61	178.08	11531.33	-6024.47	-51.94	6024.20	6024.69	180.49	1.05
17951.00	86.58	177.37	11536.92	-6118.23	-48.21	6117.97	6118.42	180.45	.75
18045.00	85.97	177.77	11543.02	-6211.94	-44.23	6211.70	6212.10	180.41	.78
18139.00	87.20	177.46	11548.62	-6305.69	-40.33	6305.47	6305.82	180.37	1.35
18234.00	87.76	177.47	11552.80	-6400.51	-36.13	6400.30	6400.61	180.32	.59
18328.00	89.38	178.77	11555.15	-6494.42	-33.05	6494.23	6494.51	180.29	2.21
18422.00	90.08	179.51	11555.59	-6588.41	-31.64	6588.22	6588.49	180.28	1.08
18517.00	91.68	181.28	11554.13	-6683.39	-32.29	6683.20	6683.47	180.28	2.51
18611.00	91.76	183.30	11551.31	-6777.27	-36.05	6777.06	6777.36	180.30	2.15
18705.00	89.72	182.69	11550.09	-6871.13	-40.96	6870.89	6871.25	180.34	2.27
18799.00	86.81	182.90	11552.94	-6964.96	-45.54	6964.71	6965.11	180.37	3.10
18894.00	89.33	184.13	11556.14	-7059.72	-51.36	7059.44	7059.91	180.42	2.95

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
18988.00	88.12	184.07	11558.23	-7153.45	-58.08	7153.15	7153.69	180.47	1.29
19083.00	88.63	184.20	11560.92	-7248.17	-64.93	7247.83	7248.46	180.51	.55
19187.00	89.24	179.96	11562.86	-7352.06	-68.70	7351.70	7352.38	180.54	4.12
19281.00	90.03	180.10	11563.46	-7446.05	-68.75	7445.70	7446.37	180.53	.85
19375.00	90.84	178.53	11562.74	-7540.04	-67.62	7539.69	7540.34	180.51	1.88
19470.00	90.22	178.50	11561.86	-7635.00	-65.16	7634.66	7635.28	180.49	.65
19564.00	92.16	178.83	11559.91	-7728.95	-62.97	7728.62	7729.21	180.47	2.09
19659.00	91.46	179.10	11556.91	-7823.89	-61.26	7823.57	7824.13	180.45	.79
19753.00	90.81	179.26	11555.05	-7917.86	-59.91	7917.54	7918.09	180.43	.71
19847.00	89.97	179.46	11554.41	-8011.85	-58.86	8011.54	8012.07	180.42	.92
19941.00	91.18	179.17	11553.47	-8105.84	-57.74	8105.53	8106.05	180.41	1.32
20036.00	91.04	178.94	11551.63	-8200.81	-56.17	8200.50	8201.00	180.39	.28
20130.00	91.49	178.04	11549.55	-8294.75	-53.70	8294.45	8294.93	180.37	1.07
20225.00	92.83	177.54	11545.97	-8389.61	-50.04	8389.33	8389.76	180.34	1.51
20319.00	92.27	177.57	11541.79	-8483.43	-46.03	8483.17	8483.56	180.31	.60
20414.00	90.73	177.13	11539.30	-8578.30	-41.64	8578.05	8578.40	180.28	1.69
20509.00	92.97	178.69	11536.24	-8673.17	-38.18	8672.94	8673.26	180.25	2.87
20603.00	86.24	176.14	11536.88	-8767.01	-33.94	8766.79	8767.08	180.22	7.66
20697.00	90.00	179.06	11539.97	-8860.85	-30.01	8860.65	8860.90	180.19	5.06
20791.00	92.10	179.35	11538.24	-8954.82	-28.71	8954.63	8954.87	180.18	2.26
20886.00	92.66	179.23	11534.30	-9049.73	-27.53	9049.54	9049.78	180.17	.60
20981.00	94.54	179.65	11528.33	-9144.54	-26.60	9144.35	9144.58	180.17	2.03
21075.00	94.21	179.61	11521.16	-9238.26	-26.00	9238.07	9238.30	180.16	.35
21125.00	93.59	179.54	11517.76	-9288.14	-25.63	9287.96	9288.18	180.16	1.25
TD									
21214.00	93.59	179.54	11512.19	-9376.97	-24.91	9376.78	9377.00	180.15	.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name POKER LAKE UNIT 13 DTD 6. Well Number: 204H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator XTO PERMIAN OPERATING LLC.						9. OGRID 373075												
10. Address of Operator 6401 HOLIDAY HILL RD BLDG #5, MIDLAND TX 79707						11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	24	24S	30E		654	North	2275	East	Eddy								
BH:	N	25	24S	30E		759	South	2443	West	Eddy								
13. Date Spudded 11/12/2019	14. Date T.D. Reached 12/16/2019		15. Date Rig Released 12/21/2019		16. Date Completed (Ready to Produce) 5/27/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3459' GL										
18. Total Measured Depth of Well 21,214			19. Plug Back Measured Depth 21,212		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,855 - 21,062 PURPLE SAGE;WOLFCAMP (GAS)																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
16"		75.0		730'		18 1/2"		660										
11 3/4"		54.0		4,096'		14 3/4"		2012										
8 5/8"		32.0		10,214'		10 5/8"		1850										
5 1/2"		23.0		21,214'		7 7/8"		1980										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE		DEPTH SET		PACKER SET								
						2 7/8"		10,760		10,746								
26. Perforation record (interval, size, and number) 11,855 - 21,062 4spf, 1056 Total Shots 66 stages						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,855 - 21,062</td> <td>326,913 bbl fluid + 13,859,807 lbs proppant</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,855 - 21,062	326,913 bbl fluid + 13,859,807 lbs proppant				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
11,855 - 21,062	326,913 bbl fluid + 13,859,807 lbs proppant																	
28. PRODUCTION																		
Date First Production 5/28/21		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Producing												
Date of Test 6/2/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1861	Gas - MCF 4660	Water - Bbl. 6939	Gas - Oil Ratio 2504											
Flow Tubing Press. 853	Casing Pressure 1021	Calculated 24-Hour Rate	Oil - Bbl. 1861	Gas - MCF 4660	Water - Bbl. 6939	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By										
31. List Attachments C-104 NW, C-102 & Supplement , Directional Survey (Log uploaded to NMOCD)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Cassie Evans		Title Regulatory Analyst			Date 08/10/2021										
E-mail Address cassie.evans@exxonmobil.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 906'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3936'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4165'	T. Morrison	
T. Drinkard	T. Bone Springs 8042'	T. Todilto	
T. Abo	T. Rustler 530'	T. Entrada	
T. Wolfcamp 11469'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 40960

ACKNOWLEDGMENTS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 40960
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
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CONDITIONS

Action 40960

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 40960
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/15/2021