

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/22/21
⁴ API Number 30-015-47548	⁵ Pool Name ; PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 329733	⁸ Property Name FULLY LOADED 12 13 FEDERAL COM	⁹ Well Number 621H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	24S	29E		2256	North	1203	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	24S	29E		90	South	577	West	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 7/22/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS

IV. Well Completion Data

²¹ Spud Date 1/30/21	²² Ready Date 7/22/21	²³ TD 18226	²⁴ BBTD 18165' MD/10265.4' TVD	²⁵ Perforations 10600 - 18328	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	395	470		
9.625	8 5/8	9890	570		
7.875	5.5	18341	2009		

V. Well Test Data Tubing set: 6/25/2021, 303 JNTS 10117.4' 2-7/8", L-80

³¹ Date New Oil 8/1/21	³² Gas Delivery Date 8/1/21	³³ Test Date 8/1/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1852 bbl	³⁹ Water 3801 bbl	⁴⁰ Gas 3777 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCD, SANTA FE		
E-mail Address: jenny.harms@div.com			Approval Date: 09/20/2021		
Date: 8/10/2021		Phone: 405-552-6560			

District I1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47548	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 329733	⁵ Property Name FULLY LOADED 12-13 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 621H
		⁹ Elevation 3093.5'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	24-S	29-E		2256	NORTH	1203	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	24-S	29-E		90	SOUTH	577	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16 FULLY LOADED
12-13 FED COM 621H**
ELEV: 3093.5'
LAT: 32.23322°
LON: -103.942725°
N: 448799.56
E: 662114.37

KICK OFF POINT
LAT: 32.23279°
LON: -103.944449°
N: 448642.71
E: 661581.83

FIRST TAKE POINT
LAT: 32.23177°
LON: -103.944296°
N: 448271.28
E: 661630.57

LAST TAKE POINT
LAT: 32.210581°
LON: -103.944778°
N: 440560.52
E: 661509.31

BOTTOM HOLE LOCATION
LAT: 32.210517°
LON: -103.944777°
N: 440537.54
E: 661509.58

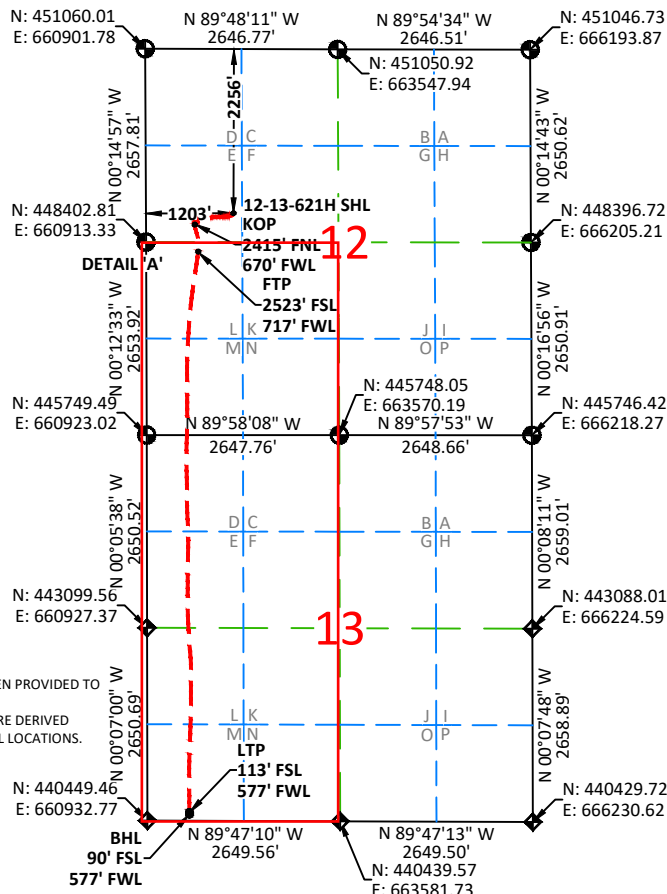
AS-DRILLED NOTES:

1. DRILL PATH INFORMATION HAS BEEN PROVIDED TO WHS BY THE CLIENT.
2. SURFACE HOLE LOCATIONS (SHL) ARE DERIVED FROM THE ORIGINALLY PLATTED WELL LOCATIONS.

- 3.25" USGLO BRASS CAP ON 2.5" IRON PIPE
- 2.5" USGLO BRASS CAP ON 2" IRON PIPE

NOTES:

1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 457834.965, EAST: 670241.029, ELEVATION: 2306.69, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000221019
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.



Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FULLY LOADED 12-13 FED COM	Well Number 621H

Kick Off Point (KOP)

UL E	Section 12	Township 24-S	Range 29-E	Lot	Feet 2415	From N/S NORTH	Feet 670	From E/W WEST	County EDDY
Latitude 32.232797°					Longitude -103.944449°			NAD 83	

First Take Point (FTP)

UL L	Section 12	Township 24-S	Range 29-E	Lot	Feet 2523	From N/S SOUTH	Feet 717	From E/W WEST	County EDDY
Latitude 32.231775°					Longitude -103.944296°			NAD 83	

Last Take Point (LTP)

UL M	Section 13	Township 24-S	Range 29-E	Lot	Feet 113	From N/S SOUTH	Feet 577	From E/W WEST	County EDDY
Latitude 32.210581°					Longitude -103.944778°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy

Eddy Co., NM (Nad83 - East Zone)
Fully Loaded 12-13 Fed Com
621H

Wellbore #1

Survey: Survey #1

Standard Survey Report

21 March, 2021





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 621H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Well:	621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Eddy Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Fully Loaded 12-13 Fed Com		
Site Position:		Northing:	448,799.56 usft
From:	Map	Easting:	662,144.37 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in
		Latitude:	32.233222
		Longitude:	-103.942628
		Grid Convergence:	0.208 °

Well	621H		
Well Position	+N/-S	0.00 usft	Northing: 448,799.56 usft
	+E/-W	0.00 usft	Easting: 662,114.37 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	32.233223
		Longitude:	-103.942725
		Ground Level:	3,093.50 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	12/23/2020	6.746	59.968	47,545.78587647

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	179.86	

Survey Program	Date	3/21/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
83.00	18,351.00	Survey #1 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
OFFSET: JESTER SWD #4 (TD=4258') - 621H SHL: 2256 FNL & 1203 FWL - OFFSET: CORRAL DRAW AQH FEDERAL #2										
1.33	0.00	110.51	1.33	0.00	0.00	0.00	0.00	0.00	0.00	
OFFSET: JESTER BFJ FEDERAL #1 (TD=9257')										
83.00	0.13	110.51	83.00	-0.03	0.09	0.03	0.16	0.16	0.00	
177.00	0.53	45.47	177.00	0.23	0.50	-0.23	0.52	0.43	-69.19	
272.00	0.53	43.72	271.99	0.86	1.11	-0.86	0.02	0.00	-1.84	
416.00	0.26	316.88	415.99	1.58	1.35	-1.58	0.40	-0.19	-60.31	
511.00	0.75	238.13	510.99	1.41	0.68	-1.41	0.78	0.52	-82.89	
606.00	1.01	242.61	605.98	0.70	-0.59	-0.70	0.28	0.27	4.72	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 621H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Well:	621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
700.00	1.27	227.41	699.96	-0.39	-2.10	0.39	0.42	0.28	-16.17	
795.00	1.45	216.16	794.93	-2.07	-3.58	2.06	0.34	0.19	-11.84	
889.00	1.67	212.11	888.90	-4.19	-5.01	4.18	0.26	0.23	-4.31	
983.00	1.80	207.90	982.85	-6.66	-6.43	6.64	0.19	0.14	-4.48	
1,077.00	1.93	201.22	1,076.80	-9.44	-7.69	9.42	0.27	0.14	-7.11	
1,172.00	1.27	221.87	1,171.77	-11.71	-8.98	11.69	0.91	-0.69	21.74	
1,266.00	0.75	265.20	1,265.75	-12.54	-10.28	12.52	0.95	-0.55	46.10	
1,361.00	0.70	245.07	1,360.75	-12.84	-11.43	12.81	0.27	-0.05	-21.19	
1,455.00	0.70	218.35	1,454.74	-13.53	-12.31	13.50	0.34	0.00	-28.43	
1,550.00	0.70	189.35	1,549.73	-14.56	-12.76	14.53	0.37	0.00	-30.53	
1,646.00	1.05	163.51	1,645.72	-15.98	-12.61	15.95	0.54	0.36	-26.92	
1,740.00	1.27	165.80	1,739.70	-17.82	-12.11	17.79	0.24	0.23	2.44	
1,835.00	1.23	167.20	1,834.68	-19.83	-11.62	19.80	0.05	-0.04	1.47	
1,931.00	1.32	176.08	1,930.66	-21.94	-11.32	21.91	0.23	0.09	9.25	
2,026.00	1.67	224.33	2,025.63	-24.02	-12.21	23.99	1.33	0.37	50.79	
2,122.00	1.63	231.01	2,121.59	-25.88	-14.25	25.85	0.20	-0.04	6.96	
2,217.00	2.81	241.47	2,216.52	-27.84	-17.35	27.80	1.31	1.24	11.01	
2,312.00	4.04	246.83	2,311.34	-30.27	-22.47	30.22	1.34	1.29	5.64	
2,407.00	3.52	248.41	2,406.14	-32.66	-28.26	32.59	0.56	-0.55	1.66	
2,502.00	3.96	262.48	2,500.94	-34.16	-34.22	34.08	1.07	0.46	14.81	
2,598.00	3.78	260.81	2,596.72	-35.10	-40.63	35.00	0.22	-0.19	-1.74	
2,693.00	4.13	259.05	2,691.49	-36.25	-47.08	36.14	0.39	0.37	-1.85	
2,789.00	6.64	262.04	2,787.06	-37.68	-55.97	37.54	2.63	2.61	3.11	
2,884.00	7.21	257.91	2,881.37	-39.69	-67.24	39.52	0.80	0.60	-4.35	
2,979.00	8.35	256.32	2,975.49	-42.57	-79.77	42.37	1.22	1.20	-1.67	
3,074.00	8.88	256.94	3,069.42	-45.86	-93.62	45.63	0.57	0.56	0.65	
3,169.00	9.23	261.77	3,163.24	-48.60	-108.30	48.34	0.88	0.37	5.08	
3,265.00	9.10	265.64	3,258.01	-50.28	-123.49	49.98	0.66	-0.14	4.03	
3,359.00	8.62	265.55	3,350.89	-51.39	-137.93	51.06	0.51	-0.51	-0.10	
3,454.00	9.85	267.66	3,444.66	-52.28	-153.15	51.90	1.34	1.29	2.22	
3,550.00	12.22	270.03	3,538.88	-52.61	-171.51	52.19	2.51	2.47	2.47	
3,645.00	12.13	269.95	3,631.74	-52.61	-191.55	52.14	0.10	-0.09	-0.08	
3,740.00	11.60	269.77	3,724.71	-52.66	-211.08	52.14	0.56	-0.56	-0.19	
3,835.00	11.65	269.68	3,817.76	-52.75	-230.22	52.19	0.06	0.05	-0.09	
3,930.00	11.38	269.42	3,910.85	-52.90	-249.19	52.29	0.29	-0.28	-0.27	
4,026.00	11.12	265.29	4,005.00	-53.76	-267.88	53.10	0.88	-0.27	-4.30	
4,059.77	10.77	263.91	4,038.16	-54.36	-274.27	53.69	1.30	-1.04	-4.10	
OFFSET: JESTER SWD #4 @ 4200' TVD										
4,121.00	10.15	261.16	4,098.37	-55.79	-285.29	55.10	1.30	-1.01	-4.49	
4,216.00	8.88	257.64	4,192.07	-58.65	-300.72	57.92	1.47	-1.34	-3.71	
4,311.00	8.70	257.38	4,285.95	-61.79	-314.89	61.02	0.19	-0.19	-0.27	
4,406.00	8.53	256.67	4,379.88	-64.98	-328.76	64.18	0.21	-0.18	-0.75	
4,501.00	8.53	256.15	4,473.83	-68.30	-342.46	67.46	0.08	0.00	-0.55	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 621H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Well:	621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,596.00	8.44	256.15	4,567.79	-71.65	-356.07	70.78	0.09	-0.09	0.00
4,691.00	8.13	255.09	4,661.80	-75.05	-369.33	74.15	0.36	-0.33	-1.12
4,786.00	7.78	254.57	4,755.88	-78.49	-382.02	77.55	0.38	-0.37	-0.55
4,882.00	7.65	254.13	4,851.01	-81.96	-394.43	81.00	0.15	-0.14	-0.46
4,977.00	7.47	255.62	4,945.19	-85.23	-406.49	84.23	0.28	-0.19	1.57
5,071.00	7.47	256.15	5,038.39	-88.21	-418.34	87.18	0.07	0.00	0.56
5,166.00	8.04	251.58	5,132.52	-91.78	-430.64	90.73	0.88	0.60	-4.81
5,261.00	8.84	247.71	5,226.49	-96.65	-443.70	95.57	1.03	0.84	-4.07
5,356.00	8.79	247.97	5,320.37	-102.14	-457.18	101.03	0.07	-0.05	0.27
5,451.00	8.48	247.27	5,414.29	-107.57	-470.37	106.42	0.34	-0.33	-0.74
5,546.00	7.60	249.56	5,508.36	-112.47	-482.72	111.29	0.99	-0.93	2.41
5,642.00	5.80	248.68	5,603.70	-116.45	-493.19	115.25	1.88	-1.87	-0.92
5,736.00	4.44	238.92	5,697.32	-120.06	-500.73	118.84	1.71	-1.45	-10.38
5,832.00	2.95	221.25	5,793.12	-123.84	-505.54	122.60	1.94	-1.55	-18.41
5,927.00	2.02	176.43	5,888.04	-127.34	-507.05	126.11	2.19	-0.98	-47.18
6,022.00	1.23	161.49	5,983.00	-129.98	-506.62	128.74	0.94	-0.83	-15.73
6,117.00	0.88	141.54	6,077.99	-131.52	-505.84	130.28	0.53	-0.37	-21.00
6,211.00	0.97	140.22	6,171.97	-132.70	-504.89	131.46	0.10	0.10	-1.40
6,306.00	0.04	255.71	6,266.97	-133.32	-504.40	132.09	1.04	-0.98	121.57
6,402.00	0.57	322.07	6,362.97	-132.96	-504.73	131.72	0.58	0.55	69.12
6,497.00	0.48	322.94	6,457.96	-132.26	-505.26	131.03	0.10	-0.09	0.92
6,592.00	0.53	307.74	6,552.96	-131.68	-505.85	130.44	0.15	0.05	-16.00
6,687.00	0.53	306.51	6,647.96	-131.15	-506.55	129.91	0.01	0.00	-1.29
6,781.00	0.57	302.38	6,741.95	-130.64	-507.29	129.40	0.06	0.04	-4.39
6,876.00	0.66	300.88	6,836.95	-130.11	-508.16	128.86	0.10	0.09	-1.58
6,971.00	0.70	293.59	6,931.94	-129.59	-509.16	128.35	0.10	0.04	-7.67
7,066.00	0.84	283.92	7,026.93	-129.19	-510.37	127.94	0.20	0.15	-10.18
7,161.00	0.97	275.48	7,121.92	-128.95	-511.85	127.70	0.20	0.14	-8.88
7,256.00	0.97	271.62	7,216.91	-128.85	-513.45	127.59	0.07	0.00	-4.06
7,351.00	1.01	265.82	7,311.89	-128.89	-515.09	127.63	0.11	0.04	-6.11
7,446.00	1.05	272.50	7,406.88	-128.91	-516.79	127.65	0.13	0.04	7.03
7,541.00	1.10	266.43	7,501.86	-128.93	-518.57	127.66	0.13	0.05	-6.39
7,635.00	1.49	277.15	7,595.84	-128.83	-520.69	127.56	0.49	0.41	11.40
7,731.00	1.45	283.39	7,691.80	-128.40	-523.11	127.12	0.17	-0.04	6.50
7,826.00	1.41	280.41	7,786.78	-127.91	-525.42	126.62	0.09	-0.04	-3.14
7,922.00	1.89	278.12	7,882.74	-127.47	-528.15	126.18	0.50	0.50	-2.39
8,017.00	2.20	279.53	7,977.67	-126.95	-531.50	125.65	0.33	0.33	1.48
8,112.00	2.07	278.74	8,072.61	-126.38	-535.00	125.08	0.14	-0.14	-0.83
8,207.00	2.07	274.69	8,167.55	-125.98	-538.40	124.67	0.15	0.00	-4.26
8,302.00	1.98	275.40	8,262.49	-125.69	-541.75	124.36	0.10	-0.09	0.75
8,397.00	1.76	274.43	8,357.44	-125.42	-544.83	124.09	0.23	-0.23	-1.02
8,492.00	1.45	281.99	8,452.40	-125.06	-547.47	123.72	0.39	-0.33	7.96
8,588.00	1.32	268.54	8,548.37	-124.83	-549.76	123.49	0.36	-0.14	-14.01
8,683.00	1.10	242.61	8,643.35	-125.28	-551.66	123.93	0.61	-0.23	-27.29



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 621H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Well:	621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,778.00	1.14	238.22	8,738.33	-126.20	-553.28	124.85	0.10	0.04	-4.62	
8,874.00	0.84	126.51	8,834.32	-127.12	-553.52	125.77	1.72	-0.31	-116.36	
8,969.00	2.20	110.25	8,929.29	-128.17	-551.25	126.82	1.49	1.43	-17.12	
9,064.00	2.55	117.63	9,024.21	-129.78	-547.67	128.44	0.49	0.37	7.77	
9,159.00	2.55	121.59	9,119.11	-131.86	-544.00	130.53	0.19	0.00	4.17	
9,254.00	2.11	121.59	9,214.04	-133.89	-540.71	132.57	0.46	-0.46	0.00	
9,349.00	1.93	112.71	9,308.98	-135.42	-537.74	134.11	0.38	-0.19	-9.35	
9,443.00	2.02	134.86	9,402.92	-137.20	-535.11	135.89	0.81	0.10	23.56	
9,539.00	1.71	157.71	9,498.87	-139.72	-533.36	138.42	0.83	-0.32	23.80	
9,634.00	1.63	166.24	9,593.83	-142.34	-532.50	141.04	0.27	-0.08	8.98	
9,729.00	1.58	174.41	9,688.80	-144.96	-532.05	143.66	0.25	-0.05	8.60	
9,823.00	1.58	178.63	9,782.76	-147.54	-531.90	146.24	0.12	0.00	4.49	
9,833.00	1.58	179.51	9,792.76	-147.82	-531.89	146.52	0.24	0.00	8.80	
9,921.00	1.49	185.75	9,880.72	-150.17	-532.00	148.87	0.22	-0.10	7.09	
10,016.00	9.67	184.52	9,975.19	-159.37	-532.75	158.07	8.61	8.61	-1.29	
10,111.00	18.51	171.68	10,067.26	-182.30	-531.19	181.00	9.81	9.31	-13.52	
10,206.00	28.97	162.98	10,154.13	-219.33	-522.25	218.05	11.58	11.01	-9.16	
10,301.00	43.30	162.46	10,230.66	-272.67	-505.61	271.43	15.09	15.08	-0.55	
10,396.00	56.40	168.61	10,291.81	-342.86	-487.89	341.67	14.64	13.79	6.47	
10,491.00	66.64	178.19	10,337.13	-425.60	-478.66	424.43	13.94	10.78	10.08	
10,546.17	70.68	182.76	10,357.21	-476.96	-479.12	475.78	10.64	7.33	8.29	
621H 70°: Plan #2 @ 10573.45' MD										
10,567.27	72.26	184.45	10,363.92	-496.92	-480.38	495.75	10.64	7.47	7.99	
FINAL FTP @ 10567.27 MD: 2755 FNL & 720 FWL										
10,586.00	73.67	185.92	10,369.41	-514.76	-482.00	513.58	10.64	7.53	7.86	
10,605.38	75.11	186.60	10,374.62	-533.31	-484.03	532.12	8.16	7.43	3.50	
PLAT 621H FTP: PLAT 2554' FNL & 540 FWL										
10,681.00	80.75	189.17	10,390.43	-606.52	-494.19	605.31	8.16	7.46	3.40	
10,713.75	80.95	188.81	10,395.64	-638.46	-499.24	637.24	1.25	0.60	-1.11	
621H: LP Plan #2										
10,776.00	81.32	188.12	10,405.23	-699.29	-508.29	698.05	1.25	0.60	-1.10	
10,872.00	84.88	188.12	10,416.77	-793.63	-521.75	792.35	3.71	3.71	0.00	
10,967.00	88.62	188.47	10,422.15	-887.46	-535.43	886.15	3.95	3.94	0.37	
11,062.00	89.27	187.59	10,423.90	-981.51	-548.70	980.17	1.15	0.68	-0.93	
11,157.00	90.73	188.47	10,423.90	-1,075.58	-561.97	1,074.20	1.79	1.54	0.93	
11,252.00	89.41	187.50	10,423.78	-1,169.66	-575.17	1,168.25	1.72	-1.39	-1.02	
11,347.00	88.88	186.54	10,425.20	-1,263.93	-586.78	1,262.49	1.15	-0.56	-1.01	
11,442.00	90.11	184.96	10,426.04	-1,358.44	-596.29	1,356.98	2.11	1.29	-1.66	
11,538.00	91.03	184.52	10,425.08	-1,454.11	-604.23	1,452.63	1.06	0.96	-0.46	
11,632.00	90.64	184.08	10,423.71	-1,547.84	-611.27	1,546.34	0.63	-0.41	-0.47	
11,728.00	90.20	183.81	10,423.01	-1,643.61	-617.88	1,642.09	0.54	-0.46	-0.28	
11,823.00	89.93	183.37	10,422.90	-1,738.42	-623.83	1,736.89	0.54	-0.28	-0.46	
11,917.00	89.98	183.02	10,422.98	-1,832.27	-629.06	1,830.73	0.38	0.05	-0.37	
12,012.00	89.98	182.23	10,423.01	-1,927.17	-633.42	1,925.62	0.83	0.00	-0.83	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 621H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Well:	621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
12,107.00	90.15	180.56	10,422.90	-2,022.14	-635.73	2,020.58	1.77	0.18	-1.76
12,203.00	90.64	179.95	10,422.24	-2,118.14	-636.16	2,116.58	0.82	0.51	-0.64
12,298.00	88.92	180.21	10,422.60	-2,213.13	-636.29	2,211.57	1.83	-1.81	0.27
12,393.00	88.62	179.42	10,424.64	-2,308.11	-635.98	2,306.55	0.89	-0.32	-0.83
12,489.00	91.12	179.42	10,424.86	-2,404.10	-635.01	2,402.54	2.60	2.60	0.00
12,584.00	90.20	180.74	10,423.77	-2,499.09	-635.14	2,497.53	1.69	-0.97	1.39
12,678.00	89.93	180.47	10,423.66	-2,593.08	-636.13	2,591.52	0.41	-0.29	-0.29
12,774.00	89.54	179.42	10,424.11	-2,689.08	-636.04	2,687.52	1.17	-0.41	-1.09
12,869.00	90.20	179.51	10,424.32	-2,784.07	-635.16	2,782.51	0.70	0.69	0.09
12,964.00	92.13	179.86	10,422.39	-2,879.05	-634.63	2,877.49	2.06	2.03	0.37
13,059.00	89.89	182.23	10,420.71	-2,974.00	-636.37	2,972.44	3.43	-2.36	2.49
13,154.00	87.96	181.97	10,422.50	-3,068.92	-639.85	3,067.35	2.05	-2.03	-0.27
13,250.00	87.16	181.79	10,426.58	-3,164.78	-642.99	3,163.20	0.85	-0.83	-0.19
FINAL 2nd SVY+ Xing @ 13250 MD: 114 FNL & 548 FWL									
13,345.00	87.34	180.56	10,431.14	-3,259.65	-644.94	3,258.06	1.31	0.19	-1.29
13,440.00	87.69	180.03	10,435.26	-3,354.56	-645.43	3,352.97	0.67	0.37	-0.56
13,535.00	89.89	179.16	10,437.27	-3,449.53	-644.76	3,447.94	2.49	2.32	-0.92
13,629.00	90.11	178.54	10,437.27	-3,543.51	-642.87	3,541.93	0.70	0.23	-0.66
13,724.00	91.43	179.16	10,435.99	-3,638.48	-640.96	3,636.90	1.54	1.39	0.65
13,819.00	91.91	179.51	10,433.22	-3,733.43	-639.86	3,731.86	0.63	0.51	0.37
13,914.00	91.65	180.21	10,430.27	-3,828.38	-639.63	3,826.81	0.79	-0.27	0.74
14,009.00	90.37	179.59	10,428.60	-3,923.37	-639.46	3,921.79	1.50	-1.35	-0.65
14,105.00	89.41	178.01	10,428.78	-4,019.34	-637.45	4,017.77	1.93	-1.00	-1.65
14,200.00	91.12	178.28	10,428.34	-4,114.29	-634.38	4,112.72	1.82	1.80	0.28
14,295.00	91.34	177.13	10,426.30	-4,209.19	-630.57	4,207.63	1.23	0.23	-1.21
14,390.00	90.37	175.90	10,424.88	-4,304.00	-624.80	4,302.46	1.65	-1.02	-1.29
14,485.00	92.40	178.98	10,422.59	-4,398.86	-620.56	4,397.33	3.88	2.14	3.24
14,580.00	90.37	180.91	10,420.29	-4,493.82	-620.47	4,492.29	2.95	-2.14	2.03
14,675.00	89.89	180.83	10,420.08	-4,588.81	-621.91	4,587.28	0.51	-0.51	-0.08
14,771.00	90.55	180.83	10,419.71	-4,684.80	-623.30	4,683.26	0.69	0.69	0.00
14,866.00	88.00	181.44	10,420.91	-4,779.76	-625.18	4,778.22	2.76	-2.68	0.64
14,961.00	88.48	181.09	10,423.83	-4,874.70	-627.28	4,873.15	0.63	0.51	-0.37
15,056.00	88.09	180.56	10,426.67	-4,969.64	-628.65	4,968.09	0.69	-0.41	-0.56
15,151.00	87.74	179.95	10,430.13	-5,064.58	-629.07	5,063.03	0.74	-0.37	-0.64
15,246.00	90.42	180.12	10,431.65	-5,159.56	-629.13	5,158.00	2.83	2.82	0.18
15,342.00	89.67	180.21	10,431.58	-5,255.56	-629.40	5,254.00	0.79	-0.78	0.09
15,437.00	89.85	180.03	10,431.97	-5,350.55	-629.60	5,349.00	0.27	0.19	-0.19
15,533.00	86.46	178.28	10,435.06	-5,446.48	-628.19	5,444.93	3.97	-3.53	-1.82
15,628.00	91.34	178.10	10,436.89	-5,541.38	-625.19	5,539.84	5.14	5.14	-0.19
15,723.00	90.64	177.22	10,435.25	-5,636.29	-621.31	5,634.75	1.18	-0.74	-0.93
15,818.00	91.43	176.78	10,433.53	-5,731.14	-616.34	5,729.62	0.95	0.83	-0.46
15,913.00	91.65	176.61	10,430.98	-5,825.95	-610.86	5,824.44	0.29	0.23	-0.18
16,008.00	91.12	176.25	10,428.68	-5,920.74	-604.95	5,919.24	0.67	-0.56	-0.38



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 621H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Well:	621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
16,103.00	89.41	173.44	10,428.24	-6,015.34	-596.42	6,013.86	3.46	-1.80	-2.96
16,198.00	91.78	176.34	10,427.25	-6,109.94	-587.96	6,108.48	3.94	2.49	3.05
16,293.00	92.26	179.51	10,423.91	-6,204.81	-584.52	6,203.36	3.37	0.51	3.34
16,387.00	89.67	180.83	10,422.32	-6,298.78	-584.80	6,297.33	3.09	-2.76	1.40
16,483.00	89.23	180.03	10,423.24	-6,394.77	-585.52	6,393.32	0.95	-0.46	-0.83
16,577.00	89.41	179.42	10,424.36	-6,488.76	-585.07	6,487.32	0.68	0.19	-0.65
16,672.00	90.99	179.51	10,424.03	-6,583.76	-584.18	6,582.31	1.67	1.66	0.09
16,767.00	89.54	180.65	10,423.59	-6,678.75	-584.31	6,677.30	1.94	-1.53	1.20
16,862.00	89.45	179.95	10,424.43	-6,773.75	-584.81	6,772.30	0.74	-0.09	-0.74
16,957.00	90.77	180.03	10,424.24	-6,868.74	-584.79	6,867.29	1.39	1.39	0.08
17,052.00	91.12	181.88	10,422.68	-6,963.71	-586.38	6,962.26	1.98	0.37	1.95
17,146.00	89.14	182.58	10,422.46	-7,057.64	-590.03	7,056.17	2.23	-2.11	0.74
17,241.00	88.57	182.32	10,424.36	-7,152.53	-594.09	7,151.06	0.66	-0.60	-0.27
17,336.00	88.62	181.97	10,426.69	-7,247.44	-597.65	7,245.95	0.37	0.05	-0.37
17,431.00	89.32	181.88	10,428.40	-7,342.37	-600.84	7,340.88	0.74	0.74	-0.09
17,526.00	90.55	181.79	10,428.51	-7,437.32	-603.88	7,435.82	1.30	1.29	-0.09
17,621.00	91.08	181.44	10,427.16	-7,532.27	-606.56	7,530.76	0.67	0.56	-0.37
17,716.00	91.12	180.91	10,425.33	-7,627.23	-608.51	7,625.72	0.56	0.04	-0.56
17,811.00	89.32	179.86	10,424.97	-7,722.22	-609.14	7,720.71	2.19	-1.89	-1.11
17,905.00	89.32	179.33	10,426.08	-7,816.21	-608.48	7,814.70	0.56	0.00	-0.56
18,000.00	89.98	179.24	10,426.66	-7,911.20	-607.29	7,909.70	0.70	0.69	-0.09
18,095.00	92.00	180.03	10,425.02	-8,006.18	-606.69	8,004.67	2.28	2.13	0.83
18,190.00	91.87	179.59	10,421.81	-8,101.13	-606.37	8,099.62	0.48	-0.14	-0.46
18,285.00	91.91	179.42	10,418.68	-8,196.07	-605.55	8,194.57	0.18	0.04	-0.18
18,296.00	92.04	179.33	10,418.30	-8,207.06	-605.43	8,205.56	1.44	1.18	-0.82
18,340.45	92.04	179.33	10,416.72	-8,251.48	-604.91	8,249.98	0.00	0.00	0.00
PLAT 621H LTP: 100' FSL & 540 FWL									
18,341.11	92.04	179.33	10,416.70	-8,252.14	-604.91	8,250.64	0.00	0.00	0.00
FINAL LTP @ 18341.11 MD: 100 FSL & 577 FWL									
18,351.00	92.04	179.33	10,416.34	-8,262.02	-604.79	8,260.52	0.00	0.00	0.00
TD: Latitude= 32.210517 / Longitude= -103.944777 - Final Station Closure Distance= 8284.13 /Direction= 184.19 - TD: Y=									



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 621H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Site:	Fully Loaded 12-13 Fed Com	MD Reference:	RKB = 30' @ 3123.50usft (Cactus 108)
Well:	621H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FINAL FTP @ 10567.: - survey hits target center - Point	0.00	0.01	10,363.9 2	-496.92	-480.38	448,302.64	661,634.00	32.231861	-103.944285
FINAL Bit Proj @ 183: - survey hits target center - Point	0.00	0.00	10,416.3 4	-8,262.02	-604.79	440,537.54	661,509.58	32.210518	-103.944778
FINAL LTP @ 18341.: - survey hits target center - Point	0.00	0.00	10,416.7 0	-8,252.14	-604.91	440,547.42	661,509.47	32.210545	-103.944778
FINAL 2nd SVY+ Xing - survey hits target center - Point	0.00	0.00	10,426.5 8	-3,164.78	-642.99	445,634.78	661,471.38	32.224529	-103.944842

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
18,351.00	10,416.34	-8,262.02	-604.79	TD: Latitude= 32.210517 / Longitude= -103.944777
18,351.00	10,416.34	-8,262.02	-604.79	Final Station Closure Distance= 8284.13 /Direction= 184.19
18,351.00	10,416.34	-8,262.02	-604.79	TD: Y= 440537.54 / X= 661509.58
18,351.00	10,416.34	-8,262.02	-604.79	Projection to Bit: 18351.00' MD/ 10416.34' TVD

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-015-47548
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	FULLY LOADED 12 13 FEDERAL COM
8. Well Number	621H
9. OGRID Number	6137
10. Pool name or Wildcat	; PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>E</u> : <u>2256</u> feet from the <u>North</u> line and <u>1203</u> feet from the <u>West</u> line Section <u>12</u> Township <u>24S</u> Range <u>29E</u> NMPM County <u>EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3093.5	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☒ COMPLETION
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 6/5/2021-6/18/2021: MIRU WL & PT. PT csg to 12000 PSI for 30min, OK. Ran CBL, ETOC SURFACE' TIH w/pump through frac plug and guns. Perf WOLFCAMP, 10600-18328. Frac totals 19325354# prop, 326005 bbl fluid, 120 bbls acid. DO plugs & CO to PBTD w/float collar 18338 MD/10416 TVD CHC, FWB, ND BOP. Tubing set: 6/25/2021, 303 JNTS 10117.4' 2-7/8", L-80 TOP: 7/22/2021
 RUSTLER-358
 SALT-593
 BASE OF SALT-3093
 LAMAR-3093
 BELL CANYON-3328
 CHERRY CANYON-4188
 Brushy Canyon-5768
 1st Bone Spring Lime-7008
 Bone Spring 1st-8043
 Bone Spring 2nd-8718
 3rd Bone Spring Lime-9168
 Bone Spring 3rd-9963
 Wolfcamp-10310
 Strawn-12318

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 8/10/2021
 Type or print name Jenny Harms E-mail address: jenny.harms@dmn.com PHONE: 405-552-6560
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-47548 2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN 3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name FULLY LOADED 12 13 FEDERAL COM						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				6. Well Number: 621H						
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137						
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat ; PURPLE SAGE; WOLFCAMP (GAS)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	12	24S	29E		2256	North	1203	West	EDDY
BH:	M	13	24S	29E		90	South	577	West	EDDY
13. Date Spudded 1/30/21	14. Date T.D. Reached 3/20/21		15. Date Rig Released 3/23/21		16. Date Completed (Ready to Produce) 7/22/21		17. Elevations (DF and RKB, RT, GR, etc.) 3093.5 GL			
18. Total Measured Depth of Well 18226 MD, 10266 TVD			19. Plug Back Measured Depth 18165' MD/10265.4' TVD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10600-18328, PURPLE SAGE; WOLFCAMP (GAS)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		395		17.5		470		
8 5/8		32		9890		9.625		570		
5.5		20		18341		7.875		2009		
24. LINER RECORD										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	Tubing set: 6/25/2021, 303 JNTS		10117.4' 2-7/8", L-80							
26. Perforation record (interval, size, and number) 10600 - 18328, total 1504 holes							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10600-18328			
							Acidize and frac in 26 stages.			
28. PRODUCTION										
Date First Production 7/22/21		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Producing				
Date of Test 8/1/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1852	Gas - MCF 3777	Water - Bbl. 3801	Gas - Oil Ratio 2038			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Jenny Harms		Printed Name Jenny Harms		Title Regulatory Specialist		Date 8/10/2021				
E-mail Address jenny.harms@dvn.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 358			
SALT - 593			
BASE OF SALT - 3093			
LAMAR - 3093			
BELL CANYON - 3328			
CHERRY CANYON - 4188			
Brushy Canyon - 5768			
1st Bone Spring Lime - 7008			
Bone Spring 1st - 8043			
Bone Spring 2nd - 8718			
3rd Bone Spring Lime - 9168			
Bone Spring 3rd - 9963			
Wolfcamp - 10310			
Strawn - 12318			

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	N/A	No. 4, from.....	N/A
N/A	N/A	N/A	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 41081

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 41081
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 41081

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Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 41081
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/20/2021