

08/09/2021

Well Name: WINDFOHR 4 FEDERAL	Well Location: T18S / R27E / SEC 4 / SESE /	County or Parish/State: EDDY / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061783A	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153042000S1	Well Status: Producing Oil Well	Operator: REDWOOD OPERATING LLC

Accepted for record – NMOCD gc 9/21/2021

**Notice of Intent**

Type of Submission: Notice of Intent

Type of Action Plug and Abandonment

Date Sundry Submitted: 08/04/2021

Time Sundry Submitted: 08:25

Date proposed operation will begin: 10/25/2021

**Procedure Description:** 1. Set 5 1/2" CIBP @ 3025'. Dump bailed 35' or spot 25 sx cmt @ 3025-2825'. 2. Set 5 1/2" CIBP @ 2012'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2012-1812'. WOC & Tag. 3. Spot 25 sx cmt @ 1362-1062'. WOC & Tag (8 5/8" Shoe) 4. Spot 25 sx cmt @ 900-600'. (Queen) 5. Spot 25 sx cmt @ 200' to surface. 6. Cut off well head, verify cmt at surface, weld on Dry Hole Marker.

*\* Revised procedure on page 3 \****Surface Disturbance**

Is any additional surface disturbance proposed?: No

**NOI Attachments****Procedure Description**

Redwood\_Windfohr\_4\_Federal\_8\_BLM\_NOI\_20210804082531.pdf

Redwood\_Windfohr\_4\_Federal\_8\_Current\_WBD\_20210804082531.pdf

Redwood\_Windfohr\_4\_Fed\_8\_Proposed\_WBD\_20210804082529.pdf

Well Name: WINDFOHR 4 FEDERAL

Well Location: T18S / R27E / SEC 4 / SESE /

County or Parish/State: EDDY, NM

Well Number: 8

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061783A

Unit or CA Name:

Unit or CA Number:

US Well Number: 300153042000S1

Well Status: Producing Oil Well

Operator: REDWOOD OPERATING LLC

### Conditions of Approval

#### Specialist Review

Windfohr\_4\_Federal\_3\_Sundry\_ID\_2626940\_P\_A\_20210808105048.pdf

### Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: ABIGAIL ANDERSON

Signed on: AUG 04, 2021 08:25 AM

Name: REDWOOD OPERATING LLC

Title: Regulatory

Street Address: PO BOX 13077

City: ODESSA

State: TX

Phone: (432) 580-7161

Email address: ABBYM@BCMANDASSOCIATES.COM

### Field Representative

Representative Name: Cole Ponce

Street Address: PO Box 1370

City: Artesia

State: NM

Zip: 88211

Phone: (575)748-1288

Email address: ColePonce@mec.com

### BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 08/08/2021

Signature: Long Vo

## Plug Abandonment NOI Proposed

<b>OPERATOR NAME:</b>	Redwood Operating, LLC
<b>LEASE NO.:</b>	NMLC061783A
<b>WELL NAME &amp; NO.:</b>	Windfohr 4 Federal #8
<b>US WELL NUMBER:</b>	30-015-30420
<b>LOCATION:</b>	Sec 4, T18S, R27E 810 FSL & 660 FEL
<b>COUNTY:</b>	Eddy County, NM

1. Set 5 1/2" CIBP @ 3025'. ~~Dump bailed 35'~~ or spot 25 sx cmt @ 3025-2825'. *woc & TAG*
2. Set 5 1/2" CIBP @ 2012'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2012-1812'. WOC & Tag.
3. Spot ~~25~~<sup>35 SX</sup> sx cmt @ 1362-1062'. WOC & Tag (8 5/8" Shoe)
4. Spot 25 sx cmt @ 900-600'. (Queen)
5. Spot 25 sx cmt @ 200' to surface.
6. Cut off well head, verify cmt at surface, weld on Dry Hole Marker.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

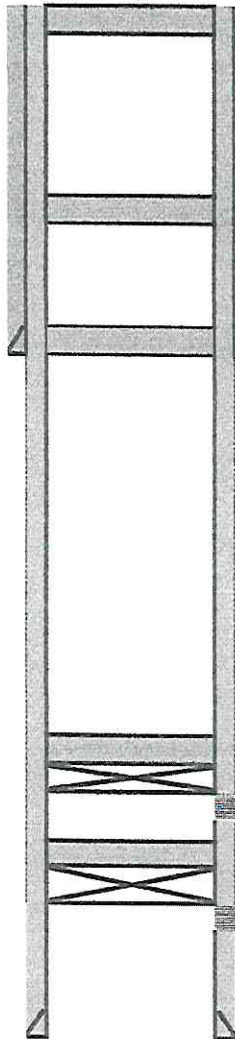
APPROVAL  
GENERAL  
SPECIAL STIPULATIONS  
ATTACHED

Redwood Operating		PROPOSED	
Author:	Abby @ BCM	Well No.	#8
Well Name	Windfohr 4 Fed	API #:	30-015-30420
Field/Pool	Red Lake (Q-GB-SA)	Location:	Sec 4 T18S R27E
County	Eddy		810 FSL & 660 FEL
State	New Mexico	GL:	
Spud Date			

*High Core*

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	J55	24#	1,312	12 1/4	615	0
Prod Csg	5 1/2	J55	15.5#	3,630	7 7/8	700	0

Formation	Top
7 Rvs	320
Bowers	650
Queen	840
GRBG	1235
San Andres	1540
Glorieta	2960
Yeso	3068



5. Spot 25 sx cmt @ 200' to surface.

4. Spot 25 sx cmt @ 900-600'. (Queen)  
8 5/8 24# CSG @ 1,312  
Hole Size: 12 1/4

3. Spot 25 sx cmt @ 1362-1062'. WOC & Tag (8 5/8" Shoe)

*35 sy*

2. Set 5 1/2" CIBP @ 2012'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2012-1812'. WOC & Tag.

Perfs @ 2062-2813

1. Set 5 1/2" CIBP @ 3025'. ~~Dump bailed 35'~~ or spot 25 sx cmt @ 3025-2825'.

*WOC & TAG*

Perfs @ 3074-3365

TDPB @ 3751  
TD @ 3800

5 1/2 15.5# CSG @ 3,630  
Hole Size: 7 7/8





## Cement & Casing Design

Location	WINDFOHR 4 FEDERAL #008	API #30-015-30420
SHL Section	P-04-18S-27E	
810 FSL	660 FEL	
32.7717438, -104.2769775	Date	6/16/2021 Page 1

Tubular	Size (in.)	Weight (lbs/ft)	Grade	Thread	Top Depth (ft KB)	Bottom Depth (ft KB)
1. Surface Casing	8 - 5/8"	24#	J-55	ST&C	0	1312
2. Production Casing	5 - 1/2"	15.5#	J-55	ST&C	0	3630

ITEM	DESCRIPTION				
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	ROD SIZE	TOP OF CEMENT, CEMENTING RECORD	
8 5/8" J-55	24#	1,312'	12 1/4"	Surf; 415 ex, 200 ex 118 ex to pit	
5 1/2" J-55	15.5#	3,630'	7 7/8"	Surf; 175 ex, 535 ex 31 ex to pit	

7 RVS - 320  
 Bowers - 650  
 Queen - 840  
 Grbg - 1235  
 SA - 1540  
 GL - 2960  
 Yeso - 3068

### NOTES

This document is confidential correspondence between our company and its customer. It may not be reproduced in any form, in whole or in part, by any means including any electronic format, nor its contents disclosed to anyone but our employees and employees of our customer.

powerDRAW.net

32.7717438 -104.2769775

12 - 1/4" →

1312 ft →

7 - 7/8" →

2062.00 ft →

2813.00 ft →

3074.00 ft →

3365.00 ft →

3705 ft →

3630

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Permanent Abandonment of Federal Wells  
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.



Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off. The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm

TAKE PRIDE  
IN AMERICA

In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/wash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the riggers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3). Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you



have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Ainos  
Supervisory Petroleum Engineering Tech  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Melissa Horn  
Environmental Protection Specialist  
575-234-5951

Kelsey Wade  
Environmental Protection Specialist  
575-234-2220

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 50352

CONDITIONS

Operator: Redwood Operating LLC PO Box 1370 Artesia, NM 88211370	OGRID: 330211
	Action Number: 50352
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/21/2021