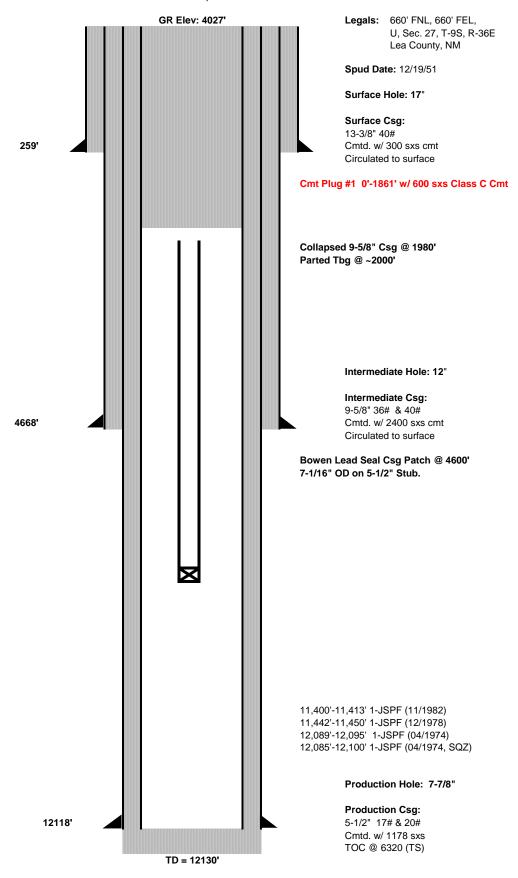
Office <u>District I</u> – (575) 393-6161	State of New Me		F	0HH C-105
1605 N. E 1 D. H. 11 NN 1000 40	Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-025-03610 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE	\bowtie
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD			7. Lease Name or Unit Agreen	nent Name
			CROSSROADS SIL DEVONIAN UNI	URO
			8. Well Number	
			#304	
Name of Operator SOUTHWEST ROYALTIES, INC.			9. OGRID Number	
			21355	
			10. Pool name or Wildcat	
3. Address of Operator P.O. BOX 53570; MIDLAND, TEXAS 79710			CROSSROADS; SILURO D	EVONIAN
4. Well Location	0feet from theNORTH	line and 660	fact from the FACT line	
Section 27	Township 09S Range	36E	NMPM LEA Count	.,
Section 27			<u></u>	у
	11. Elevation (Show whether DR, 4,027'		,	
	4,027	UK .		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL OTHER:	REMEDIAL WOR COMMENCE DRI CASING/CEMENT	LLING OPNS. P AND A	
of starting any proposed wo	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC			
proposed completion or rec	ompicuon.			am of
o1/15-20/2021: Notified	•			am or
01/15-20/2021: Notified RU WSU. Set 9-5/8" AD sxs Class C 2% Ca Cl2. I LD pkr. PU 4' perf sub, ' sxs Class C cmt & circ cr wash out BOP & 2-7/8" f	•	est below packer g plug @ 1861'. l erf sub. RD floor xs Class C. RD W	to 1000 PSI. Held. Release p Break circulation with 15 bbls & tongs. ND BOP & spool. W	l. Mix 100 kr & POH s. Mix 600
O1/15-20/2021: Notified RU WSU. Set 9-5/8" AD sxs Class C 2% Ca Cl2. I LD pkr. PU 4' perf sub, sxs Class C cmt & circ cr wash out BOP & 2-7/8" the statement of the statement was and statement was a statement which was a statement with the statement with the statement was a statement with the statement with the statement was a statement with the statement was a statement with the statement was a st	NMOCD 01/14/2021 1 pkr @ 1524'. Load csg above p Displace 15 bbls. Load csg and to FIH 24 stands. PU 11 joints. Tag mt to surf. POH LD 58 jts and po tbg. Top off 9-5/8'' csg with 70 so surface reclamation to follow. *	est below packer g plug @ 1861'.] erf sub. RD floor xs Class C. RD W	to 1000 PSI. Held. Release p Break circulation with 15 bbls & tongs. ND BOP & spool. W SU. Clean location.	l. Mix 100 kr & POH s. Mix 600
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SOUTHWEST ROYALTIES, INC.

Crossroads Siluro Devonian Unit Well #304 30-025-03610

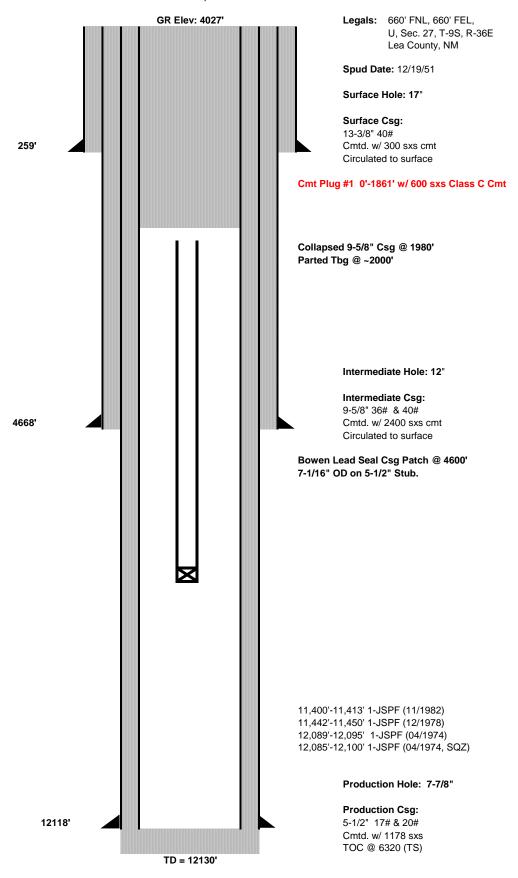
PLUGGED CROSSROADS; SILURO DEVONIAN



SOUTHWEST ROYALTIES, INC.

Crossroads Siluro Devonian Unit Well #304 30-025-03610

PLUGGED CROSSROADS; SILURO DEVONIAN



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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 27125

CONDITIONS

Operator:	OGRID:
SOUTHWEST ROYALTIES INC	21355
P O BOX 53570	Action Number:
Midland, TX 79710	27125
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/22/2021