

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-20297
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 547224
7. Lease Name or Unit Agreement Name NEW MEXICO -DD- STATE COM
8. Well Number
9. OGRID Number
10. Pool name or Wildcat WHITE CITY PENN (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3424' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator Chevron U.S.A INC.
3. Address of Operator 6301 Deauville BLVD, Midland, TX 79706
4. Well Location Unit Letter G : 1655 feet from the NORTH line and 2310 feet from the EAST line
Section 32 Township 24S Range 26E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For M proposed completion or recompletion.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Aug 3-4, 2021: MIRU rig and equipment. Kill well with 10 ppg brine.
Aug 5, 2021: Discover 1-1.25" coiled tubing inside production tubing. Parted at 434'
Aug 12-16, 2021: Latch onto coiled tubing fish and remove same from wellbore. Cut in 35' increments.
Aug 16, 2021: Set cast iron tubing plug inside 2-3/8" tubing adjacent to packer at 9950'.
Aug 17, 2021: Cut 2-3/8" tubing string at 9945'. TOH with 2-3/8" tubing string.
Aug 18, 2021: TIH with pressure tested workstring. Tag cut tubing at 9989' (tubing fell down hole).
Pump 28 sacks Class H cement at 15.6 ppg and 1.18 yield from 9989' to 9755'.
Aug 20, 2021: Pump 24 sacks Class H cement at 15.6 ppg and 1.18 yield from 8320' to 7995'.
Pump 60 sacks Class H cement at 15.6 ppg and 1.18 yield from 7655' to 7184'.
Aug 21, 2021: Pump 48 sacks Class C cement at 14.8 ppg and 1.32 yield from 5350' to 5102'.
Aug 26, 2021: Pump 80 sacks Class C cement at 14.8 ppg and 1.32 yield from 2150' to 1750'.
Aug 30, 2021: Pump 214 sacks Class C cement at 14.8 ppg and 1.32 yield from 1750' to 1170'.
Aug 31, 2021: Pump 340 sacks Class C cement at 14.8 ppg and 1.32 yield from 1000' to surface.
**Bubble test passed on all casing strings.

Spud Date: 7/12/1970

Rig Release Date: 10/1/1970

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 9/9/2021

Type or print name Hayes Thibodeaux E-mail address: Hayes.thibodeaux@chevron.com PHONE: 281 726 9683

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/24/2021
Conditions of Approval (if any):



EMC Ops Summary - External

Well Name NEW MEXICO DD STATE COM 1	Field Name White City	Lease	Area Delaware Basin
Business Unit EMC	County/ Parish Eddy	Global Metrics Region EMC US East	Surface UWI 30-015-20297

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
		PREP	FAC		
8/2/2021 07:00	8/3/2021 11:00	MOB	MOVEON	6.00	
8/3/2021 11:00	8/16/2021 15:00	ABAN	TBGPULL	61.00	
8/16/2021 15:00	9/1/2021 09:00	ABAN	CMTPLUG	139.25	6.10
		REST	FAC		
		RECLA	FAC		

Rpt # 1 , 8/2/2021
 Operations Summary
 Moved in equipment that was not getting stuck in mud. All big trucks and rig could not enter location due to muddy slick conditions.

Rpt # 2 , 8/3/2021
 Operations Summary
 JSA's and safety meeting. Waited on trucks to move in equipment. Moved in rig beam and rigged up pulling unit. Checked pressures. Flowed down well and killed well. Trouble shooted problem with christmas tree. Secured well and shut down. Debriefed with crew over days operations.

Rpt # 3 , 8/4/2021
 Operations Summary
 JSA's and safety meeting. Checked pressures. Flowed down well. Killed well with 10# brine. Broke down wellhead which took a while. Lock down pin had to be replaced for Well Control reasons. Waited on wellhead tech. Replaced lockdown pin. TBG began to flow. While killing well, reverse unit failed. Decision was made to shut down. Secured well and shut down.

Rpt # 4 , 8/5/2021
 Operations Summary
 JSA's and safety meeting. Checked pressure. Killed well with 10# brine. Nipped down tree and when pulled up to set TBG slips under tree, 1-1.25 string was inside 2-3/8" While PU on tree, weight was 12 points and 1-1.25" string parted from wellhead and went down 2-3/8 TBG. Cont'd to nipple down tree and nipped up BOP. Tested BOP and tested good. Rigged up rig floor. Had V&V discussion with V&V coach. Shut down due to job scope change and re-evaluate situation.

Rpt # 5 , 8/11/2021
 Operations Summary
 Hold safety meeting JSA tenet # 1. Check location and well 1200 PSI on tubing 0 psi 0n production casing. Bleed well down into return tank. pump 50 bbl brine down tubing kill well. All third party show up when looking at equipment there was one DSA missing called in and had DSA and had them bring cross over spool with donut style hang wait on delivery. Wire line shows up spotted them in rig up wire line truck. Ran 1 3/4" IB on wire line tag top of fish @ 434' POOH rig down wire line truck. Strip on cross over spool with donut style hanger and land 2 3/8" tubing. Install check valve in profile inside hanger. Install single gate blind/shear ram BOPE. install single gate with 1 1/4" pipe rams. Crew nipple up all bolts on BOPE. remove check vale from profile inside hanger. Install 2 3/8" pup and TIW valve Secure well EOT

Rpt # 6 , 8/12/2021
 Operations Summary
 Hold safety meeting JSA Tenet # 2. Check location and well 1500 PSI. Bleed well down then Kill well with 50 bbl brine. Rig up BOPE tester and test new BOPE stack had leak on B1 flange retighten 250 PSI low and 1500 PSI high. Make up fishing tools RIH with fishing tools and 1 1/4" cs hydril tubing get on fish at 450' work fish free pulling 8,000 on free fish POOH lay down fishing tools. Rig up to lay down fish. POOH with fish . Lightening started moving in Secure well wait on lightening to clear never did stopped operation EOT

Rpt # 7 , 8/13/2021
 Operations Summary
 Hold safety meeting JSA tenet # 3. Rig up to new pump and chock manifold. Check location and well 1300 PSI on tubing. 50 PSI on casing. Bleed well down and pump 40 bbl of brine. Open well ready to pull pipe. BOPE Drill. POOH with 1 1/4" coil tubing cutting it in 35' lengths. crew Lunch. Kill well Pump 50 bbl brine. Continue POOH with 1 1/4" coil tubing cutting into 35' lengths. Lighting Secure well EOT

Rpt # 8 , 8/16/2021
 Operations Summary
 Hold safety meeting JSA tenet # 6. Check location and well Tubing had 2,200 PSI casing 50 PSI. Bleed well down and kill well with 40 bbl brine went on vacuum. Open well pull up remove Fishing tool. Continue to POOH with 1 1/4" coil tubing cutting 35' at a time. Crew Lunch. Continue to POOH with 1 1/4" coil tubing cutting 35' at a time Got all the coil tubing out. rig up Appollo wire line> RIH with 1.75 gage tool stopped at 9903' POOH Rih with 1.73 gage tool stopped at 9970'. Make calls to NWODC still no answer. RIH with 2 3/8" CITP found casing packer at 9957' to 9962' set Tubing plug at 9950 POOH rig down wire line truck getting Dark Secure well EOT.

Rpt # 9 , 8/17/2021
 Operations Summary
 Hold safety meeting JSA tenet # 7. Check location and well Tubing had 600 PSI casing 50 PSI. Bleed well down and Kill with 30 BBL brine Pump 30 BBL brine down production casing Well flowed back brine and gas. Load tubing and test tubing tubing leaked didn't test. Rig up wire line truck to tubing RIH tag top of CIBP at 9950' pull up to 9945' shot jet cutter didn't fire POOH found short in setting tools made up new cutter RIH with new cutter and cut pipe at 9945' POOH rig down wire line truck. Well gassy pumped 300 bbl brine down tubing and to surface up production casing. Close in well. rig out BOPE with 1 1/4" rams and blind shear rams. Check well and well was dead. Open well POOH with 97 stands 2 3/8" tubing. Secure well EOT

Rpt # 10 , 8/18/2021
 Operations Summary
 Hold safety meeting JSA Tenet # 8. Check location and well 0 PSI on production casing 0 PSI on surface casing. Open well POOH with remaining 2 3/8" tubing. Rig up Hydro test. Tally tubing Hydro testing as we RIH with 2 3/8" tubing. Tag top of cut of tubing at 9989' space out for cement plug. Pump 10 bbl fresh water ahead and 28 sacks class c cement followed by 10 bbl fresh water and 10 bbl brine and heard load noise and saw water coming up around well head stopped pumping moved in vacuum truck and started pulling fluid and continue displacing cement. Pull up 30 joints laying down. Dig up around well head and found surface pipe riser had come out of the well head repaired with bull plug and needle valve. attempt to finish cleaning up tubing but was plugged. POOH laying down 30 joints . Secure well EOT

Rpt # 11 , 8/19/2021
 Operations Summary
 Hold safety meeting JSA Tenet # 9. Check location and well 0 PSI on well no H2S or LEL. Replace surface casing riser. Rig up wire line truck RIH with tubing punch and tag inside tubing at 6319' shot holes at 6302' POOH and rig down wire line truck. Pump 20 bbl brine water establish circulation. POOH with 2 3/8" tubing Crew Lunch. Continue POOH with 2 3/8" tubing standing back 119 stands lay down perfed joint continue laying down pipe had 44 Joints full of cement. RIH with 2 3/8" tubing to 8320' Secure well. test casing 500 PSI with surface casing closed tested good EOT

Rpt # 12 , 8/20/2021
 Operations Summary
 Hold safety meeting JSA tenet # 10. Check location and well 0 PSI no H2S or LEL. Bubble test surface casing bubbling didn't pass. Open well RIH with 44 joints 2 3/8" tubing Spot 22 bbl of salt gel. Pull up hole to 8320' Pump 24 sacks class H cement at 2 bpm 250 PSI. Pull up hole to 7995' Reverse circulate clean up pipe and equipment. Spot 5 bbl salt gel. Pull up hole to 7655 Spot 60 sacks class H cement 2.2 BPM at 100 PSI. Pull up the hole to 7194' reverse circulate clean tubing and equipment. Pull up the hole to 5350' secure well. Bubble test well XXXXXXXX Secure well EOT

Rpt # 13 , 8/21/2021
 Operations Summary
 Hold safety meeting JSA Tenet #1. Check location and well no H2S no LEL 0 PSI well was on a vacuum. After well equalized Bubble test for 30 minutes no bubbles. Open well and spot 158 bbl salt gel. Pull up to 5350' spot 48 sacks class c cement pull up to above 5102' reverse circulate tubing clean. Spot the remaining 85 bbl salt gel. POOH laid down extra joints of 2 3/8" tubing. POOH with 9 stands of 2 3/8" tubing remove riser spool ID to small for Packer. Crew Lunch. Install regular riser spool. RIH with 7 5/8" packer with unloader Packer stopped in well head bowl. secure well EOT



EMC Ops Summary - External

Well Name NEW MEXICO DD STATE COM 1	Field Name White City	Lease	Area Delaware Basin
Business Unit EMC	County/ Parish Eddy	Global Metrics Region EMC US East	Surface UWI 30-015-20297

Rpt # 14 , 8/23/2021

Operations Summary
Hold safety meeting and JSA Tenet # 3. Check location and well 0 H2S 0 LEL 0 PSI on well. bubble test on well had a small vacuum after equalizing no bubbles good test pass. Made up and picked up 7" 26# packer the packer fit through the tight spot in the well head worked packer to 1100' was not able to set it POOH Mack up and pick up 7 5/8" packer with 6.40 O.D. the 7 5/8" packer wouldn't go through the tight spot at the well head lay down packer. Spot in Apollo wire line truck rig up and run Caliber log from 1800' to surface found casing hole at 1556' and the casing average ID is 6.95" the tight spot in the casing hanger is 6.349". Call Chevron Engineer and New Mexico COD Gilbert Cordero. And plan to set up to cut and pull casing. And lay cement plug from 2150' to 1750' Then cut and pull 7 5/8" casing from 1750. Lay second plug from 1750' to 1250' Salt gel from 1250' to 200' and cement from 200' to surface. secure well EOT

Rpt # 15 , 8/24/2021

Operations Summary
Hold safety meeting JSA tenet # 4. Check location and well 0 H2S 0 LEL 0 PSI. Measure well head for 11" BOPE RIH with 2 3/8" tubing to 2150'. Went to set cement plug Axis pump would not start. POOH with 2 3/8". Rig out floor. Rig out BOPE. Remove tubing racks and Lay down machine. Crew Lunch. Spot in crane and unload 11" BOPE. Wait on nipple down crew they were stuck in traffic From a wreck. Nipple down crew started removing well head bolts extremely hard started getting dark stop for the day secure well EOT

Rpt # 16 , 8/25/2021

Operations Summary
Hold safety meeting JSA tenet # 5. Check location and well 0 PSI 0 H2S 0 LEL. Open well finish nipping down well head flange. Found inner ring inside spool that would not let 7 5/8" casing pass. Started digging out around well head found next flange and nipped down. wait on additional spool needed to cross back to 13" 3000# flange. Flange arrived to late to continue work Secure well EOT.

Rpt # 17 , 8/26/2021

Operations Summary
Hold safety meeting JSA tenet # 6. Check location and well 0 PSI 0 H2S 0 LEL. Make up BOPE stack and install on well head. plumbed surface casing valve to surface Attempt to open surface casing valve was unable to open valve. Rig up working floor and tongs. RIH with 2 3/8" tubing BOPE Drill Continue RIH with 2 3/8" tubing to 2150' spot 18 bbl of class c cement. from 2150' to 1750' Pull up to 1750' laying down tubing .Circulate tubing and well bore clean. POOH with 2 3/8" tubing. Set up to cold tap well Secure well EOT.

Rpt # 18 , 8/27/2021

Operations Summary
Hold safety meeting JSA Tenet # 7. Check location and well 0 PSI on well o H2S 0 LEL. Rig up CUDD to do cold tap crew did cold tap rig out CUDD. Re Spot lay down machine to lay down casing. Wait on Apollo F/ 10:00 T/ 12:00 Wait on cross over spool for Apollo's shooting flange tell 1:00. Rig up Apollo and RIH with Jet cutter stopped at 685' POOH lay down cutter. Make up 5 3/4" sub and RIH to 685 and work sub through cement stringers to 795' continue RIH with 2 3/8" tubing to 1750' POOH with 2 3/8" tubing. rig Apollo back up RIH with 6.25" cutter to 1750 Cut 7 5/8" casing Pooh and rig down Apollo. rig out tubing tongs and rig out working floor. Secure Well EOT

Rpt # 19 , 8/28/2021

Operations Summary
Hold safety meeting JSA Tenet # 8. Check location Well 0 PSI 0 H2S 0 LEL. Open well remove BOPE. Pick up casing spear and engage 7 5/8" casing work with rig unable to pull free. Rig up casing jacks work 7 5/8" casing to 150,000 10 3/4" casing started to move down 5" stop pulling on casing . Made calls to Chevron engineers and decision was made to attempt to Squeeze cement out the casing cut at 1750. Rig out casing jacks and fishing tools. Reinstalled BOPE. Called and set up 7 5/8" packer from cement job. Packer company was 5 hours out set up for Monday. Bubble test casing both 7 5/8" and 10 3/4" both failed test. Secure well EOT

Rpt # 20 , 8/30/2021

Operations Summary
Held jsa safety meeting. Check pressures on well and blow down. Pick up 7 5/8 packer with 2 3/8 tubing and run 26 jts depth 800. Set packer and pump to see what pressures we were getting. Had to shut down due to pump truck issues, got pump truck working. Pump 100 bls down casing with 900 psi but no returns. Pump 214 sacks class c 1.32 at 14.8 lbs and displace 20 bls, toc at 1170. Shut in and secure well held debrief meeting.

Rpt # 21 , 8/31/2021

Operations Summary
Held jsa safety meeting. Check pressures and blow down well. Did bubble test for 15 minutes, good test. Pressure test casing 1500 psi for 15 minutes. good test. Release packer trip in tubing tag cement with 37 jts 2 3/8 depth 1140. Pull stand back tuning. Rig up lubricator. Run wire line and perf at 900 then pull out. Try getting injection rate 1500 psi no good. Run wire line and perf at 500 then pull out wire line. Try getting injection rate 1500 psi no good. Run wire line and perf at 200 then pull out. Try establishing an injection rate 1500 psi no good. Talked with Hayes Thibodeaux (chev-eng) and Gilbert Cordero (OCD). Rig down tools and rig floor. Nipple down bop. Rig up floor and tools. Trip in 32 jts depth 1000. Pump and circulate 340 sacks class c 1.32 yield at 14.8 lbs till circulate. Pull lay down all tubing. Shut down secure well held debrief meeting.

Rpt # 22 , 9/1/2021

Operations Summary
Held jsa safety meeting. Rig down service unit. Rig down and load up equipment. MOVE TO NEXT WELL.

As Plugged Schematic

Created: 01/04/07 By: C. A. Irlie
 Updated: 03/20/19 By: Yifan Li
 Lease: New Mexico DD State Com
 Field: White City - Penn
 Surf. Loc.: 1,655' FNL & 2,310' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Active Gas Well

Well #: 1 Fd./St. #: L-1902
 API: 30-015-20297
 Surface Tshp/Rng: S-24 & E-26
 Unit Ltr.: G Section: 32
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Directions: Carlsbad, NM
 Chevno: FG6556

Surface Casing

Size: 10 3/4
 Wt., Grd.: 40.5 & 32.74#
 Depth: 1,545
 Sxs Cmt: 1,600
 Circulate: Yes
 TOC: Surface
 Hole Size: 13 3/4

Production Casing

Size: 7 5/8
 Wt., Grd.: 26.4 & 29.7#
 Depth: 8,374
 Sxs Cmt: 950
 Circulate: DV Only
 TOC: Surface
 Hole Size: 9 7/8
 DV Tool: 4,993

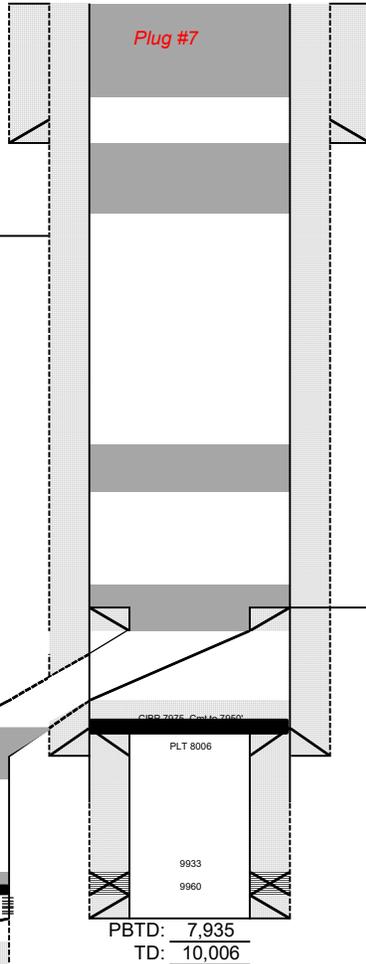
Original Prod Liner

Size: 4 1/2
 Wt., Grd.: 11.6#
 Top: 8,009
 Depth: 10,006
 Sxs Cmt: 140*
 Circulate: No
 TOC: TOL
 Hole Size: 6 1/8
 *Sqz 100 sx at top also

Plug #2

Plug #1

ST #2 - 10,646'
 Cmt 10910 TOC 10,646'
 CIRP 10945 BOC 10975
 1st ST 11215
 PBTD: 10,910
 TD: 11,535



KB: 3,426
 DF:
 GL: 3,415
 Ini. Spud: 07/12/70
 Ini. Comp.: 10/01/70

Cement Plug Summary Table

Plug #	From	To	Sacks	Yield	Class
7	1000	0	340	1.32	C
6	1750	1170	214	1.32	C
5	2150	1750	80	1.32	C
4	5350	5102	48	1.32	C
3	7655	7184	60	1.18	H
2	8320	7995	24	1.18	H
1	9989	9755	28	1.18	H

Plug #4

Plug #3

TOL at 7555'

Sidetrack Production Liner

Size: 4.5
 Wt., Grd.:
 Top: 7555
 Depth: 11535
 Sxs Cmt: 450
 Circulate: No
 TOC: Unkown
 Hole Size: 6.125

*Sqz 100 sx at top also

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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
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CONDITIONS
 Action 47233

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 47233
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/24/2021