

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88240		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date NW / 06/04/2021
⁴ API Number 30 - 015-46726	⁵ Pool Name Palmillo; Bone Springs East	⁶ Pool Code 49553
⁷ Property Code 329997	⁸ Property Name Gobbler 5/6 B3IL State Com	⁹ Well Number 2H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	5	19S	29E		1310	South	250	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
6	6	19S	29E		1862	South	88	West	Eddy
¹² Lse Code S	¹³ Producing Method Code ESP	¹⁴ Gas Connection Date 06/03/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	Plains Marketing 3514 Lovington Hwy Hobbs, NM 88240	O
151618	Enterprise Field Services PO Box 4503 Houston, TX 77210	G

IV. Well Completion Data

²¹ Spud Date 01/24/2021	²² Ready Date 06/03/2021	²³ TD 18709'	²⁴ PBDT 18473'	²⁵ Perforations 8903' - 18653'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	455'	850		
12 1/4"	9 5/8"	1125'	325		
8 3/4"	7"	8488'	925		
6 1/8"	4 1/2" 2 7/8"	8032' - 18709' 7976	750		

V. Well Test Data

³¹ Date New Oil 06/03/2021	³² Gas Delivery Date 06/03/2021	³³ Test Date 06/19/2021	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 410
³⁷ Choke Size N/A	³⁸ Oil 913	³⁹ Water 1980	⁴⁰ Gas 1157		⁴¹ Test Method Production

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION
Printed name: Jackie Lathan	Approved by: KURT SIMMONS
Title: Regulatory	Title: NMOCD, SANTA FE
E-mail Address: jlathan@mewbourne.com	Approval Date: 09/24/2021
Date: 07/28/2021	
Phone: 575-393-5905	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

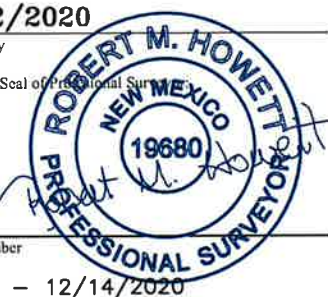
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46726		² Pool Code 49553		³ Pool Name Palmillo; Bone Spring East					
⁴ Property Code 32997		⁵ Property Name GOBBLER 5/6 B3IL STATE COM						⁶ Well Number 2H	
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 3401'	
¹⁰ Surface Location									
UL or lot no. P	Section 5	Township 19S	Range 29E	Lot Idn	Feet from the 1310	North/South line SOUTH	Feet From the 250	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. 6	Section 6	Township 19S	Range 29E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West line WEST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

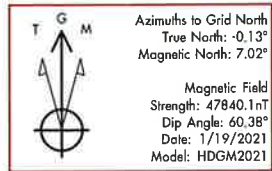
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1941" N: 612199.2 - E: 606365.7 B: FOUND BRASS CAP "1941" N: 614843.8 - E: 606380.4 C: FOUND BRASS CAP "1914" N: 617517.3 - E: 606378.0 D: FOUND 1/2" REBAR N: 617485.1 - E: 608788.6 E: CALCULATED CORNER N: 617471.0 - E: 611427.2 F: CALCULATED CORNER N: 617427.6 - E: 616705.7 G: FOUND LIMESTONE ROCK 10"x10"x9" N: 614773.1 - E: 616714.5 H: FOUND LIMESTONE ROCK 11"x8"x3" N: 612132.9 - E: 616710.3 I: FOUND LIMESTONE ROCK 13"x4.5"x2.5" N: 612145.3 - E: 614068.0 J: FOUND 1/2" REBAR N: 612158.4 - E: 611430.7 K: FOUND 1/2" REBAR N: 612174.7 - E: 608793.3 L: FOUND LIMESTONE ROCK 12"x10"x4" N: 614801.1 - E: 611424.6								¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jackie Lathan</i> 07/29/2021 Signature Date Jackie Lathan Printed Name jlathan@mewbourne.com E-mail Address	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 01/22/2020 Date of Survey Signature and Seal of Professional Surveyor  19680 Certificate Number BH MOVE - 12/14/2020								Job No: LS20010045	

Plan #1



Project: Eddy Co., NM (NAD 83)
 Site: Gobbler Pad
 Well: Gobbler 5-6 B3IL State Com 2H
 Wellbore: OH
 Design: Plan #1
 Lat: 32.686164
 Long: -104.089150
 GL: 3401.00
 KB: KB=27' @ 3428.00usft (Patterson 559)



WELL DETAILS: Gobbler 5-6 B3IL State Com 2H

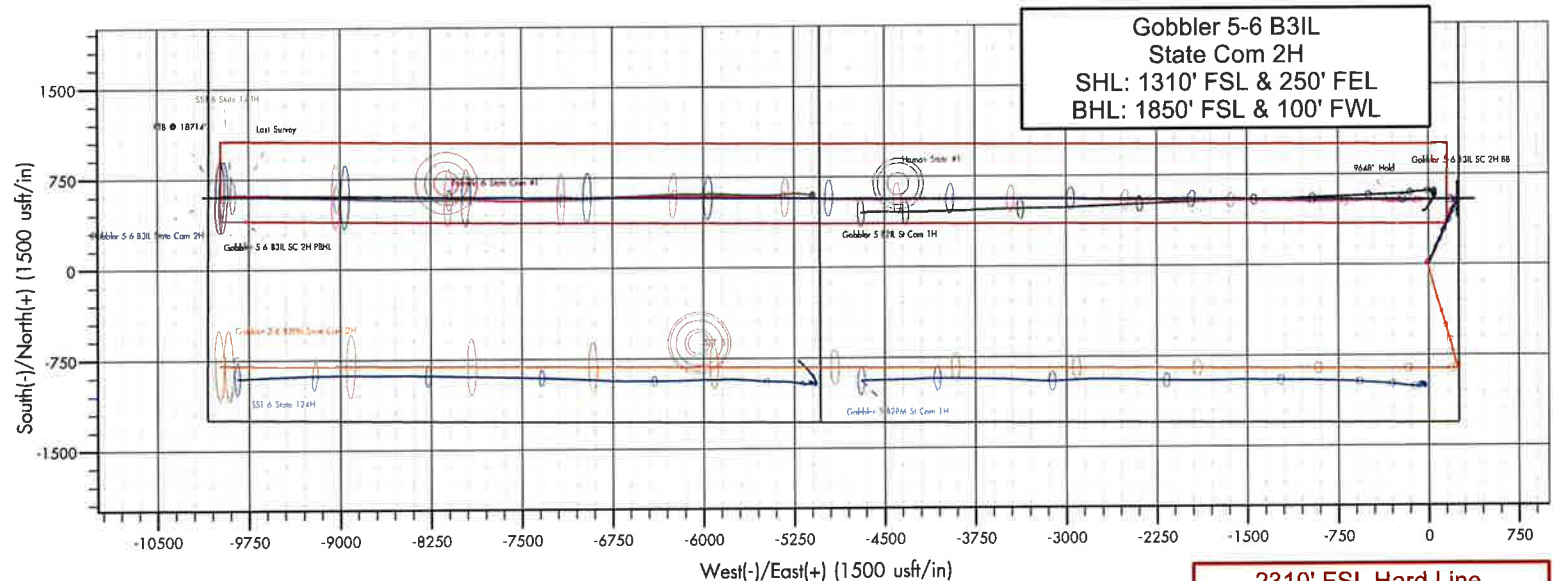
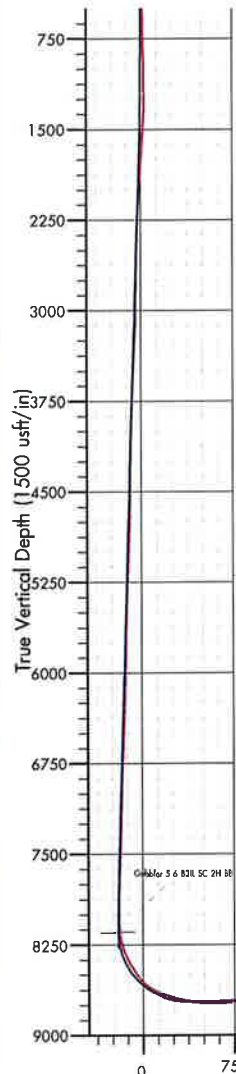
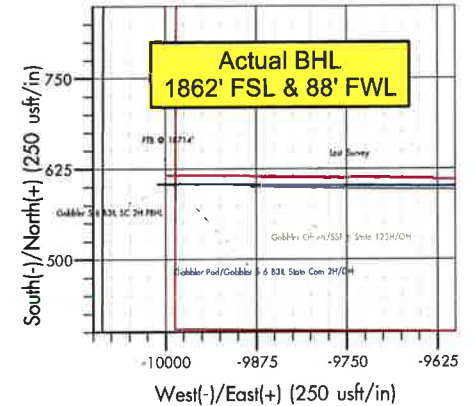
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	613444.10	616462.40	32.686164	-104.089150

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Gobbler 5-6 B3IL SC 2H BB	8144.08	538.85	240.84	613982.95	616703.24	Point
Gobbler 5-6 B3IL SC 2H PBHL	8608.00	603.70	-9986.50	614047.80	606475.90	Point

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	0.00	0.00	Build 1.5°/100'
1540.51	5.11	24.08	1540.06	13.85	6.19	1.50	24.08	-5.34	6288' Hold
7829.44	5.11	24.08	7804.02	525.00	234.65	0.00	0.00	-202.54	Drop 1.5°/100'
8169.95	0.00	0.00	8144.08	538.85	240.84	1.50	180.00	-207.89	Build 10°/100'
9076.43	90.65	270.36	8717.00	542.52	-338.58	10.00	270.36	370.70	9648' Hold
18725.16	90.65	270.36	8608.00	603.70	-9986.50	0.00	0.00	10004.73	TD at 18725.16



2310' FSL Hard Line
 1650' FSL Hard Line
 100' FWL Hard Line
 100' FEL Hard Line

Vertical Section at 273.46° (1500 usft/in)

Plan: Plan #1 (Gobbler 5-6 B3IL State Com 2H/OH)

Created By: Dusty Mayer Date: 12-52 June 14 2021



Mewbourne Oil Company

Eddy Co., NM (NAD 83)

Gobbler Pad

Gobbler 5-6 B3IL State Com 2H

OH

Design: OH

Standard Survey Report

14 June, 2021





Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Gobbler 5-6 B3IL State Com 2H
Project:	Eddy Co., NM (NAD 83)	TVD Reference:	KB=27' @ 3428.00usft (Patterson 559)
Site:	Gobbler Pad	MD Reference:	KB=27' @ 3428.00usft (Patterson 559)
Well:	Gobbler 5-6 B3IL State Com 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Project	Eddy Co., NM (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Gobbler Pad				
Site Position:		Northing:	613,444.10 usft	Latitude:	32.686164
From:	Map	Easting:	616,462.40 usft	Longitude:	-104.089150
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "		

Well	Gobbler 5-6 B3IL State Com 2H					
Well Position	+N/-S	0.00 usft	Northing:	613,444.10 usft	Latitude:	32.686164
	+E/-W	0.00 usft	Easting:	616,462.40 usft	Longitude:	-104.089150
Position Uncertainty	0.00 usft		Wellhead Elevation:	usft	Ground Level:	3,401.00 usft
Grid Convergence:	0.13 °					

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2021	1/19/2021	7.15	60.38	47,840.10000000

Design	OH
---------------	----

Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	273.46

Survey Program		Date	6/9/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
106.90	446.00	Surface (OH)	MWD	OWSG MWD - Standard	
492.00	18,714.00	MWD Survey (OH)	MWD + HDGM	MWD + HDGM - Standard	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
106.90	0.50	335.75	106.90	0.43	-0.19	0.22	0.47	0.47	0.00
289.00	2.50	260.75	288.94	0.51	-4.44	4.46	1.33	1.10	-41.19
446.00	2.20	260.75	445.80	-0.52	-10.79	10.74	0.19	-0.19	0.00
492.00	2.42	263.75	491.77	-0.77	-12.63	12.56	0.55	0.48	6.53
First AEP Survey									
554.00	2.24	265.24	553.71	-1.01	-15.14	15.05	0.31	-0.29	2.40
616.00	1.27	269.90	615.68	-1.12	-17.03	16.93	1.58	-1.56	7.52
740.00	1.10	263.48	739.66	-1.25	-19.59	19.48	0.17	-0.14	-5.18



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Gobbler 5-6 B3IL State Com 2H
Project:	Eddy Co., NM (NAD 83)	TVD Reference:	KB=27' @ 3428.00usft (Patterson 559)
Site:	Gobbler Pad	MD Reference:	KB=27' @ 3428.00usft (Patterson 559)
Well:	Gobbler 5-6 B3IL State Com 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
834.00	1.05	259.88	833.64	-1.51	-21.33	21.20	0.09	-0.05	-3.83
930.00	0.79	259.09	929.63	-1.79	-22.85	22.70	0.27	-0.27	-0.82
1,023.00	0.88	296.27	1,022.62	-1.59	-24.12	23.98	0.58	0.10	39.98
1,075.00	0.84	297.67	1,074.61	-1.24	-24.81	24.69	0.09	-0.08	2.69
1,183.00	0.97	301.19	1,182.60	-0.40	-26.30	26.23	0.13	0.12	3.26
1,266.00	2.77	5.53	1,265.56	1.96	-26.71	26.78	3.02	2.17	77.52
1,360.00	5.80	15.81	1,359.29	8.79	-25.19	25.68	3.31	3.22	10.94
1,453.00	7.12	31.45	1,451.70	18.23	-20.90	21.97	2.35	1.42	16.82
1,545.00	6.02	44.02	1,543.10	26.57	-14.58	16.15	1.96	-1.20	13.66
1,638.00	6.33	42.44	1,635.56	33.86	-7.73	9.76	0.38	0.33	-1.70
1,731.00	6.59	40.33	1,727.97	41.71	-0.81	3.33	0.38	0.28	-2.27
1,824.00	5.01	47.10	1,820.49	48.54	5.61	-2.67	1.85	-1.70	7.28
1,917.00	5.89	42.18	1,913.07	54.84	11.79	-8.46	1.07	0.95	-5.29
2,010.00	6.02	42.00	2,005.57	62.00	18.26	-14.49	0.14	0.14	-0.19
2,103.00	4.26	43.76	2,098.19	68.12	23.91	-19.76	1.90	-1.89	1.89
2,196.00	4.53	37.61	2,190.92	73.53	28.54	-24.05	0.58	0.29	-6.61
2,289.00	4.44	38.13	2,283.63	79.27	33.01	-28.16	0.11	-0.10	0.56
2,383.00	4.53	37.87	2,377.35	85.06	37.53	-32.33	0.10	0.10	-0.28
2,476.00	4.62	40.68	2,470.05	90.80	42.23	-36.67	0.26	0.10	3.02
2,569.00	3.69	13.26	2,562.81	96.55	45.36	-39.45	2.33	-1.00	-29.48
2,662.00	3.87	8.25	2,655.61	102.57	46.49	-40.22	0.40	0.19	-5.39
2,754.00	3.91	12.12	2,747.40	108.71	47.60	-40.95	0.29	0.04	4.21
2,848.00	5.89	7.28	2,841.05	116.63	48.88	-41.76	2.15	2.11	-5.15
2,940.00	6.42	6.58	2,932.52	126.42	50.07	-42.35	0.58	0.58	-0.76
3,033.00	6.55	8.78	3,024.93	136.83	51.48	-43.12	0.30	0.14	2.37
3,126.00	7.78	22.66	3,117.21	147.88	54.71	-45.69	2.27	1.32	14.92
3,220.00	6.73	36.38	3,210.46	158.19	60.43	-50.77	2.15	-1.12	14.60
3,312.00	6.64	38.22	3,301.83	166.71	66.92	-56.74	0.25	-0.10	2.00
3,405.00	4.70	36.81	3,394.37	173.98	72.53	-61.90	2.09	-2.09	-1.52
3,499.00	4.57	35.32	3,488.07	180.12	77.00	-65.99	0.19	-0.14	-1.59
3,592.00	4.75	37.87	3,580.76	186.19	81.51	-70.12	0.30	0.19	2.74
3,686.00	4.53	39.80	3,674.45	192.11	86.27	-74.52	0.29	-0.23	2.05
3,779.00	4.35	26.88	3,767.17	198.08	90.22	-78.10	1.09	-0.19	-13.89
3,872.00	4.35	23.28	3,859.91	204.46	93.21	-80.70	0.29	0.00	-3.87
3,966.00	3.82	23.90	3,953.67	210.60	95.88	-83.00	0.57	-0.56	0.66
4,059.00	5.19	25.04	4,046.38	217.24	98.92	-85.63	1.48	1.47	1.23
4,153.00	4.84	24.77	4,140.02	224.70	102.38	-88.63	0.37	-0.37	-0.29
4,247.00	4.48	22.40	4,233.71	231.69	105.44	-91.27	0.43	-0.38	-2.52
4,343.00	3.96	18.80	4,329.45	238.30	107.94	-93.36	0.61	-0.54	-3.75
4,436.00	4.70	0.43	4,422.19	245.15	109.00	-94.01	1.68	0.80	-19.75
4,529.00	6.20	4.30	4,514.76	253.97	109.41	-93.88	1.66	1.61	4.16
4,623.00	6.59	14.49	4,608.18	264.25	111.14	-94.99	1.27	0.41	10.84
4,716.00	6.51	15.02	4,700.57	274.51	113.84	-97.07	0.11	-0.09	0.57



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Gobbler 5-6 B3IL State Com 2H
Project:	Eddy Co., NM (NAD 83)	TVD Reference:	KB=27' @ 3428.00usft (Patterson 559)
Site:	Gobbler Pad	MD Reference:	KB=27' @ 3428.00usft (Patterson 559)
Well:	Gobbler 5-6 B3IL State Com 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,810.00	6.42	14.67	4,793.98	284.74	116.55	-99.16	0.10	-0.10	-0.37
4,902.00	6.42	15.28	4,885.40	294.68	119.21	-101.21	0.07	0.00	0.66
4,995.00	6.51	32.95	4,977.82	304.12	123.45	-104.87	2.13	0.10	19.00
5,088.00	6.59	32.77	5,070.21	313.03	129.20	-110.08	0.09	0.09	-0.19
5,182.00	6.42	32.33	5,163.60	322.00	134.93	-115.26	0.19	-0.18	-0.47
5,275.00	4.40	27.15	5,256.19	329.57	139.34	-119.20	2.23	-2.17	-5.57
5,368.00	4.31	25.48	5,348.92	335.90	142.47	-121.94	0.17	-0.10	-1.80
5,461.00	4.22	26.36	5,441.66	342.12	145.49	-124.59	0.12	-0.10	0.95
5,554.00	4.13	30.14	5,534.41	348.08	148.70	-127.42	0.31	-0.10	4.06
5,647.00	4.18	26.53	5,627.17	354.01	151.89	-130.25	0.29	0.05	-3.88
5,740.00	3.87	27.85	5,719.94	359.82	154.87	-132.88	0.35	-0.33	1.42
5,836.00	3.52	25.56	5,815.74	365.34	157.66	-135.32	0.40	-0.36	-2.39
5,929.00	4.48	20.29	5,908.51	371.33	160.15	-137.45	1.10	1.03	-5.67
6,022.00	5.49	15.11	6,001.16	379.03	162.57	-139.40	1.19	1.09	-5.57
6,114.00	5.41	13.35	6,092.74	387.50	164.71	-141.03	0.20	-0.09	-1.91
6,207.00	4.75	8.25	6,185.38	395.57	166.28	-142.11	0.86	-0.71	-5.48
6,300.00	5.67	14.05	6,277.99	403.84	167.95	-143.27	1.14	0.99	6.24
6,393.00	6.51	28.82	6,370.47	412.92	171.60	-146.38	1.90	0.90	15.88
6,486.00	5.89	29.08	6,462.93	421.71	176.47	-150.70	0.67	-0.67	0.28
6,580.00	5.80	29.43	6,556.44	430.06	181.14	-154.86	0.10	-0.10	0.37
6,674.00	5.54	31.19	6,649.98	438.08	185.83	-159.05	0.33	-0.28	1.87
6,768.00	4.92	31.19	6,743.59	445.41	190.26	-163.04	0.66	-0.66	0.00
6,862.00	4.31	31.10	6,837.28	451.88	194.18	-166.56	0.65	-0.65	-0.10
6,956.00	4.09	30.84	6,931.03	457.78	197.72	-169.74	0.23	-0.23	-0.28
7,050.00	3.87	28.29	7,024.81	463.45	200.94	-172.61	0.30	-0.23	-2.71
7,144.00	3.47	26.62	7,118.61	468.79	203.72	-175.06	0.44	-0.43	-1.78
7,238.00	4.88	26.18	7,212.36	474.92	206.76	-177.72	1.50	1.50	-0.47
7,332.00	4.53	27.06	7,306.04	481.82	210.21	-180.75	0.38	-0.37	0.94
7,426.00	5.45	27.67	7,399.69	489.08	213.97	-184.07	0.98	0.98	0.65
7,520.00	5.19	31.28	7,493.28	496.66	218.25	-187.89	0.45	-0.28	3.84
7,615.00	3.87	33.91	7,587.98	503.00	222.27	-191.52	1.41	-1.39	2.77
7,709.00	4.44	30.22	7,681.74	508.77	225.87	-194.76	0.67	0.61	-3.93
7,803.00	4.44	22.31	7,775.45	515.28	229.09	-197.58	0.65	0.00	-8.41
7,897.00	3.96	29.17	7,869.20	521.48	232.05	-200.16	0.74	-0.51	7.30
7,991.00	3.34	5.44	7,963.02	527.04	233.89	-201.66	1.72	-0.66	-25.24
8,086.00	3.30	306.20	8,057.88	531.41	231.95	-199.46	3.45	-0.04	-62.36
8,193.00	5.58	275.70	8,164.57	533.75	224.28	-191.67	3.00	2.13	-28.50
8,240.00	11.65	275.26	8,211.02	534.41	217.28	-184.63	12.92	12.91	-0.94
8,287.00	16.18	277.20	8,256.63	535.67	206.05	-173.35	9.69	9.64	4.13
8,334.00	19.82	274.82	8,301.32	537.16	191.61	-158.85	7.90	7.74	-5.06
8,382.00	23.82	272.19	8,345.87	538.21	173.81	-141.01	8.58	8.33	-5.48
8,429.00	28.31	269.99	8,388.08	538.58	153.17	-120.39	9.77	9.55	-4.68
8,476.00	30.24	271.75	8,429.08	538.94	130.19	-97.43	4.50	4.11	3.74
8,523.00	34.77	269.99	8,468.71	539.29	104.94	-72.21	9.85	9.64	-3.74



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Gobbler 5-6 B3IL State Corn 2H
Project:	Eddy Co., NM (NAD 83)	TVD Reference:	KB=27' @ 3428.00usft (Patterson 559)
Site:	Gobbler Pad	MD Reference:	KB=27' @ 3428.00usft (Patterson 559)
Well:	Gobbler 5-6 B3IL State Corn 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,570.00	37.10	266.39	8,506.76	538.40	77.39	-44.76	6.69	4.96	-7.66
8,606.00	40.62	267.88	8,534.79	537.28	54.83	-22.31	10.12	9.78	4.14
8,652.00	46.02	267.09	8,568.25	535.89	23.32	9.06	11.80	11.74	-1.72
8,699.00	54.81	267.09	8,598.17	534.05	-12.82	45.02	18.70	18.70	0.00
8,746.00	60.84	268.67	8,623.18	532.60	-52.56	84.60	13.14	12.83	3.36
8,793.00	65.32	268.32	8,644.46	531.49	-94.44	126.34	9.55	9.53	-0.74
8,840.00	70.77	267.44	8,662.02	529.88	-137.98	169.71	11.72	11.60	-1.87
8,887.00	73.93	267.62	8,676.27	527.95	-182.72	214.25	6.73	6.72	0.38
8,933.00	75.30	267.97	8,688.48	526.24	-227.04	258.38	3.07	2.98	0.76
8,980.00	77.05	268.58	8,699.71	524.87	-272.66	303.83	3.93	3.72	1.30
9,028.00	79.74	273.06	8,709.37	525.55	-319.65	350.78	10.72	5.60	9.33
9,075.00	79.82	274.30	8,717.70	528.52	-365.81	397.04	2.60	0.17	2.64
9,123.00	84.92	273.15	8,724.08	531.60	-413.27	444.59	10.89	10.63	-2.40
9,217.00	90.37	268.23	8,727.94	532.73	-507.12	538.34	7.81	5.80	-5.23
9,311.00	90.33	268.06	8,727.37	529.68	-601.07	631.94	0.19	-0.04	-0.18
9,406.00	93.19	269.20	8,724.45	527.41	-695.99	726.54	3.24	3.01	1.20
9,500.00	92.31	270.34	8,719.94	527.04	-789.87	820.24	1.53	-0.94	1.21
9,594.00	92.31	269.46	8,716.15	526.87	-883.80	913.98	0.94	0.00	-0.94
9,688.00	90.24	270.43	8,714.06	526.78	-977.77	1,007.77	2.43	-2.20	1.03
9,782.00	91.16	271.57	8,712.91	528.42	-1,071.74	1,101.68	1.56	0.98	1.21
9,876.00	90.20	270.60	8,711.79	530.20	-1,165.72	1,195.59	1.45	-1.02	-1.03
9,970.00	92.22	272.27	8,709.81	532.56	-1,259.66	1,289.50	2.79	2.15	1.78
10,064.00	92.62	271.83	8,705.84	535.92	-1,353.51	1,383.39	0.63	0.43	-0.47
10,159.00	91.82	270.69	8,702.16	538.00	-1,448.42	1,478.24	1.47	-0.84	-1.20
10,253.00	92.84	270.08	8,698.34	538.63	-1,542.34	1,572.03	1.26	1.09	-0.65
10,347.00	90.15	270.69	8,695.89	539.27	-1,636.29	1,665.85	2.93	-2.86	0.65
10,441.00	90.11	270.34	8,695.67	540.11	-1,730.29	1,759.73	0.37	-0.04	-0.37
10,534.00	88.62	269.55	8,696.70	540.02	-1,823.28	1,852.54	1.81	-1.60	-0.85
10,629.00	90.51	270.96	8,697.42	540.44	-1,918.27	1,947.38	2.48	1.99	1.48
10,722.00	89.85	270.16	8,697.13	541.35	-2,011.26	2,040.26	1.12	-0.71	-0.86
10,816.00	91.16	271.39	8,696.30	542.62	-2,105.25	2,134.15	1.91	1.39	1.31
10,910.00	91.30	270.52	8,694.29	544.19	-2,199.21	2,228.04	0.94	0.15	-0.93
11,004.00	90.86	269.55	8,692.51	544.25	-2,293.19	2,321.86	1.13	-0.47	-1.03
11,098.00	90.77	270.60	8,691.18	544.37	-2,387.18	2,415.68	1.12	-0.10	1.12
11,137.00	89.49	270.43	8,691.09	544.72	-2,426.18	2,454.63	3.31	-3.28	-0.44
11,227.00	89.14	271.22	8,692.16	546.02	-2,516.16	2,544.53	0.96	-0.39	0.88
11,322.00	90.64	271.57	8,692.35	548.33	-2,611.13	2,639.46	1.62	1.58	0.37
11,416.00	90.99	271.75	8,691.01	551.05	-2,705.08	2,733.40	0.42	0.37	0.19
11,510.00	90.90	271.92	8,689.46	554.06	-2,799.02	2,827.35	0.20	-0.10	0.18
11,604.00	90.77	271.57	8,688.09	556.92	-2,892.97	2,921.30	0.40	-0.14	-0.37
11,698.00	90.77	271.66	8,686.83	559.57	-2,986.92	3,015.24	0.10	0.00	0.10
11,792.00	91.03	272.01	8,685.35	562.58	-3,080.86	3,109.20	0.46	0.28	0.37
11,886.00	90.86	269.81	8,683.80	564.08	-3,174.83	3,203.08	2.35	-0.18	-2.34



Altitude Energy Partners

Survey Report



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Gobbler 5-6 B3IL State Com 2H
Project:	Eddy Co., NM (NAD 83)	TVD Reference:	KB=27' @ 3428.00usft (Patterson 559)
Site:	Gobbler Pad	MD Reference:	KB=27' @ 3428.00usft (Patterson 559)
Well:	Gobbler 5-6 B3IL State Com 2H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,982.00	90.77	269.64	8,682.43	563.62	-3,270.82	3,298.87	0.20	-0.09	-0.18
12,076.00	90.99	269.90	8,680.99	563.24	-3,364.81	3,392.66	0.36	0.23	0.28
12,171.00	90.73	269.73	8,679.56	562.93	-3,459.80	3,487.46	0.33	-0.27	-0.18
12,264.00	90.86	270.08	8,678.27	562.78	-3,552.79	3,580.27	0.40	0.14	0.38
12,358.00	90.81	269.64	8,676.90	562.55	-3,646.78	3,674.08	0.47	-0.05	-0.47
12,452.00	90.90	270.08	8,675.50	562.32	-3,740.77	3,767.88	0.48	0.10	0.47
12,546.00	90.95	270.08	8,673.98	562.45	-3,834.75	3,861.71	0.05	0.05	0.00
12,640.00	90.99	270.16	8,672.39	562.65	-3,928.74	3,955.53	0.10	0.04	0.09
12,734.00	90.07	269.99	8,671.52	562.77	-4,022.74	4,049.36	1.00	-0.98	-0.18
12,828.00	90.15	270.25	8,671.34	562.97	-4,116.74	4,143.20	0.29	0.09	0.28
12,921.00	89.98	269.81	8,671.24	563.01	-4,209.73	4,236.04	0.51	-0.18	-0.47
13,014.00	90.11	269.73	8,671.16	562.64	-4,302.73	4,328.84	0.16	0.14	-0.09
13,108.00	90.46	269.81	8,670.70	562.26	-4,396.73	4,422.65	0.38	0.37	0.09
13,201.00	90.37	269.81	8,670.02	561.96	-4,489.73	4,515.46	0.10	-0.10	0.00
13,293.00	90.42	269.90	8,669.39	561.72	-4,581.73	4,607.27	0.11	0.05	0.10
13,386.00	90.55	270.16	8,668.60	561.77	-4,674.72	4,700.10	0.31	0.14	0.28
13,479.00	90.42	270.25	8,667.81	562.10	-4,767.72	4,792.95	0.17	-0.14	0.10
13,572.00	90.20	271.83	8,667.31	563.79	-4,860.70	4,885.86	1.72	-0.24	1.70
13,666.00	90.20	271.83	8,666.98	566.79	-4,954.65	4,979.82	0.00	0.00	0.00
13,758.00	90.29	271.92	8,666.59	569.80	-5,046.60	5,071.79	0.14	0.10	0.10
13,851.00	90.73	271.92	8,665.76	572.92	-5,139.54	5,164.75	0.47	0.47	0.00
13,944.00	90.42	272.27	8,664.83	576.32	-5,232.48	5,257.72	0.50	-0.33	0.38
14,036.00	90.59	272.19	8,664.02	579.90	-5,324.40	5,349.69	0.20	0.18	-0.09
14,130.00	90.42	271.92	8,663.19	583.27	-5,418.34	5,443.66	0.34	-0.18	-0.29
14,223.00	90.37	272.10	8,662.55	586.53	-5,511.28	5,536.63	0.20	-0.05	0.19
14,316.00	91.60	271.22	8,660.95	589.22	-5,604.23	5,629.57	1.63	1.32	-0.95
14,409.00	90.33	270.78	8,659.38	590.85	-5,697.20	5,722.47	1.45	-1.37	-0.47
14,502.00	90.73	270.78	8,658.52	592.11	-5,790.18	5,815.36	0.43	0.43	0.00
14,596.00	89.67	269.90	8,658.19	592.67	-5,884.18	5,909.22	1.47	-1.13	-0.94
14,680.00	90.79	274.10	8,657.86	595.60	-5,968.11	5,993.17	5.17	1.33	5.00
14,773.00	92.05	271.27	8,655.55	599.96	-6,060.96	6,086.12	3.33	1.35	-3.04
14,867.00	91.07	270.68	8,652.99	601.56	-6,154.91	6,180.00	1.22	-1.04	-0.63
14,961.00	91.74	268.63	8,650.69	600.99	-6,248.88	6,273.76	2.29	0.71	-2.18
15,054.00	90.70	268.00	8,648.71	598.26	-6,341.82	6,366.36	1.31	-1.12	-0.68
15,147.00	90.64	268.35	8,647.62	595.30	-6,434.76	6,458.96	0.38	-0.06	0.38
15,240.00	90.50	268.56	8,646.70	592.79	-6,527.72	6,551.60	0.27	-0.15	0.23
15,333.00	90.48	268.68	8,645.90	590.55	-6,620.69	6,644.26	0.13	-0.02	0.13
15,426.00	90.48	268.51	8,645.12	588.27	-6,713.66	6,736.93	0.18	0.00	-0.18
15,519.00	89.83	268.83	8,644.87	586.11	-6,806.64	6,829.60	0.78	-0.70	0.34
15,612.00	91.29	269.02	8,643.96	584.36	-6,899.61	6,922.30	1.58	1.57	0.20
15,706.00	91.37	267.78	8,641.78	581.74	-6,993.55	7,015.91	1.32	0.09	-1.32
15,798.00	89.72	267.64	8,640.90	578.06	-7,085.47	7,107.44	1.80	-1.79	-0.15
15,891.00	90.00	268.26	8,641.13	574.74	-7,178.41	7,200.01	0.73	0.30	0.67



Altitude Energy Partners

Survey Report



Company: Mewbourne Oil Company
Project: Eddy Co., NM (NAD 83)
Site: Gobbler Pad
Well: Gobbler 5-6 B3IL State Com 2H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well Gobbler 5-6 B3IL State Com 2H
TVD Reference: KB=27' @ 3428.00usft (Patterson 559)
MD Reference: KB=27' @ 3428.00usft (Patterson 559)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,983.00	90.70	268.56	8,640.57	572.19	-7,270.37	7,291.65	0.83	0.76	0.33
16,075.00	91.07	266.88	8,639.15	568.53	-7,362.28	7,383.17	1.87	0.40	-1.83
16,169.00	89.78	267.35	8,638.45	563.80	-7,456.16	7,476.59	1.46	-1.37	0.50
16,263.00	87.76	269.09	8,640.47	560.88	-7,550.08	7,570.17	2.84	-2.15	1.85
16,356.00	83.51	271.86	8,647.55	561.64	-7,642.78	7,662.74	5.45	-4.57	2.98
16,450.00	86.64	273.42	8,655.62	565.95	-7,736.32	7,756.37	3.72	3.33	1.66
16,543.00	96.26	274.28	8,653.26	572.19	-7,828.97	7,849.23	10.39	10.34	0.92
16,636.00	92.89	274.73	8,645.85	579.47	-7,921.37	7,941.90	3.66	-3.62	0.48
16,729.00	92.50	273.53	8,641.47	586.16	-8,014.03	8,034.79	1.36	-0.42	-1.29
16,822.00	92.58	272.70	8,637.35	591.21	-8,106.80	8,127.70	0.90	0.09	-0.89
16,914.00	92.44	271.48	8,633.32	594.56	-8,198.65	8,219.58	1.33	-0.15	-1.33
17,008.00	91.29	270.64	8,630.26	596.30	-8,292.58	8,313.45	1.51	-1.22	-0.89
17,101.00	90.17	270.68	8,629.08	597.37	-8,385.56	8,406.33	1.21	-1.20	0.04
17,194.00	91.06	271.19	8,628.08	598.89	-8,478.54	8,499.23	1.10	0.96	0.55
17,288.00	90.39	270.47	8,626.89	600.25	-8,572.53	8,593.12	1.05	-0.71	-0.77
17,381.00	91.37	270.42	8,625.46	600.97	-8,665.51	8,685.98	1.06	1.05	-0.05
17,474.00	91.20	270.35	8,623.38	601.59	-8,758.49	8,778.83	0.20	-0.18	-0.08
17,568.00	91.18	270.68	8,621.43	602.44	-8,852.46	8,872.68	0.35	-0.02	0.35
17,661.00	91.29	270.37	8,619.42	603.29	-8,945.44	8,965.54	0.35	0.12	-0.33
17,754.00	90.81	270.38	8,617.72	603.90	-9,038.42	9,058.39	0.52	-0.52	0.01
17,847.00	90.93	270.82	8,616.31	604.87	-9,131.40	9,151.26	0.49	0.13	0.47
17,940.00	90.59	270.70	8,615.07	606.11	-9,224.38	9,244.15	0.39	-0.37	-0.13
18,034.00	90.84	270.42	8,613.90	607.03	-9,318.37	9,338.02	0.40	0.27	-0.30
18,128.00	90.67	270.61	8,612.66	607.87	-9,412.36	9,431.89	0.27	-0.18	0.20
18,221.00	90.45	270.82	8,611.75	609.03	-9,505.35	9,524.78	0.33	-0.24	0.23
18,313.00	90.14	270.75	8,611.28	610.29	-9,597.34	9,616.68	0.35	-0.34	-0.08
18,406.00	89.97	270.92	8,611.19	611.65	-9,690.33	9,709.58	0.26	-0.18	0.18
18,499.00	89.69	271.16	8,611.46	613.33	-9,783.31	9,802.50	0.40	-0.30	0.26
18,526.00	89.31	270.75	8,611.70	613.78	-9,810.31	9,829.47	2.07	-1.41	-1.52
Last Survey									
18,714.00	89.31	270.75	8,613.96	616.25	-9,998.28	10,017.24	0.00	0.00	0.00
PTB @ 18714'									

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
492.00	491.77	-0.77	-12.63	First AEP Survey
18,526.00	8,611.70	613.78	-9,810.31	Last Survey
18,714.00	8,613.96	616.25	-9,998.28	PTB @ 18714'

Checked By: _____ Approved By: _____ Date: _____

Intent ☐ As Drilled ☒

API # 30-015-46726		
Operator Name: Mewbourne Oil Co.	Property Name: Gobbler 5/6 B3IL State Com	Well Number 2H

Kick Off Point (KOP)

UL I	Section 5	Township 19S	Range 29E	Lot	Feet 1842	From N/S S	Feet 19	From E/W E	County Eddy
Latitude 32.6876232					Longitude -104.0883919			NAD 83	

First Take Point (FTP)

UL I	Section 5	Township 19S	Range 29E	Lot	Feet 1842	From N/S S	Feet 306	From E/W E	County Eddy
Latitude 32.6876280					Longitude -104.0893254			NAD 83	

Last Take Point (LTP)

UL L	Section 6	Township 19S	Range 29E	Lot	Feet 1862	From N/S S	Feet 111	From E/W W	County Eddy
Latitude 32.6879161					Longitude -104.1215691			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-46726
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs NM 88241		7. Lease Name or Unit Agreement Name Gobbler 5/6 B3IL State Com
4. Well Location Unit Letter <u>P</u> : 1310 feet from the <u>South</u> line and <u>250</u> feet from the <u>East</u> line Section <u>5</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County		8. Well Number <u>2H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3401' GL		9. OGRID Number <u>14744</u>
		10. Pool name or Wildcat Palmillo; Bone Springs East 49553

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Completion Sundry ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/25/2021 Frac Bone Springs from 8903' MD to 18653 MD w/20,576,640 gals slickwater carrying 24,735,430# Local 100 Mesh sand. Flow back well for cleanup.

06/04/2021 Put well on production.

Formation Top Bottom Descriptions, Contents, etc.

Name Top Bone Spring 3767' - 18714' WATER, OIL & GAS

Base of salt 500', Yates 1021', Seven Rivers 1428', Queen 1966', Grayburg 2367', San Andres 2776', Bone Spring 3767', 1st Bone Spring 6853', 2nd Bone Spring 7560', 3rd Bone Spring 8696'.

Spud Date: 01/24/2021

Rig Release Date: 02/18/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 07/28/2021

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Released to Imaging: 9/24/2021 8:36:21 AM

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 500'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1021'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1966'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2367	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2776	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3767'	T. Todilto	
T. Abo	T. 1 st Bone Spring 6853	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 7560	T. Wingate	
T. Penn	T. 3 rd Bone Spring 8696	T. Chinle	
T. Cisco (Bough C)	T. Seven Rivers 1428'	T. Permian	

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)				LITHOLOGY RECORD (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Mewbourne Oil Company**Well Name: Gobbler 5/6 B3IL State Com #2H****Updated by: Andy Taylor****Spud Date: 1/24/2021****Date Updated: 8/10/2021****Surface**

17 1/2" x 13 3/4" 54.5# J55

Set @ 455'

Cmt w/ 850 sx

Circ. 170 sx to pit

Intermediate

12 1/2" x 9 3/4" 38# J65, 40# HCL80

Set @ 1125'

Cmt w/ 325 sx

Circ. 31 sx to pit

Production

8 3/4" x 7" 29# HCP110

Set @ 8488'

Cmt w/ 925 sx

Circ. 150 sx to pit

TBG Detail:

1	5 1/2" NoGo BP w/ LTC X/O	1.13'
4	4 1/2" 13.5# P110 Csg	167.80'
1	4 1/2" x 2 7/8" X/O w/ Collar	1.03'
1	Wellworx Desander	10.50'
1	Sensor	2.15'
1	456 Series Motor 204HP	29.90'
1	456 Series Motor 156HP	23.40'
1	400 Series Protector BPBSL	8.90'
1	400 Series 400/456 Adaptor	0.50'
1	400 Series Protector BPBSL	8.90'
1	400 Series Gas Sep	3.00'
1	400 Series Gas Sep	2.30'
1	400 Series Pump (53 Stg)	17.60'
1	400 Series Pump (53 Stg)	17.60'
1	400 Series Pump (53 Stg)	17.60'
1	400 Series Pump (53 Stg)	17.60'
1	400 Series Pump (53 Stg)	17.60'
1	400 Series Pump (53 Stg)	17.60'
1	400 Series Discharge Head	0.50'
1	2 7/8" SN w/ Collar	1.10'
232	2 7/8" 6.5# L80 IPC tbg	7580.96'
	Total tbg	7947.67'
	KB Correction	28.50'
	Tbg set @	7976.17'

Liner

6 1/8" x 4 1/2" HCP110

Set @ 8031'-18,709'

Cmt w/ 750 sx

TOC @ 8031'

KOP @ 8086'**Dev @ KOP: 3.30°****TVD @ 8729'****TD 6 1/8" hole @ 18,714'**

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 41739

ACKNOWLEDGMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 41739
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 41739

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 41739
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/24/2021