Form C-103

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6:

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

	August 1, 2011
	Permit 301572
WELL API NUMBER	
30-015-47095	

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30-015-47095
5. Indicate Type of Lease
S
6 State Oil & Gas Lease No.

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	6. State Oil & Gas Lease No.			
SUNDR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ((FORM C-101) FOR SUCH PROPOSALS.)	RY NOTICES AND REPORTS ON DR TO DEEPEN OR PLUG BACK TO A DIFFEI		7. Lease Name or Unit Agreement MYOX 30 STATE COM	
1. Type of Well:			8. Well Number 706H	
Name of Operator COG OPERATING LLC			9. OGRID Number 229137	
Address of Operator 600 W Illinois Ave, Midland, TX 79701			10. Pool name or Wildcat	
		from the W line ounty Eddy		
Pit or Below-grade Tank Application or Closure	3045 GR			
Pit Liner Thickness: mil Below-Grade Telephone				
12. Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTEN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING Other:	·	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB Other: Drilling/Cement	SUBSEQUENT REPORT OF: ALTER CASING PLUG AND ABANDON	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/27/21 Spud. 7/27/21 TD 14 3/4" surface hole @ 557". Set 10 3/4" 45.5# J-55 csg @ 557". Cmt w/ 291 sks. Class C. Tail cmt w/119sks. Class C. Circ w/159sk to surf. WOC 8 hours. Test BOP1500# for 30 min. Susp ops. 9/15/21 Resume.TD 8 ¾" @8608'.Set 7 5/8" 29.7# p-110 @8588'. Cmt w/1260sk lead. Tail w/240sk. Class C. Circ 857 sks to surf. Test BOP 1500# for 30 min. 7/27/2021 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/27/21	Surf		14.75	10.75	45.5	J55	0	557	410		С		1500		
09/15/21	Int1		8.75	7.625	29.7	P110	0	8588	1500		С		1500		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Electronically Signed Supervisor Delaware Regulatory Type or print name Robyn Russell robyn.m.russell@conocophillips.com

DATE 9/28/2021 Telephone No. 432-685-4385

For State Use Only:

APPROVED BY: TITLE DATE Kurt Simmons Petroleum Specialist - A 9/28/2021 1:11:03 PM