

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-47379
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other:		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator: Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator: 6301 Deauville Blvd, Midland, TX. 79706		7. Lease Name or Unit Agreement Name: CB TANO 26 35 FEE 11
4. Well Location Unit Letter <u>A</u> : <u>287</u> feet from the <u>NORTH</u> line and <u>1130</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number: 301H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2997'		9. OGRID Number: 4323
		10. Pool name or Wildcat: CULEBRA BLUFF;BONE SPRING S

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: CHANGE OF PLANS <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron is experiencing challenges drilling the 301H and would like to temporarily suspend operations until a forward plan can be developed. The expected length of suspension is greater than 45 days.

The cause of the problems is suspected to be a frac hit from offset operator Kaiser Francis. This has led to abnormal bottom hole pressure and a stuck bottom hole assembly.

Chevron will leave the well suspended with a tested retrieveable bridge plug and a back pressure valve at surface. In addition, the well will contain ~900' of drill pipe and the stuck BHA.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cindy Herrera-Murillo

TITLE SR REG AFFAIRS COORDINATOR DATE 09/21/2021

Type or print name Cindy Herrera-Murillo E-mail address: ceof@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Engineer DATE 9/28/2021

Conditions of Approval (if any):

Geology/Reservoir Data

Reference OPDP for well specific Geology and Reservoir information. Utilize formation tops and risks related

Formation & Geologic Feature Tops	401H Depth (TVD)	301H Depth (TVD)	402H Depth (TVD)	403H Depth (TVD)	Min/ Most Likely PP (PPG)	Max PP (PPG)	Max/ Most Likely FG (PPG)	Min FG (PPG)	Hazards/Comments
01 - Rustle	0	0	0	0	7.90	8.10	17.50	17.00	Shallow Water Flow;
02 - Salado	326	326	325	325	7.90	8.10	17.50	17.00	Loss Circulation Zone(s); Salt Zone(s);
03 - Castile	1093	1093	1092	1092	8.20	8.30	13.00	12.50	Loss Circulation Zone(s); Salt Zone(s);
04 - Lamar	2622	2628	2628	2636	8.20	8.30	16.20	15.70	Shallow Water Flow; Charged zone or abnormal temperatures due to offset injection (includes SWD intervals); Loss Circulation Zone(s); Potential for H2S or CO2 Gas Zone(s);

05 - Bell Ca	2656	2662	2662	2668	8.30	8.40	16.10	15.60	Charged zone or abnormal temperatures due to offset injection (includes SWD intervals); Shallow Water Flow; Potential for H2S or CO2 Gas Zone(s); Loss Circulation Zone(s);
06 - Cherry	3490	3494	3494	3501	8.40	8.50	16.10	15.60	Potential for H2S or CO2 Gas Zone(s); Loss Circulation Zone(s); Charged zone or abnormal temperatures due to offset injection (includes SWD intervals);

07 - Brushy	4738	4747	4748	4757	8.50	8.50	14.10	13.60	Charged zone or abnormal temperatures due to offset injection (includes SWD intervals); Loss Circulation Zone(s); Potential for H ₂ S or CO ₂ Gas Zone(s); Shallow Water Flow;
08 - Bone	6268	6282	6283	6298	8.50	8.50	14.20	13.70	Shallow Water Flow;
09 - Avalon	6345	6357	6358	6370	8.50	8.50	14.20	13.70	Loss Circulation Zone(s);
10 - Avalon	6894	6913	6915	6934	8.50	8.60	15.80	15.30	Loss Circulation Zone(s);
11 - First B	7280	7299	7301	7319	8.50	8.60	15.80	15.30	Loss Circulation Zone(s);
12 - First B	7457	7471	7472	7487	8.50	8.60	15.80	15.30	Loss Circulation Zone(s);

13 - Second	7861	7875	7876	7890	8.60	8.70	15.00	14.50	Abnormal Pressure and/or abnormal temperature; Formation shaded by HC bearing Zone;
14 - Second	8430	8452	8454	8475	8.60	8.60	15.80	15.30	Formation shaded by HC bearing Zone; Abnormal Pressure and/or abnormal temperature;
15 - Third	8992	9007	9008	9024	8.60	9.90	15.10	14.60	No Hazards Anticipated;
16 - Third	9221	9234	9236	9249	8.60	11.10	15.20	14.70	Formation shaded by HC bearing Zone;
17 - TBS_T	9471	9484	9485	9500	9.50	11.30	15.50	15.00	Formation shaded by HC bearing Zone;
18 - Wolfc	9557		9573	9587	9.50	11.30	15.50	15.00	Formation shaded by HC bearing Zone;

19 - WCA_	9666		9682	9699	9.50	11.30	15.50	15.00	Formation shaded by HC bearing Zone;
20 - WCA_TGT 2_CB			9792		9.50	11.30	15.50	15.00	Formation shaded by HC bearing Zone;

Formation Evaluation

Mud Logging Program

ROP < 40 ft/hr = 20' sample interval

ROP > 40 ft/hr < 100 ft/hr = 30' sample interval

ROP > 100 ft/hr = 50' sample interval

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CONDITIONS

Action 50584

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 50584
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	9/29/2021