

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35343
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name OUTLAND STATE UNIT
4. Well Location Unit Letter <u>U</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>21S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3695'GR		9. OGRID Number 372137
		10. Pool name or Wildcat OSUDO ATOKA GAS, SOUTHWEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/06/2021-RIH, POOH 170 JTS OF 2 3/8" P-110 TUBING

02/07/2021-RIH, POOK 220 JTS OF 2 3/8" P-110 TUBING

02/09/2021-RIH TO 12170' MD, CLEANOUT

- RIH W/ CIBP; SET CIBP @ 12,150'MD

- DUMP BAIL 35' CLASS C CMNT

- TOC @ 12,115'MD

02/17/2021-NOTIFY OCD OF MIT

02/22/2021-PRESSURE UP TO 575 PSI; RUN MIT; NO PRESSURE DROP; GOOD MIT

Paperwork submitted and uploaded to OCD, but never approved or denied

09/28/2021-Notified OCD (G. Robinson) of MIT TEST

09/30/2021-PRESSURE UP TO 580 PSI -560 PSI; 32 MIN; GOOD MIT (G. Robinson onsite for Test)

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 9/30/26

Well needs to be **PLUGGED OR RETURNED**
to PRODUCTION

BY THE DATE STATED ABOVE: X 7

Spud Date:

02/01/2001

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 09/30/2021

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/30/21

Conditions of Approval (if any):

02/06/2021-RIH, POOH 170 JTS OF 2 3/8" P-110 TUBING

02/07/2021-RIH, POOK 220 JTS OF 2 3/8" P-110 TUBING

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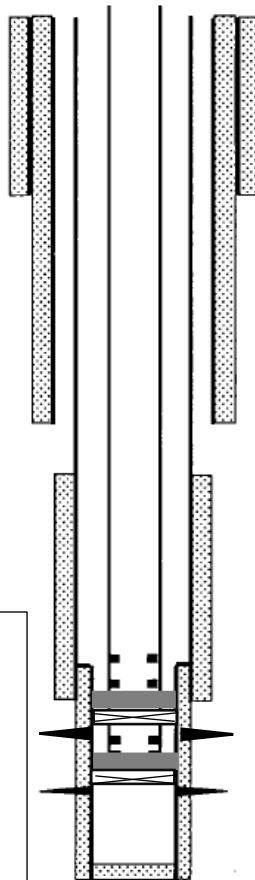
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WELLBORE SCHEMATIC

TEMPORARILY ABANDONED

WELL NAME: Outland State Unit # 4			FIELD: Wilson Morrow Gas			
LOCATION: 660' FSL & 660' FWL, SEC 1-T21S-R34E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3695'; KB=3714'			SPUD DATE: 02/1/01		COMP DATE:	
API#: 30-025-35343		PREPARED BY: B. Greenlees			DATE: 4/4/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1417'	13 3/8"	54.5#	J-55		17 1/2"
CASING:	0' - 5725'	9 5/8"	40#	N-80/HCK-55		12 1/4"
CASING:	0' - 12435'	7"	26#	HCP-110	LT&C	8 3/4"
LINER:	12087' - 13400'	4 1/2"	13.5#	P-110	LT&C	6 1/8"
TUBING:		2 3/8"	4.7#	P-110	EUE 8rd mod	

☐ CURRENT☒ PROPOSED
TEMPORARILY ABANDON

OPERATOR:
CHISHOLM ENERGY OPERATING, LLC

13 3/8" CASING @ 1417' W/1200 SXS. TOC @ SURFACE (circ 128 sx)

9 5/8" CASING @ 5725' W/2250 SXS. TOC @ SURFACE (circ 150 sx)
(ECP @ 3565'; DV @ 3555')

7" CASING @ 12435' W/500 SXS. TOC @ 9210' (CBL)

DETAIL OF PERFORATIONS

MORROW: PROPOSED 13110-13138'

"F" Profile Nipple (1.81" ID) @ approx 12929'
On-off tool w/ 1.81" "F" profile @ approx 12960'
10K W/L set PACKER @ approx 12961'
"F" Profile (1.81" ID) @ approx 12999'
"R" Profile (1.81" ID) w/ 1.76" btm no-go @ approx 13009'

PERFORATIONS: 13110' to 13138'

4 1/2" LINER @ 12106'- 13400' W/200 SXS. ZXP liner packer @ 12087'
PBTD @ 13316'
TD @ 13400'

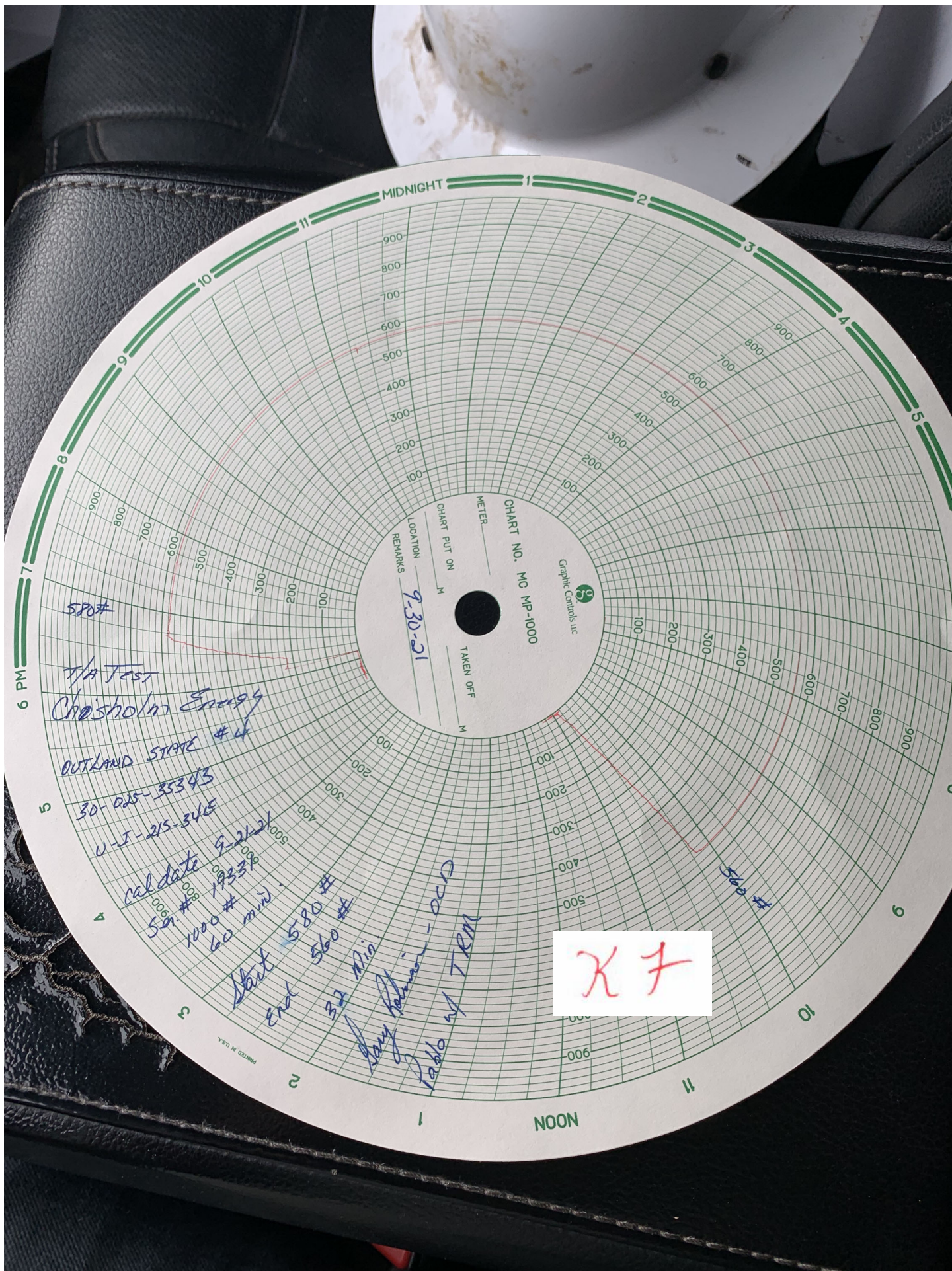
CIBP set @ 12,150' dump
bail 35' class C Cmt

w/TOC @ 12,115'

Perforations 12,304-12,324'
4 SPF total 80 holes.

Existing CIBP @ 13,080 w/ 35'
cement

13,110 -13,138" perforations
below CIBP



District 1
1025 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Chisholm Energy</i>		API Number <i>30-025-35343</i>	
Property Name <i>OUTLAND STATE</i>		Well No. <i>#4</i>	

1. Surface Location

UL - Lot <i>U</i>	Section <i>1</i>	Township <i>21S</i>	Range <i>34E</i>	Feet from	N/S Line	Feet From	E/W Line	County <i>LEA</i>
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Well Status

<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	INJ	SWD	OIL	PRODUCER <input checked="" type="checkbox"/> GAS	DATE <i>9-30-21</i>
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OBSERVED DATA

	(A) Surface	(B) Interm (1)	(C) Interm (2)	(D) Prod Csg	(E) Tubing
Pressure	<i>0</i>			<i>0</i>	<i>NONE</i>
Flow Characteristics					
Puff	<i>Y (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	CO2
Steady Flow	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	WTR
Surges	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	GAS
Down to nothing	<i>(Y) / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>(Y) / N</i>	Type of fluid
Gas or Oil	<i>Y (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y (N)</i>	Injected for
Water	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y (N)</i>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A
MT/BHT
C-103 Sub. T/A TEST RAN
copy of chart
copy of BHT

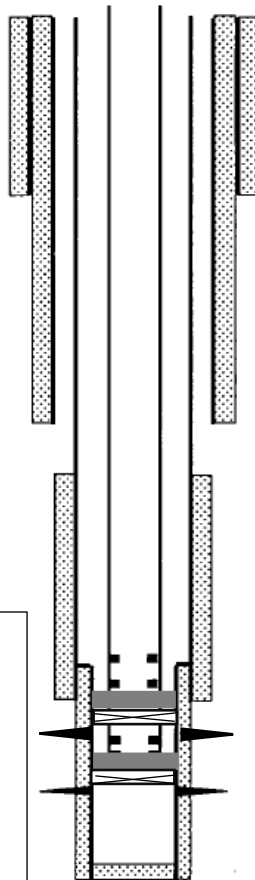
Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title		Re-test	
E-mail Address:		<i>K7</i>	
Date:	Phone:		
Witness: <i>Ray Johnson</i>			

INSTRUCTIONS ON BACK OF THIS FORM

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TEMPORARILY ABANDONED

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API#: 30-025-35343		PREPARED BY: B. Greenlees			DATE: 4/4/01	
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bail 35' class C Cmt

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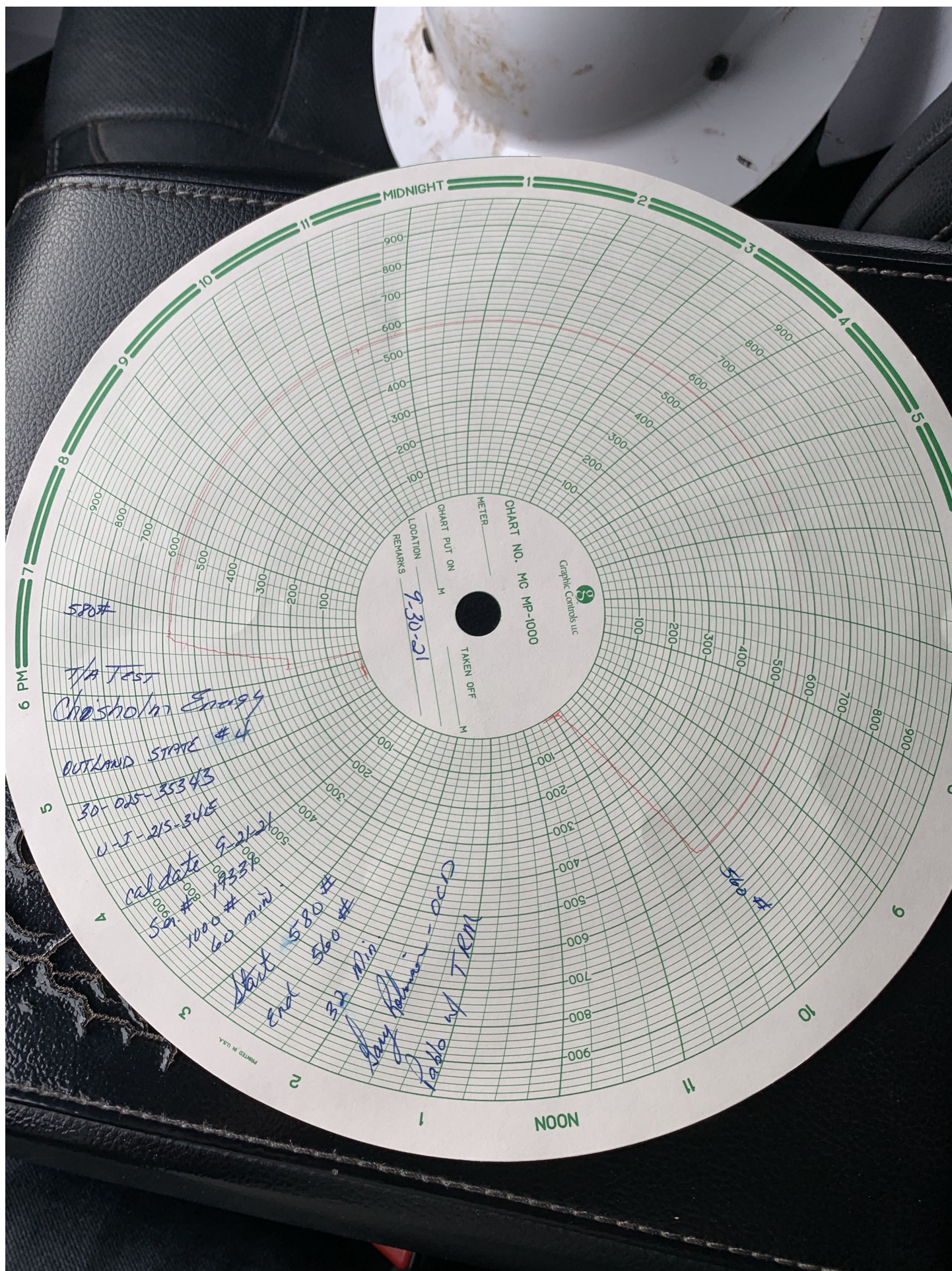
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Well Status

PROD WELL <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	SHUT-IN <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	INJ <input type="checkbox"/> YES <input type="checkbox"/> NO	INJECTOR <input type="checkbox"/> YES <input type="checkbox"/> NO	SWD <input type="checkbox"/> YES <input type="checkbox"/> NO	OIL <input type="checkbox"/> YES <input type="checkbox"/> NO	PRODUCER <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	DATE <i>9-30-21</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
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Steady Flow	<i>Y</i> <input checked="" type="checkbox"/> <i>N</i>	<i>Y</i> <input type="checkbox"/> <i>N</i>	<i>Y</i> <input type="checkbox"/> <i>N</i>	<i>Y</i> <input checked="" type="checkbox"/> <i>N</i>	WTR
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Down to nothing	<i>Y</i> <input checked="" type="checkbox"/> <i>N</i>	<i>Y</i> <input type="checkbox"/> <i>N</i>	<i>Y</i> <input type="checkbox"/> <i>N</i>	<i>Y</i> <input checked="" type="checkbox"/> <i>N</i>	Type of fluid
Gas or Oil	<i>Y</i> <input checked="" type="checkbox"/> <i>N</i>	<i>Y</i> <input type="checkbox"/> <i>N</i>	<i>Y</i> <input type="checkbox"/> <i>N</i>	<i>Y</i> <input checked="" type="checkbox"/> <i>N</i>	Indicated for
Water	<i>Y</i> <input checked="" type="checkbox"/> <i>N</i>	<i>Y</i> <input type="checkbox"/> <i>N</i>	<i>Y</i> <input type="checkbox"/> <i>N</i>	<i>Y</i> <input checked="" type="checkbox"/> <i>N</i>	Waterflood if
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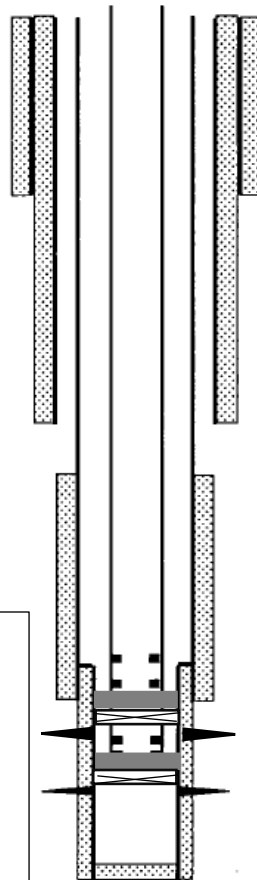
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Printed name:		Entered into RBDMS	
Title		Re-test	
E-mail Address:			
Date:	Phone:		
Witness: <i>Gary Johnson</i>			

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Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
Oil Conservation Division
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CONDITIONS

Action 53161

CONDITIONS

Operator: CHISHOLM ENERGY OPERATING, LLC 801 Cherry Street Fort Worth, TX 76102	OGRID: 372137
	Action Number: 53161
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Annual MIT/BHT tests	9/30/2021