

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26709
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number 001
9. OGRID Number 4323
10. Pool name or Wildcat
Loving: Brushy Canyon, East [40350]
Loving: Delaware, East [40370]
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2967.7 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator CHEVRON U.S.A. Inc.
3. Address of Operator 6301 Deauville BLVD, Midland, TX 79706
4. Well Location
Unit Letter M : 660 feet from the SOUTH line and 560 feet from the WEST line
Section 13 Township 23S Range 28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2967.7 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []
Notify OCD 24 hrs. prior to any work done [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. Remove production equipment from wellbore
2. Set CIBP above commingled producing formations at 4700'. Pressure test same.
3. Spot 31 sacks Class C cement from 4700' to 4500' (minimum 100' above CIBP = 4600'; producing zone isolation)
4. Spot 28 sacks Class C cement from 3563' to 3363' (minimum 3387', 100' above Cherry Canyon, DV Tool isolation)
5. Spot 46 sacks Class C cement from 2647' to 2298' (Bell Canyon, base of salt isolation)
6. Spot 26 sacks Class C cement from 632' to 400' (top of salt, 8-5/8" isolation)
7. Spot 27 sacks Class C cement from 250' to surface (fresh water isolation)
8. Rig down move off of location
9. Cut and cap wellhead

Spot 25 sx Cmt on existing plug @ 5250 - WOC & tag

WOC & Tag

Perf & attempt to sqz cmt at 3563', 2647', 632' and 250' - WOC & tag . CBL only to 4000'

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

****SEE ATTACHED COA's****

Must be plugged by 10/1/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 10/5/2021

Type or print name Hayes Thibodeaux E-mail address: Hayes.thibodeaux@chevron.com PHONE: 281 726 9683

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 10/5/2021
Conditions of Approval (if any):

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3. API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

Candie 13-1 Short Procedure**API: 30-015-26709****All cement plugs are based on 1.32 yield for Class C****Rig Scope of Work**

1. Contact NMOCD 24 hours in advance.
2. MIRU laydown rig.
 - a. Field operations has documented no H2S in the field. Scavenger and intrinsically safe fans WILL NOT be required for this job.
3. Check pressure on all casing strings. Verify no pressure and observe well for 15 minutes to verify no flow.
4. Kill well as per SOP.
5. N/U rod BOP's and begin L/D rod string & pump
 - a. Rod string set depth at 4742.1' per tubing and rod detail in P&A information packet
6. N/D wellhead and N/U BOP.
7. Pressure test BOP to 250 psi low and 1,000 psi or MASP (whichever is larger) for 5 minutes each.
 - a. On a chart, no bleed off accepted.
8. TOH with tubing string
 - a. Tbg set depth at 4842.5' per tubing and rod detail in P&A information packet
 - b. If experiencing drag while pulling TAC, discuss option with engineer and BLM to cut tubing above TAC and adjust forward plan accordingly
9. Note: If TAC was pulled from wellbore, no gauge ring run will be required prior to setting CIBP via wireline
10. MIRU wireline and lubricator. Set depth for CIBP at 4700'.
11. TIH with pressure tested workstring and tag CIBP at 4700'.
12. Isolate commingled producing intervals via CIBP and cement
 - a. Spot 31 sacks Class C cement from 4700' to 4500'
 - a. Pressure test on CIBP is required. If achieve successful pressure test, request permission from NMOCD to waive subsequent WOC times.
 - b. Minimum tag depth 100' above mech. barrier = 4600'
 - c. Cement volumes include 10% excess per 1000' depth
13. Isolate Cherry Canyon, DV tool
 - a. Spot 28 sacks Class C cement from 3563' to 3363'
 - b. Minimum tag depth 3387' (100' above formation top)
14. Isolate Bell Canyon, base of salt
 - a. Spot 46 sacks Class C cement from 2647' to 2298'
15. Conduct bubble test for 30 minutes after isolating Bell Canyon.
 - a. If bubble test fails, plan to run a CBL to confirm cement quality behind 5-1/2" casing.
 - b. Adjust forward plan for a perforate and squeeze contingency cement plug
 - c. Ultimate goal is to address failed test prior to fresh water depths

- d. Confirm forward plan with engineer and request forward plan approval with BLM
- 16. Isolate top of salt, 8-5/8" shoe
 - a. Spot 26 sacks Class C cement from 632' to 400' (top of salt at 500')
- 17. Spot 27 sacks Class C cement from 250' to surface (isolates fresh water intervals)
- 18. Verify cement to surface.
- 19. N/D BOP, install wellhead
- 20. RDMO.
 - d. While RDMO, perform final 30-minute bubble test on surface and production casings. Record in WellView.

CANDIE 13-1
Current Wellbore Diagram

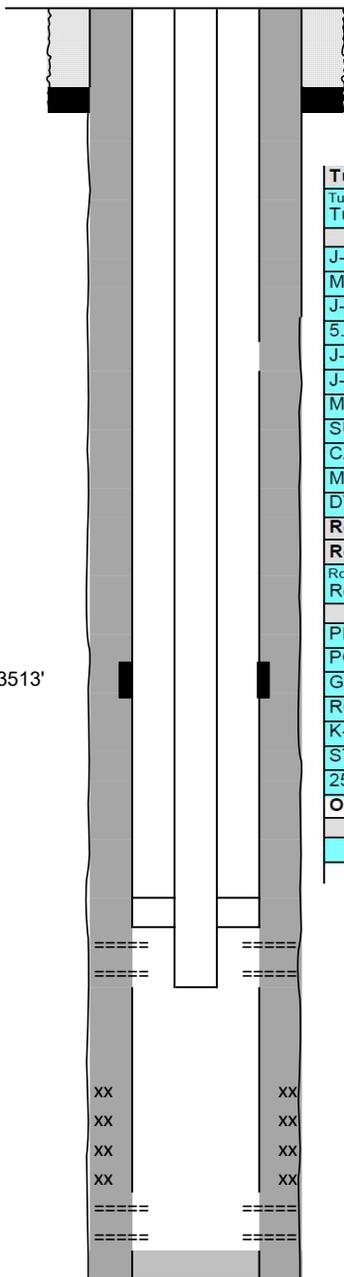
Created: 07/20/21 By: IYJQ
 Updated: _____ By: _____
 Updated: _____ By: _____
 Lease: Candie 13
 Field: Loving East
 Surf. Loc.: 560' FWL & 660' FSL
 Bot. Loc.: _____
 County: Eddy St.: NM
 Status: Inactive Oil Well

Well #: 1 St. Lse: _____
 API: 30015267090001
 Surface TSHP/Rng: 13/28E
 Unit Ltr.: _____ Section: 13
 Bottom Hole TSHP/Rng: _____ Section: _____
 Unit Ltr.: _____ Section: _____
 COST CTR: UCUS1AD00
 CHEVNO: KZ8807

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24.0#, R-1
 Depth: 582
 Sxs Cmt: 350 sxs
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 2,981', 2,993'
 Ini. Spud: 04/13/91
 Ini. Comp.: 05/01/91



DV tool @ 3513'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#, J-55
 Depth: 6,300
 Sxs Cmt: 1495 sxs
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"

PBTD: 6,288
 TD: 6300'

Tubing set at 4,842.5ftKB on 12/21/2018 07:00

Tubing Description		Run Date	String Length (ft)		Set Depth (MD) (ftKB)	
Tubing		12/21/2018	4,828.47		4,842.5	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
J-55 BARE TBG	146	2 7/8	6.50	J-55	4,443.42	4,457.5
MARKER SUB J-55	1	2 7/8	6.50	J-55	4.10	4,461.6
J-55 BARE TBG	2	2 7/8	6.50	J-55	63.48	4,525.0
5.5" 35K TAC	1	2 7/8			2.80	4,527.8
J-55 BARE TBG	5	2 7/8	6.50	J-55	159.60	4,687.4
J-55 TK-99 TBG	2	2 7/8	6.50	J-55	65.00	4,752.4
MECH SN	1	2 7/8			0.65	4,753.1
SUB J-55	1	2 7/8	6.50	J-55	4.10	4,757.2
CAVINS DESANDER	1	2 7/8			19.25	4,776.4
MAJ	2	2 7/8			63.37	4,839.8
DV	1	2 7/8			2.70	4,842.5

Rod Strings

Rods on 1/3/2019 07:00

Rod Description		Run Date	String Length (ft)		Set Depth (ftKB)	
Rods		1/3/2019	4,742.10		4,742.1	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
PR	1	7/8		SM	26.00	26.0
PONY SUB	2	7/8		N-97	12.00	38.0
GUIDED RODS-SHSM	87	7/8		N-97	2,175.00	2,213.0
RODS-FHSM	92	3/4		N-97	2,300.00	4,513.0
K-BARS-FHSM	8	3/4		K	200.00	4,713.0
STABILIZER BAR	1	3/4		N-97	4.10	4,717.1
25-150-RHBM-16-4	1	1 1/2			25.00	4,742.1

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

Perforations	Formation	Status
4767'-4779'	Pardue	Open
4786'-4804'	Pardue	Open
4811'-4830'	Pardue	Open
5306'-5338'	Brushy Canyon	Squeezed 7/14
5350'-5394'	Brushy Canyon	Squeezed 7/14
5516'-5540'	Brushy Canyon	Squeezed 7/14
5554'-5569'	Brushy Canyon	Squeezed 7/14
5804'-5822'	Brushy Canyon "AA"	Open
5851'-5871'	Brushy Canyon "AA"	Open
6147' - 6160'	Brushy Canyon "C"	Open

CANDIE 13-1
Current Wellbore Diagram

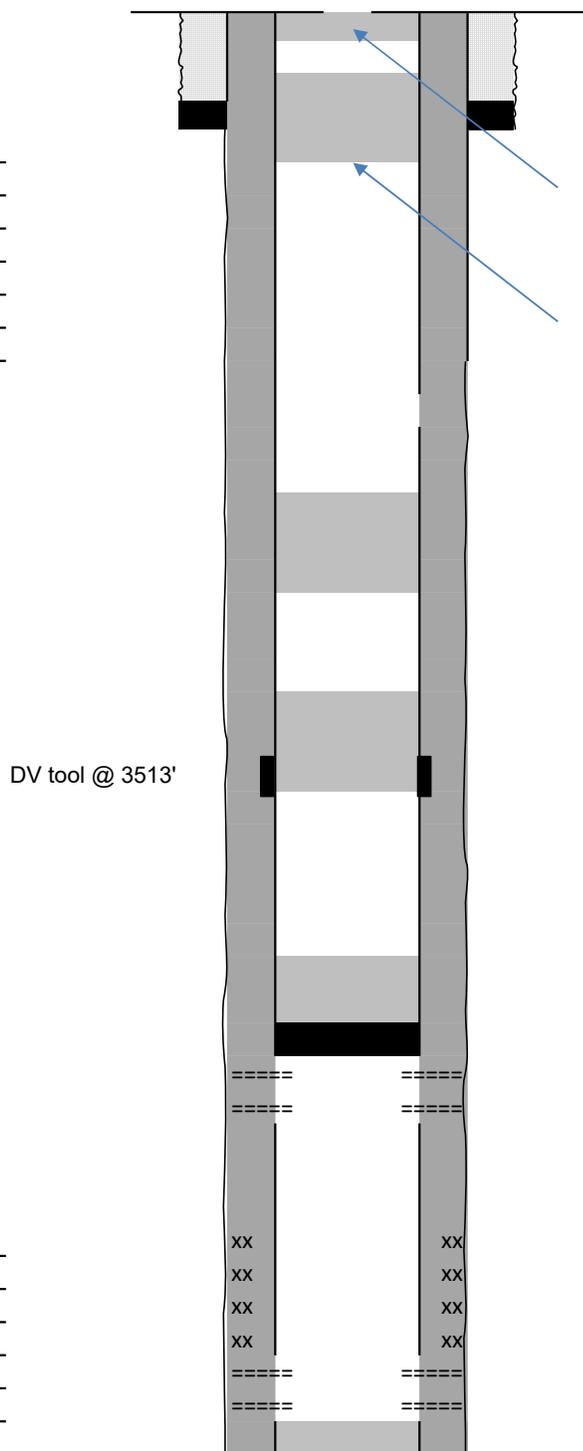
Created: 07/20/21 By: IYJQ
 Updated: _____ By: _____
 Updated: _____ By: _____
 Lease: Candie 13
 Field: Loving East
 Surf. Loc.: 560' FWL & 660' FSL
 Bot. Loc.: _____
 County: Eddy St.: NM
 Status: Inactive Oil Well

Well #: 1 St. Lse: _____
 API: 30015267090001
 Surface TSHP/Rng: 13/28E
 Unit Ltr.: _____ Section: 13
 Bottom Hole TSHP/Rng: _____
 Unit Ltr.: _____ Section: _____
 COST CTR: UCUS1AD00
 CHEVNO: KZ8807

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24.0#,R-1
 Depth: 582
 Sxs Cmt: 350 sxs
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 2,981',2,993'
 Ini. Spud: 04/13/91
 Ini. Comp.: 05/01/91



Isolate FW depths
 Cmt from 250' to surface

Isolate Top of Salt, 8-5/8" shoe
 Cmt from 632' to 400'

Isolate Bell Canyon, Lamar LS, Base of Salt
 Cmt from 2647' to 2298'

Isolate DV tool, Cherry Canyon
 Cmt from 3563' to 3363'
 minimum 3387' (100' above formation top)

Isolate Brushy Canyon, Pardue perforations
 Set CIBP AT 4700'
 Cmt from 4700' to 4500' (minimum 4667')

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#, J-55
 Depth: 6,300
 Sxs Cmt: 1495 sxs
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"

Perforations	Formation	Status
4767'-4779'	Pardue	Open
4786'-4804'	Pardue	Open
4811'-4830'	Pardue	Open
5306'-5338'	Brushy Canyon	Squeezed 7/14
5350'-5394'	Brushy Canyon	Squeezed 7/14
5516'-5540'	Brushy Canyon	Squeezed 7/14
5554'-5569'	Brushy Canyon	Squeezed 7/14
5804'-5822'	Brushy Canyon "AA"	Open
5851'-5871'	Brushy Canyon "AA"	Open
6147' - 6160'	Brushy Canyon "C"	Open

PBTD: 6,288
 TD: 6300'

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 53936

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 53936
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/5/2021