

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31373
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303256
7. Lease Name or Unit Agreement Name Geronimo 33 State
8. Well Number 002
9. OGRID Number 246289
10. Pool name or Wildcat Empire; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
WPX Energy Permian, LLC

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter A :660 feet from the North line and 660 feet from the East line
Section 33 Township 17S Range 28E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3679' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Devon Company Rep Notified 9/1/21 <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-2-21. Move in with P&A Equipment & Rig. Spot equipment & Rig. Check psi on well. Unhang head.

9-3-21. Open well with 0 psi on tbg & casing. Pick up on polish rod & unseat pump. TOH laying down rods. (169-3/4", 102-7/8", 12-1" & Pump). R/D rod equipment. N/D wellhead & N/U BOP's. Release TAC & TOH laying down tbg. (221 jts & BHA).

9-7-21. Open well with 0 psi on casing. R/U W-L. Pick up GR & JB. TIH. Stopped run @ 7100'. TOH. Laid down GR & JB. Pick up 5 1/2" CIBP & setting tool. TIH. Set CIBP @ 7000'. TOH & laid down setting tool. Pick up CBL tool. TIH. Run CBL on well. Pick up 4' perf sub & TIH picking up 135 jts.

9-8-21. Open well with 0 psi on tbg & casing. TIH picking up tbg. Tagged top of CIBP @ 7000'. R/U Cementing unit. Circulate well around with #10 SG. (160 bbl.'s). Tested casing & CIBP @ 5600 psi & held for 30 mins. Release psi. Pump plug @ 7000'-6780'. (35 sxs). TOH standing back 10 stands. Reverse circulates. WOC & Tag. TIH & tagged top of cement @ 6690'. TOH laying down 40 jts. Pump plug @ 5730'-5580'. (25 sxs). TOH standing back 10 stands. Reverse circulate.

9-9-21. Open well with 0 psi on tbg & casing. TIH & tagged top of cement @ 5480'. TOH laying down 73 jts. Pump plug @ 3494'-3364'. (35 sxs). TOH standing back 10 stands. Reverse circulates. WOC & Tag. TIH & tagged top of cement @ 3240'. TOH laying down 23 jts. Pump plug @ 2750'-2670'. (12 sxs). TOH standing back 8 stands. Reverse Circulate.

9-10-21. Open well with 0 psi on tbg & casing. TIH & tagged top of cement @ 2660'. POOH. R/U W-L. TIH & perf @ 2660'. Pump plug @ 2660'-2596'. (35 sxs). TOH standing back 10 stands. Reverse circulates. WOC & tag. TIH & tagged top of cement @ 2490'. TOH laying down 29 jts. R/U W-L. TIH & perf @ 1842'. Unable to EST INJ

9-13-21. Open well with 0 psi on tbg & casing. R/U W-L. TIH & perf @ 1817'. Couldn't EST INJ Rate. TIH with tbg. Pump plug @ 1892'-1580'. (30 sxs). POOH standing back 10 stands. Reverse circulate. WOC & Tag. TIH. Tagged top of cement @ 1580'. TOH laying down 37 jts. Perf @ 1325'. Pump plug @ 1325'-1220'. (35 sxs). TOH with tbg.

9-14-21. Open well with 0 psi on tbg & casing. TIH & tagged @ 1200'. TOH laying down tbg. R/U W-L. Perf @ 575'. Pump plug @ 575'-0'. (195 sxs). R/D tbg equipment & N/D BOP's. R/D Rig. Dig out wellhead.

9-15-21. Cut off wellhead. Welded on cap with above ground marker. Restore wellhead site.

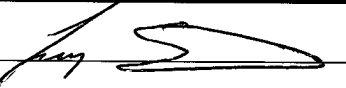
Spud Date:

11/26/2000

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Manager

DATE 9/21/21

Type or print name Trey Smith

E-mail address: trsmith@spnws.com

PHONE: 940-372-2836

For State Use Only

APPROVED BY 

TITLE Staff Manager

DATE 10/5/2021

Conditions of Approval (if any):

Devon - Internal

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GERONIMO `33` STATE 2	Field: Parkway North
Location: 1650 FNL 1140 FEL SEC 33-T17S-R28E	County: Eddy State: New Mexico
Elevation: 3671' GL	Spud Date: 11/26/2000 Compl Date: 8/31/2001
API#: 30-015-31373	Prepared by: Max Lubitz Date: 9/27/21 Rev:

FINAL WELLBORE

13-3/8" @ 525'

Cmt'd w/680 sx to surface

9-5/8" @ 2700'

Cmt'd w/895 sx to surface

TOC @ 2670' (CBL)

10# MUD

WOLFCAMP PERFS @ 7,066-7,206**CIBP @ 7,250'**

WOLFCAMP 7,287'-7,358'

CIBP @ 7,450'

WOLFCAMP 7,473'-7,587'

CIBP @ 8,550'

CISCO 8,599'-8,620'

CIBP @ 9,450'

STRAWN 9,505'-9,516'

CIBP @ 9,730'

ATOKA 9,793'-9,799'

CIBP @ 10,075

MORROW 10,119'-10,130'

CIBP @ 10,210

LOWER MORROW 10,247'-10,253'

CIBP @ 10,420

LOWER MORROW 10,454'-10,476'

5.5" @ 10,600'

Cmt'd w/2230 sx cmt

10,600'

Proposed:

1. Perf @ '575
2. Sqz 195 sx CI C from 575' - surface.
3. Cut WH off 3' BGL, set dry hole marker

1. Perf @ 1,325'.
2. Spot 35 sx cmt from 1,325'-1,200'. WOC & tag

1. Perf @ 1,842'. no inj rate
2. Perf @ 1817'. no inj rate.
2. Spot 30 sx cmt from 1,892'-1,580'. WOC & tag

1. Spot 12 sx cmt from 2,750'-2,660'. WOC & tag
2. Perf @ 2,660'
3. Sqz 35 sx cmt from 2,660'-2,490'. WOC & tag

Spot 35 sx cmt from 3,494'-3,240'. WOC & tag

Spot 25 sx cmt from 5,730'-5,480'. WOC & tag

1. Set CIBP @ 7,000'. Tag & Circ & test.
2. Spot 35 sx cmt from 7,000'-6,690'. WOC & tag

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CONDITIONS

Action 52182

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 52182
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/5/2021