Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

	WELL API NO.
	5. Indicate Type of Lease STATE ☐ FEE ☐
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name 8. Well Number
2. Name of Operator	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
4. Well Location Unit Letter_____:_____feet from the _____ line and _____feet from the _____line Section Township Range NMPM County	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE DATE

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/4/21

Conditions of Approval (if any):

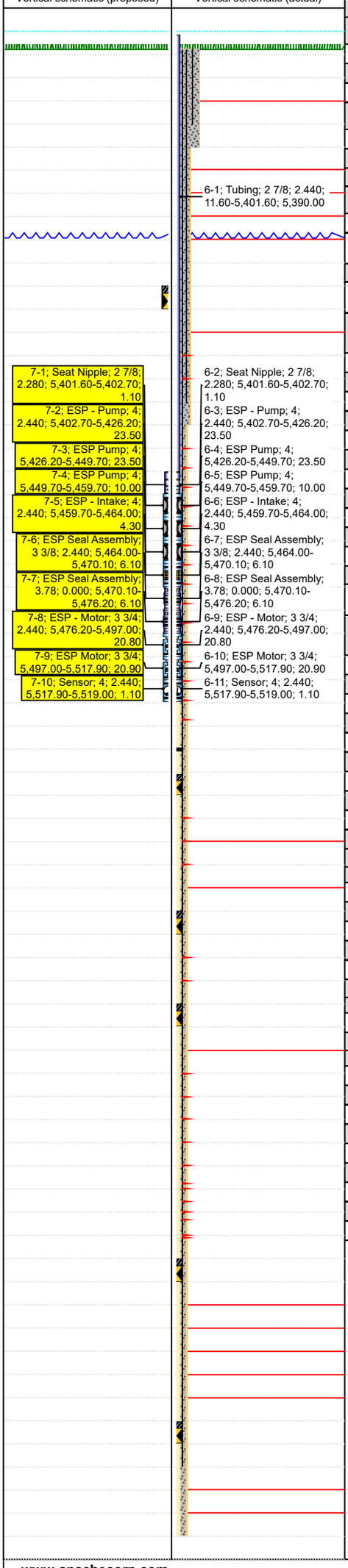
Current and Proposed WBD

KB Depth: 12.0

Well Name: J R PHILLIPS #007-(HESS)

Production, PHILLIPS, J.R. #7 - Original Hole, 9/28/2021 9:14:29 AM

Vertical schematic (proposed) | Vertical schematic (actual)



Well Header

API/Surface Loc	AOM	State/Province	Gr Elev (ft)	KB-Grd (ft)
3002504136	Legacy	New Mexico	3,567.0	12.0

Casing Information

Csg Des	String OD	OD (in)	ID Nom Min (in)	Wt/Len (lb/ft)	Grade	Top (ftKB)	Set Depth (ftKB)
Surface	13 3/8in	13 3/8	12.615	54.50	J-55	12.00	997.00
Inter 1	8 5/8in	8 5/8	7.825	36.00	K-55	12.00	5,234.00
Prod 1	5 1/2in	5 1/2	4.892	17.00	K-55	12.00	10,004.00

Csg Des	Des	Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	Com
Surface	Primary Cement	12/7/1977	12.00	1,005.00	Returns at Surface	
Inter 1	Primary Cement	12/22/1977	12.00	5,235.00	Returns at Surface	

Proposed Casing String

Csg Des	String OD	OD (in)	ID Nom Min (in)	Wt/Len (lb/ft)	Grade	Top (ftKB)	Set Depth (ftKB)

Csg Des	Description	Top (ftKB)	Btm (ftKB)	Comment

Current Tubing String

Tubing Description	Set Depth (ftKB)	Run Date	Comment
Tubing - ESP	5,519.0	2/20/2020	

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Top (TVD) (ftKB)	Capstring/ Line to Surface?
167	Tubing	2 7/8	2.440	6.40	J-55	5,390.00	11.6		No
1	Seat Nipple	2 7/8	2.280	7.20	N-80	1.10	5,401.6		No
1	ESP - Pump	4	2.440	10.00	N-80	23.50	5,402.7		No
1	ESP Pump	4				23.50	5,426.2		No
1	ESP Pump	4				10.00	5,449.7		No
1	ESP - Intake	4	2.440	10.00	N-80	4.30	5,459.7		No
1	ESP Seal Assembly	3 3/8	2.440	17.62	N-80	6.10	5,464.0		No
1	ESP Seal Assembly	3.78	0.000			6.10	5,470.1		No
1	ESP - Motor	3 3/4	2.440	10.00	N-80	20.80	5,476.2		No
1	ESP Motor	3 3/4				20.90	5,497.0		No
1	Sensor	4	2.440	10.00	N-80	1.10	5,517.9		No

Proposed Tubing String

Tubing Description	Set Depth (ftKB)	Run Date	Comment
Tubing - ESP	5,519.0	9/24/2021	Pull tbg to TA wellbore

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Top (TVD) (ftKB)	Capstring/ Line to Surface?
1	Seat Nipple	2 7/8	2.280	7.20	N-80	1.10	5,401.6		No
1	ESP - Pump	4	2.440	10.00	N-80	23.50	5,402.7		No
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1	ESP Seal Assembly	3.78	0.000			6.10	5,470.1		No
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1	ESP Motor	3 3/4				20.90	5,497.0		No
1	Sensor	4	2.440	10.00	N-80	1.10	5,517.9		No

Current - Other In Hole

Des	OD (in)	Top (ftKB)	Run Date	Com
Bridge Plug - Permanent	4.892	5,588		Set w/ 2 sx cmt
Bridge Plug - Permanent	4.892	6,698		Set w/ 2 sx cmt
Bridge Plug - Permanent	4.892	7,648		Set w/ 15 sx cmt
Bridge Plug - Permanent	4.892	9,768		Set w/ 2 sx cmt
Bridge Plug - Permanent	4.892	6,273		Set w/ 2 sx cmt

Proposed - Other In Hole

Des	OD (in)	Top (ftKB)	Run Date	Com
Bridge Plug - Permanent	4.892	5,080	9/24/2021	Proposed CIBP w/ 35' cmt

Existing Perforations

Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total
5,138	5,143	2.0	10
5,264	5,530	2.0	532
5,606	5,760	2.0	308
6,288	6,459	2.0	342
6,912	7,095	2.0	366
7,108	7,315	2.0	414
7,422	7,530	2.0	216
7,490	7,525	2.0	70
7,525	7,530	2.0	10

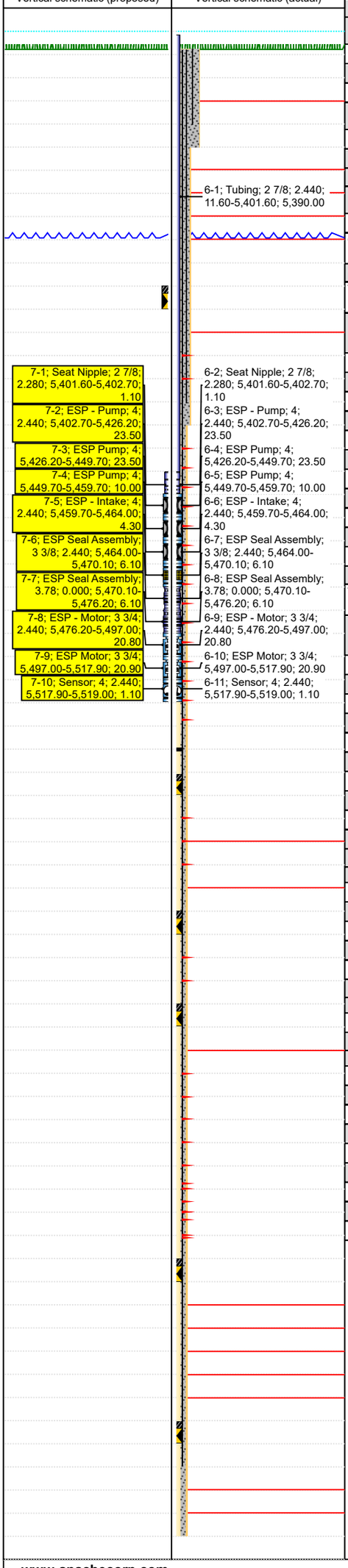
Current and Proposed WBD

KB Depth: 12.0

Well Name: J R PHILLIPS #007-(HESS)

Production, PHILLIPS, J.R. #7 - Original Hole, 9/28/2021 9:14:29 AM

Vertical schematic (proposed) | Vertical schematic (actual)



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Csg Des	Description	Top (ftKB)	Btm (ftKB)	Comment

Current Tubing String

Tubing Description	Set Depth (ftKB)	Run Date	Comment
Tubing - ESP	5,519.0	2/20/2020	

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Top (TVD) (ftKB)	Capstring/ Line to Surface?
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Proposed Tubing String

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District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 52388

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 52388
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run MIT test	10/4/2021