Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 301844 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49156 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SQUEEZE 2 STATE 3BS COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number . CHISHOLM ENERGY OPERATING, LLC 372137 3. Address of Operator 10. Pool name or Wildcat 801 Cherry Street, Fort Worth, TX 76102 4. Well Location Unit Letter N : 245 feet from the S line and feet 1340 from the W 34E NMPM Township 22S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3571 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 9/18/2021 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Grade Dpth Open Drop Туре Size Size lb/ft TOC Set Dpth Held Hole 09/20/21 Surf FreshWater 17.5 13.375 54.5 J-55 0 1725 665 1.86 С 0 1500 0 Ν 09/20/21 Surf FreshWater 17.5 13.375 54.5 J-55 0 1725 995 1.33 С 0 1500 0 Ν 09/24/21 CutBrine 12.25 3935 Int1 9.625 40 J-55 5627 270 2.79 С 0 1500 0 Ν 09/24/21 Int1 CutBrine 12.25 9.625 40 J-55 3935 5627 250 1.33 С 0 1500 0 Ν CutBrine J-55 Ν 09/24/21 Int1 12.25 9.625 40 0 5627 960 2.78 С 0 1500 0 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines __, a general permit __ or an (attached) alternative OCD-approved plan __

SIGNATURE Electronically Signed TITLE Sr. Regulatory Tech DATE 10/5/2021 Type or print name Jennifer Elrod E-mail address jelrod@chisholmenergy.com Telephone No. 817-953-3728 For State Use Only: APPROVED BY: 10/5/2021 2:53:48 PM Kurt Simmons Petroleum Specialist - A

SQUEEZE 2 STATE 3BS COM 1H

SURF/INT CSG SUNDRY

09/18/2021-NOTIFIED OCD OF INTENT TO SPUD

-SPUD WELL

09/19/2021-DRILL 17.5" SURF HOLE TO 1740' MD

09/20/2021-NOTIFIED OCD OF INTENT TO RUN 13.375" SURF CSG

- -NOTIFIED OCD OF INTENT TO CMNT 13.375" SURF CSG
- -RAN 41 JTS OF 13.375", 54.5#, J-55 SURF CSG SET @ 1725'MD
- -CMNT 13.375" SURF CSDT W/665 SXS CLASS C LEAD CMNT @ 1.68 YIELD FOLLOWED BY 995 SXS CLASS C TAIL CMNT @ 1.33 YIELD W/635 SXS CMNT CIRCULATED TO SURFACE

09/20-09/21/2021-NOTIFIED OCD ON TESTING BOP; TEST CHOKE, VALVES, RAMS 250 LOW, 5000 HIGH; 10 MIN EA TEST; ALL GOOD TEST. TEST ANNULAR 250 LOW, 2500 HIGH; 10 MIN; GOOD TEST

-TEST 13.375" SURF CSG, 1500 PSI, 30 MIN, GOOD TEST

09/23/2021-DRILL 12.25" INT CSG TO 5650' MD

-NOTIFY OCD OF INTENT TO RUN 9.625" INT. CSG W/DV TOOL SET @ 3935' MD

09/24/2021-NOTIFY OCD OF INTENT TO CMNT 9.625" INT. CSG

- -RUN 134 JTS OF 9.625", 40#, J55 CSG SET @ 5627'MD
- -CMNT $\mathbf{1}^{\text{ST}}$ STAGE INT CSG W/270 SXS CLAS C LEAD CMNT @ 2.79 YIELD FOLLOWED BY 250 SXS CLASS C TAIL CMNT @ 1.33 YIELD W/ NO CMNT TO SURFACE
 - -OPEN DV TOOL
- -PUMP STAGE 2 CMNT W/960 SXS CLASS C CMNT @ 2.78 YIELD W/ 20 SXS CMNT CIRCULATED TO SURFACE

09/24-09/25/2021-WOC 8 HOURS

09/25/2021-TEST 9.625" INT CSG TO 1500 PSI, 30 MIN; GOOD TEST