

State of New Mexico  
Energy, Minerals and Natural Resources

Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34480
5. Indicate Type of Lease BIA X STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. I22IND2772 (Indian-Ute Mtn. Ute)
7. Lease Name or Unit Agreement Name UTE MOUNTAIN UTE
8. Well Number 79
9. OGRID Number 208706
10. Pool name or Wildcat BARKER CREEK

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator HUNTINGTON ENERGY, L.L.C.

3. Address of Operator 908 N.W. 71st Street  
Oklahoma City, OK 73116

4. Well Location  
Unit Letter \_\_\_\_\_ : 1300 feet from the South line and 1300 feet from the East line  
Section 17 Township 32N Range 14W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6237' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Huntington Energy, L.L.C. has plugged and abandoned the above referenced well. The approved BLM

Sundry with the daily report of plugging and Wellbore Schematic are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Regulatory/Production DATE 3/22/2021

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: 405-840-9876  
For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Engineer DATE 10/4/2021

Conditions of Approval (if any):

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**DECEIVED**  
MAR 05 2021

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		4. Lease Serial No. 122IND2772
2. Name of Operator HUNTINGTON ENERGY, L.L.C.		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 908 N.W. 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) (405) 840-9876	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 17-T32N-R14W, SESE 1300' FSL & 1300' FEL		8. Well Name and No. UTE MOUNTAIN UTE 79
		9. API Well No. 30-045-34480
		10. Field and Pool or Exploratory Area BARKER CREEK
		11. Country or Parish, State SAN JUAN CO., NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The above referenced well was plugged and abandoned on February 8, 2021. Rodney Brashear w/BLM was on location during the plugging. The following is the plugging report:

2/8/2021: MIRU. Safety meeting. ND wellhead. NU BOP. Pressure test casing. Held 500 psi. TOOH - lay down packer. RIH open ended. Tag @ 1708'. Pull up and cmt 1696' to surface. 140 sx. Lay down tubing. Cut off wellhead. Top off cmt w/30 sx. Put dry hole marker on. Rig down rig and equipment. Release rig.

ACCEPTED FOR RECORD

MAR 05 2021

By:   
Tres Rios Field Office  
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Catherine Smith		Regulatory/Production Title	
Signature <i>Catherine Smith</i>		Date 03/01/2021	

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Petroleum Eng	Date 3/7/2021
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office TRFC	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

**Ute Mountain Ute 79**

*Plugged and Abandoned*  
 San Juan County, New Mexico  
 17 - 32N - 14W SE/4  
 1300 FSL 1300 FEL

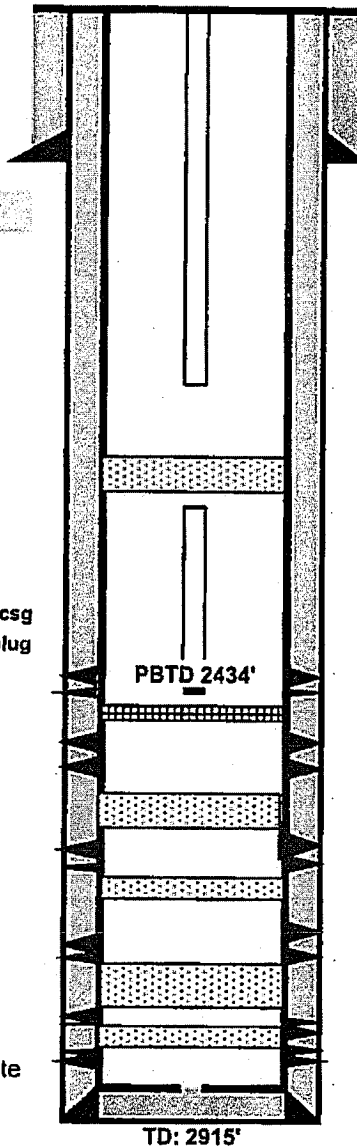
API: 3004524480  
 GL: 6237'  
 KB: 6250'

**P&A 2/8/2021**Tops:

Greenhorn 2273 '  
 Graneros 2323 '  
 Dakota 2393 '  
 Pagate 2435 '  
 Burrow Canyon 2600 '  
 Morrison 2640 '

2/10/09: Set plug in 4 1/2" csg  
 at 2434'; dump 5' cmt on plug

Upper Dakota Frac:  
 50,655 Gals 70 Quality foam  
 71,730# 20/40 Sand w/Expedite  
 Screenout 3 PPG



CUT OFF WELLHEAD. TOP OFF CMT  
 W/30 SX. PUT DRY HOLE MARKER ON.

7-7/8" csg set @ 347' w/235 sx  
 TOC- Surface

2/8/2021:

CEMENT 1696' TO SURFACE. 140 SX  
 LD TUBING. CUT OFF WELLHEAD.

12/20/10: Cut tubing at 2010'.  
 12/21/10: Set CIBP @ 2004' w/35' cmt on top  
 TIH w/Tubing - land @ 1755'.  
 12/22/10: Test cg & CIBP to 500 psi for 30 min.

CIBP @ 2004'

Cut tubing at 2010'. (tbg from 2010- 2343')

Upper  
 Dakota  
 Perfs:  
 2405'-  
 2424',  
 2437'-

CIBP Set @ 2560'  
 w/35' cmt on top  
 Lwr Dakota perfs:  
 2571'-2575'  
 CIBP @ 2600' w/10'  
 cmt on top

Morrison Perfs:  
 2708'-2715'  
 CIBP @ 2735'  
 w/10' cmt on top

4-1/2" 10.5# LT&C set @ 2915'  
 w/total of 235 sks.



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9. API Well No. 30-045-34480

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SAN JUAN CO., NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

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☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator HUNTINGTON ENERGY, L.L.C.

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ACCEPTED FOR RECORD

MAR 05 2021

By:   
Tres Rios Field Office  
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Catherine Smith

Regulatory/Production  
Title

Signature

*Catherine Smith*

Date

03/01/2021

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*[Signature]*Petroleum Eng  
Title

Date

3/1/2021

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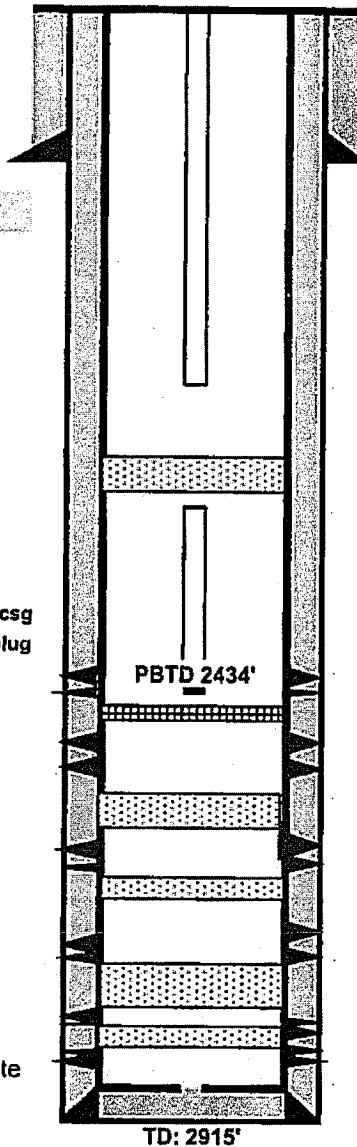
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 21577

CONDITIONS

Operator: HUNTINGTON ENERGY, LLC 908 N.W. 71st Street Oklahoma City, OK 73116	OGRID: 208706
	Action Number: 21577
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	10/1/2021