

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

WELL API NO. 30-025-36697
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE MATTIX PENROSE SAND UNIT
8. Well Number 203
9. OGRID Number 240974
10. Pool name or Wildcat LANGLIE MATTIX;7 RIVERS;Q;GB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator 15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>O</u> : <u>189</u> feet from the <u>SOUTH</u> line and <u>1499</u> feet from the <u>EAST</u> line Section <u>27</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3321' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy requests the subject well be placed in TA status for three years.

Procedure:

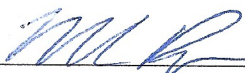
POH with production equipment. RIH with CIBP. Set CIBP at 3,490' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

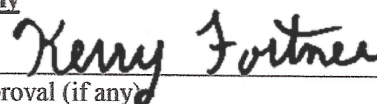
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE COMPLIANCE COORDINATOR DATE 8/13/2021

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358
For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 10/8/21
Conditions of Approval (if any)

Langlie Mattix Penrose Sand Unit #203 Temporary Abandonment
Procedure

1. POH with production equipment
2. RIH with CIBP.
3. Set CIBP @ 3,490' and cap with 35' cement.
4. Tag cement top.
5. Circulated well and load casing with inert fluid.
6. Notify NMOCD for MIT and perform MIT on well.

Wellbore Schematic

Printed: 8/13/2021

Page 1

LMPSU # 203	BOLO ID: 300029.20.03	API # 3002536697
LMPSU #203, 8/13/2021	189 FSL & 1499 FEL	GL Elev: 3,321.00
	Section 27, Township 22S, Range 37E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID: 41320	Fill Depth: 3,600
	'KB' correction: 7; All Depths Corr To:	PBTD: 3,729.00
		TD: 3,820.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	1,198.00	
7.8750	1,198.00	3,820.00	

Surface Casing

Date Ran: 11/4/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00		1,198.00	7.00	1,205.00

Production Casing

Date Ran: 11/4/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	15.50		3,820.00	7.00	3,827.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,198.00	8.625	11.000	Circ	10	600		
0.00	3,820.00	5.500	7.875	Circ	20	1080		

Zone and Perfs

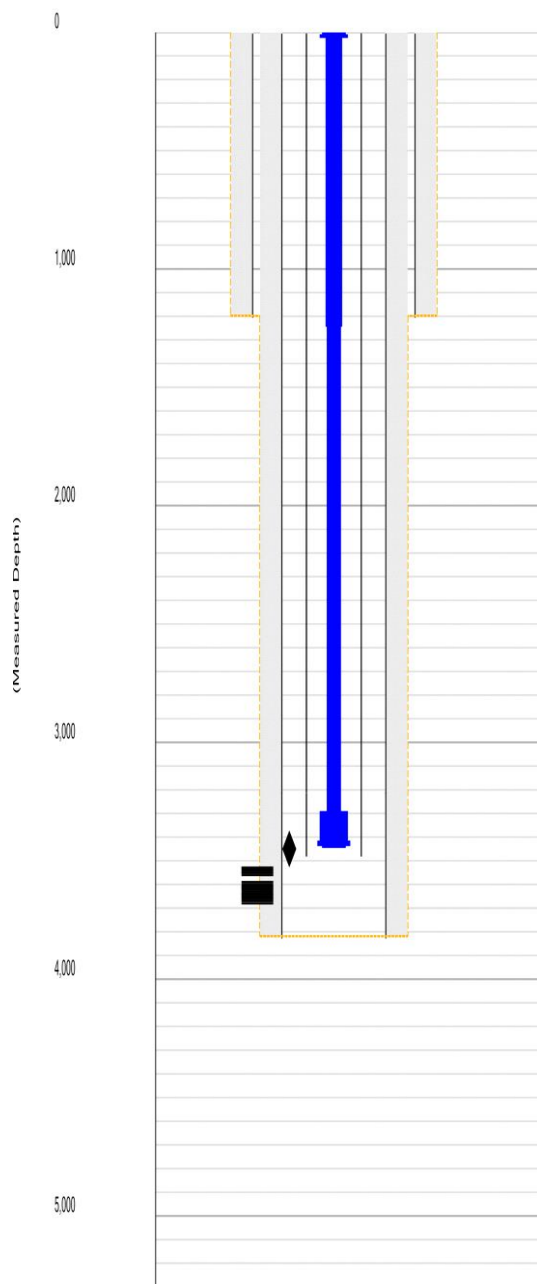
SEVEN RIVERS

Comments / Completion Summary

9/15/2004: Acidize perfs.
9/17/2004: Frac treatment.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,540.00	3,540.00	Penrose Sand	A	9/14/2004			
3,545.00	3,545.00	Penrose Sand	A	9/14/2004			
3,549.00	3,549.00	Penrose Sand	A	9/14/2004			
3,553.00	3,553.00	Penrose Sand	A	9/14/2004			
3,555.00	3,555.00	Penrose Sand	A	9/14/2004			
3,562.00	3,562.00	Penrose Sand	A	9/14/2004			
3,566.00	3,566.00	Penrose Sand	A	9/14/2004			
3,569.00	3,569.00	Penrose Sand	A	9/14/2004			
3,573.00	3,603.00	Penrose Sand	A	9/14/2004			
3,618.00	3,618.00	Penrose Sand	A	9/14/2004			
3,621.00	3,621.00	Penrose Sand	A	9/14/2004			
3,627.00	3,627.00	Penrose Sand	A	9/14/2004			
3,629.00	3,629.00	Penrose Sand	A	9/14/2004			
3,631.00	3,631.00	Penrose Sand	A	9/14/2004			
3,636.00	3,636.00	Penrose Sand	A	9/14/2004			
3,642.00	3,642.00	Penrose Sand	A	9/14/2004			
3,651.00	3,651.00	Penrose Sand	A	9/14/2004			
3,653.00	3,653.00	Penrose Sand	A	9/14/2004			
3,655.00	3,655.00	Penrose Sand	A	9/14/2004			
3,658.00	3,658.00	Penrose Sand	A	9/14/2004			
3,662.00	3,662.00	Penrose Sand	A	9/14/2004			
3,668.00	3,668.00	Penrose Sand	A	9/14/2004			
3,677.00	3,677.00	Penrose Sand	A	9/14/2004			
3,679.00	3,679.00	Penrose Sand	A	9/14/2004			
3,681.00	3,681.00	Penrose Sand	A	9/14/2004			
3,695.00	3,695.00	Penrose Sand	A	9/14/2004			



◆ = Fluid Level with Gas

◆ = Net Fluid Level

Wellbore Schematic

Printed: 8/13/2021

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LMPSU # 203

BOLO ID: 300029.20.03

API # 3002536697

Tubing**Date Ran:** 9/5/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	100	2.8750			3,206.00	7.00	3,213.00
Tubing Anchor	1	5.5000			3.00	3,213.00	3,216.00
Tubing	5	2.8750			160.00	3,216.00	3,376.00
Tubing	2	2.8750			66.00	3,376.00	3,442.00
Seat Nipple	1	2.8750			1.00	3,442.00	3,443.00
Perf Nipple	1	2.8750			4.00	3,443.00	3,447.00
Mud Anchor	1	2.8750			32.00	3,447.00	3,479.00
Bull Plug	1	2.8750			0.50	3,479.00	3,479.50

Rods**Date Ran:** 9/5/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			12.00	10.00	22.00
Pony Rods	1	0.8750	Full SM		20.00	22.00	42.00
Rods	48	0.8750	Full SM		1,200.00	42.00	1,242.00
Rods	82	0.7500	Full SM		2,050.00	1,242.00	3,292.00
Sinker Bars	5	1.5000			125.00	3,292.00	3,417.00
Pump	1	1.7500			20.00	3,417.00	3,437.00
2 1/2 x 1 3/4 x 20 - 4							
Gas Anchor	1	1.2500			8.00	3,437.00	3,445.00

Wellbore Schematic

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LMPSU # 203	BOLO ID: 300029.20.03	API # 3002536697
LMPSU #203, 8/13/2021	189 FSL & 1499 FEL	GL Elev: 3,321.00
	Section 27, Township 22S, Range 37E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID: 41320	Fill Depth: 3,600
	'KB' correction: 7; All Depths Corr To:	PBTD: 3,729.00
		TD: 3,820.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	1,198.00	
7.8750	1,198.00	3,820.00	

Surface Casing

Date Ran: 11/4/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00		1,198.00	7.00	1,205.00

Production Casing

Date Ran: 11/4/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	15.50		3,820.00	7.00	3,827.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,198.00	8.625	11.000	Circ	10	600		
0.00	3,820.00	5.500	7.875	Circ	20	1080		

Zone and Perfs

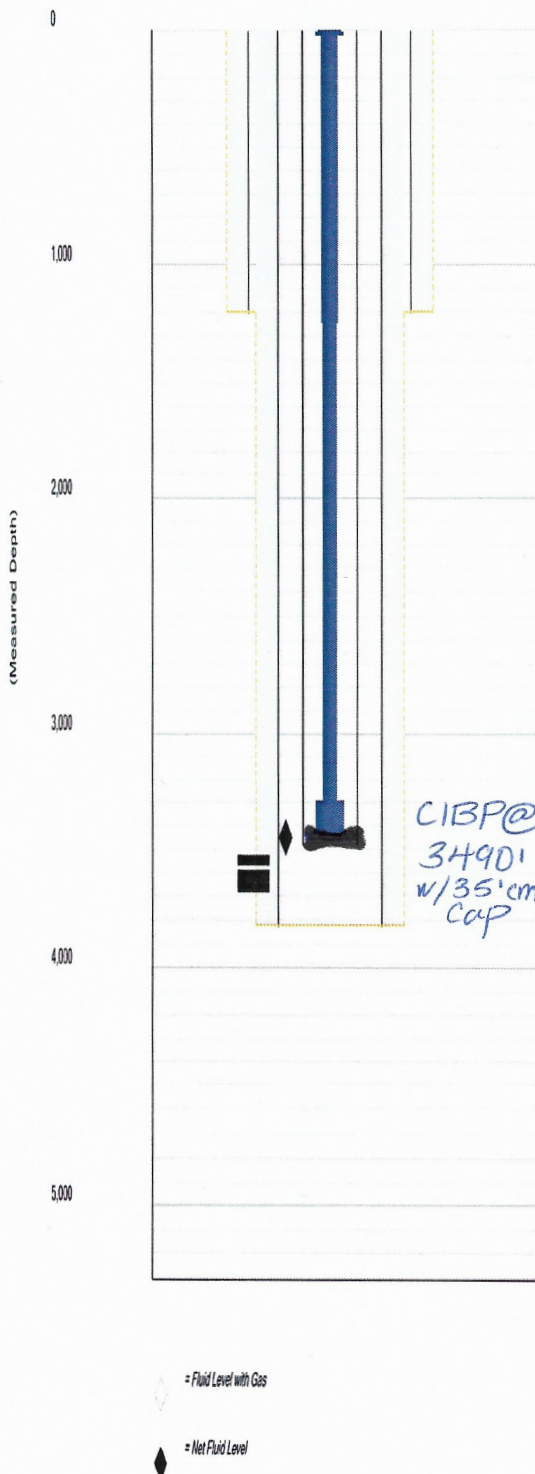
SEVEN RIVERS

Comments / Completion Summary

9/15/2004: Acidize perfs.
9/17/2004: Frac treatment.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,540.00	3,540.00	Penrose Sand	A	9/14/2004			
3,545.00	3,545.00	Penrose Sand	A	9/14/2004			
3,549.00	3,549.00	Penrose Sand	A	9/14/2004			
3,553.00	3,553.00	Penrose Sand	A	9/14/2004			
3,555.00	3,555.00	Penrose Sand	A	9/14/2004			
3,562.00	3,562.00	Penrose Sand	A	9/14/2004			
3,566.00	3,566.00	Penrose Sand	A	9/14/2004			
3,569.00	3,569.00	Penrose Sand	A	9/14/2004			
3,573.00	3,603.00	Penrose Sand	A	9/14/2004			
3,618.00	3,618.00	Penrose Sand	A	9/14/2004			
3,621.00	3,621.00	Penrose Sand	A	9/14/2004			
3,627.00	3,627.00	Penrose Sand	A	9/14/2004			
3,629.00	3,629.00	Penrose Sand	A	9/14/2004			
3,631.00	3,631.00	Penrose Sand	A	9/14/2004			
3,636.00	3,636.00	Penrose Sand	A	9/14/2004			
3,642.00	3,642.00	Penrose Sand	A	9/14/2004			
3,651.00	3,651.00	Penrose Sand	A	9/14/2004			
3,653.00	3,653.00	Penrose Sand	A	9/14/2004			
3,655.00	3,655.00	Penrose Sand	A	9/14/2004			
3,658.00	3,658.00	Penrose Sand	A	9/14/2004			
3,662.00	3,662.00	Penrose Sand	A	9/14/2004			
3,668.00	3,668.00	Penrose Sand	A	9/14/2004			
3,677.00	3,677.00	Penrose Sand	A	9/14/2004			
3,679.00	3,679.00	Penrose Sand	A	9/14/2004			
3,681.00	3,681.00	Penrose Sand	A	9/14/2004			
3,695.00	3,695.00	Penrose Sand	A	9/14/2004			



Wellbore Schematic

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LMPSU # 203

BOLO ID: 300029.20.03

API # 3002536697

Tubing

Date Ran: 9/5/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	100	2.8750			3,206.00	7.00	3,213.00
Tubing Anchor	1	5.5000			3.00	3,213.00	3,216.00
Tubing	5	2.8750			160.00	3,216.00	3,376.00
Tubing	2	2.8750			66.00	3,376.00	3,442.00
Seat Nipple	1	2.8750			1.00	3,442.00	3,443.00
Perf Nipple	1	2.8750			4.00	3,443.00	3,447.00
Mud Anchor	1	2.8750			32.00	3,447.00	3,479.00
Bull Plug	1	2.8750			0.50	3,479.00	3,479.50

Rods

Date Ran: 9/5/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			12.00	10.00	22.00
Pony Rods	1	0.8750	Full SM		20.00	22.00	42.00
Rods	48	0.8750	Full SM		1,200.00	42.00	1,242.00
Rods	82	0.7500	Full SM		2,050.00	1,242.00	3,292.00
Sinker Bars	5	1.5000			125.00	3,292.00	3,417.00
Pump	1	1.7500			20.00	3,417.00	3,437.00
2 1/2 x 1 3/4 x 20 - 4							
Gas Anchor	1	1.2500			8.00	3,437.00	3,445.00

Langlie Mattix Penrose Sand Unit #203 Temporary Abandonment
Procedure

1. POH with production equipment
2. RIH with CIBP.
3. Set CIBP @ 3,490' and cap with 35' cement.
4. Tag cement top.
5. Circulated well and load casing with inert fluid.
6. Notify NMOCD for MIT and perform MIT on well.

Wellbore Schematic

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LMPSU # 203	BOLO ID: 300029.20.03	API # 3002536697
LMPSU #203, 8/13/2021	189 FSL & 1499 FEL	GL Elev: 3,321.00
	Section 27, Township 22S, Range 37E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID: 41320	Fill Depth: 3,600
	'KB' correction: 7; All Depths Corr To:	PBTD: 3,729.00
		TD: 3,820.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	1,198.00	
7.8750	1,198.00	3,820.00	

Surface Casing

Date Ran: 11/4/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00		1,198.00	7.00	1,205.00

Production Casing

Date Ran: 11/4/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	15.50		3,820.00	7.00	3,827.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,198.00	8.625	11.000	Circ	10	600		
0.00	3,820.00	5.500	7.875	Circ	20	1080		

Zone and Perfs

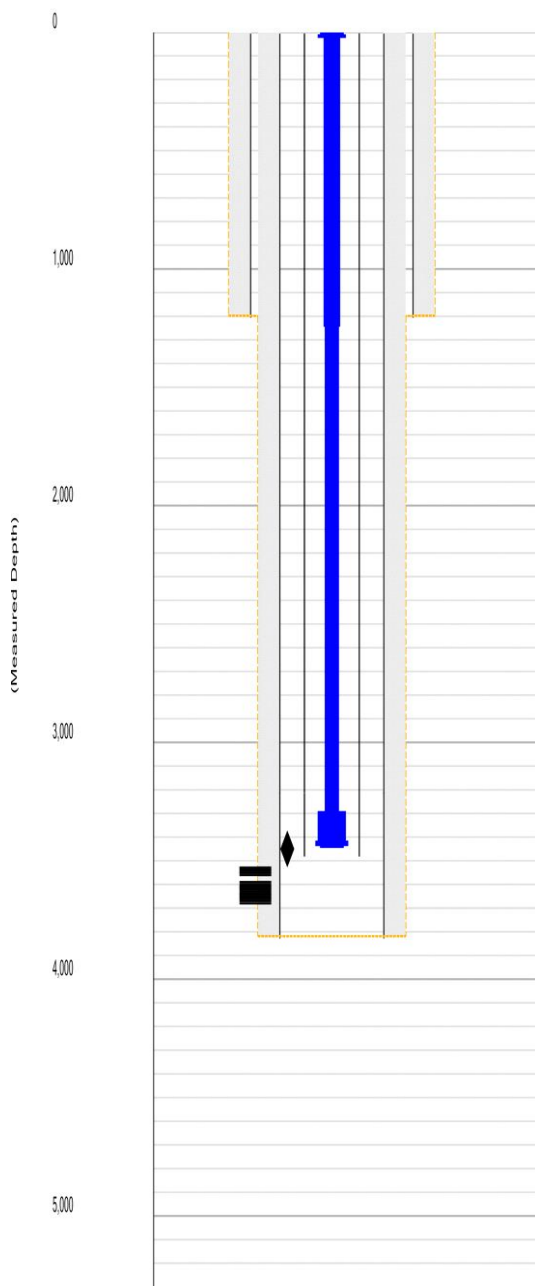
SEVEN RIVERS

Comments / Completion Summary

9/15/2004: Acidize perfs.
9/17/2004: Frac treatment.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,540.00	3,540.00	Penrose Sand	A	9/14/2004			
3,545.00	3,545.00	Penrose Sand	A	9/14/2004			
3,549.00	3,549.00	Penrose Sand	A	9/14/2004			
3,553.00	3,553.00	Penrose Sand	A	9/14/2004			
3,555.00	3,555.00	Penrose Sand	A	9/14/2004			
3,562.00	3,562.00	Penrose Sand	A	9/14/2004			
3,566.00	3,566.00	Penrose Sand	A	9/14/2004			
3,569.00	3,569.00	Penrose Sand	A	9/14/2004			
3,573.00	3,603.00	Penrose Sand	A	9/14/2004			
3,618.00	3,618.00	Penrose Sand	A	9/14/2004			
3,621.00	3,621.00	Penrose Sand	A	9/14/2004			
3,627.00	3,627.00	Penrose Sand	A	9/14/2004			
3,629.00	3,629.00	Penrose Sand	A	9/14/2004			
3,631.00	3,631.00	Penrose Sand	A	9/14/2004			
3,636.00	3,636.00	Penrose Sand	A	9/14/2004			
3,642.00	3,642.00	Penrose Sand	A	9/14/2004			
3,651.00	3,651.00	Penrose Sand	A	9/14/2004			
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◆ = Fluid Level with Gas
◆ = Net Fluid Level

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BOLO ID: 300029.20.03

API # 3002536697

Tubing**Date Ran:** 9/5/2019

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Mud Anchor	1	2.8750			32.00	3,447.00	3,479.00
Bull Plug	1	2.8750			0.50	3,479.00	3,479.50

Rods**Date Ran:** 9/5/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
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Zone and Perfs

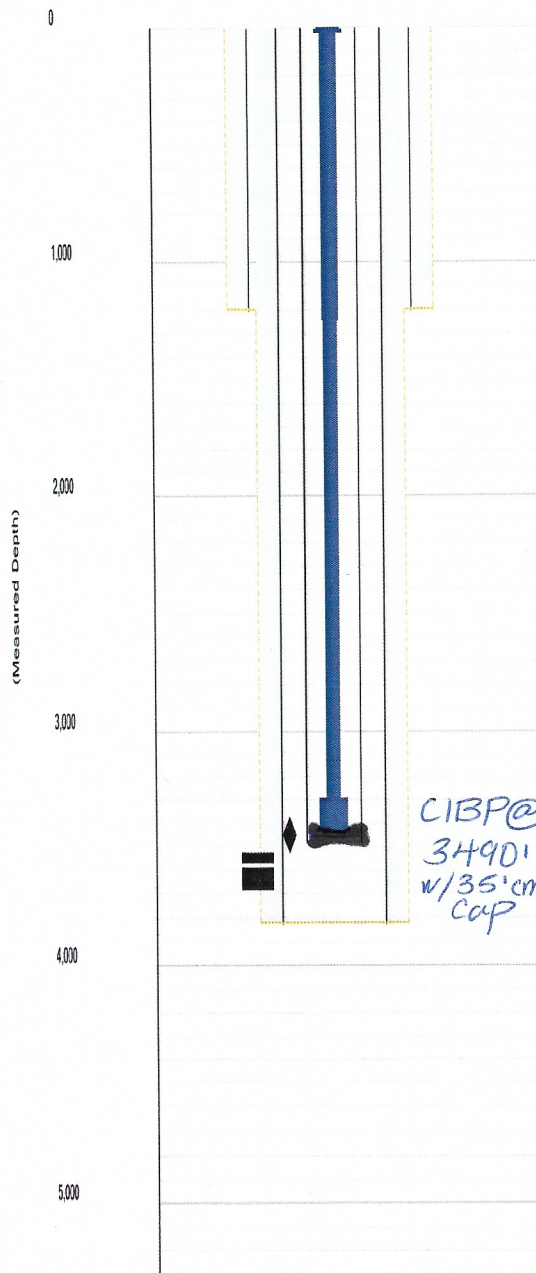
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3,555.00	3,555.00	Penrose Sand	A	9/14/2004			
3,562.00	3,562.00	Penrose Sand	A	9/14/2004			
3,566.00	3,566.00	Penrose Sand	A	9/14/2004			
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3,636.00	3,636.00	Penrose Sand	A	9/14/2004			
3,642.00	3,642.00	Penrose Sand	A	9/14/2004			
3,651.00	3,651.00	Penrose Sand	A	9/14/2004			
3,653.00	3,653.00	Penrose Sand	A	9/14/2004			
3,655.00	3,655.00	Penrose Sand	A	9/14/2004			
3,658.00	3,658.00	Penrose Sand	A	9/14/2004			
3,662.00	3,662.00	Penrose Sand	A	9/14/2004			
3,668.00	3,668.00	Penrose Sand	A	9/14/2004			
3,677.00	3,677.00	Penrose Sand	A	9/14/2004			
3,679.00	3,679.00	Penrose Sand	A	9/14/2004			
3,681.00	3,681.00	Penrose Sand	A	9/14/2004			
3,695.00	3,695.00	Penrose Sand	A	9/14/2004			



= Fluid Level with Gas

= Net Fluid Level

Wellbore Schematic

Printed: 8/13/2021

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LMPSU # 203

BOLO ID: 300029.20.03

API # 3002536697

Tubing

Date Ran: 9/5/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	100	2.8750			3,206.00	7.00	3,213.00
Tubing Anchor	1	5.5000			3.00	3,213.00	3,216.00
Tubing	5	2.8750			160.00	3,216.00	3,376.00
Tubing	2	2.8750			66.00	3,376.00	3,442.00
Seat Nipple	1	2.8750			1.00	3,442.00	3,443.00
Perf Nipple	1	2.8750			4.00	3,443.00	3,447.00
Mud Anchor	1	2.8750			32.00	3,447.00	3,479.00
Bull Plug	1	2.8750			0.50	3,479.00	3,479.50

Rods

Date Ran: 9/5/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			12.00	10.00	22.00
Pony Rods	1	0.8750	Full SM		20.00	22.00	42.00
Rods	48	0.8750	Full SM		1,200.00	42.00	1,242.00
Rods	82	0.7500	Full SM		2,050.00	1,242.00	3,292.00
Sinker Bars	5	1.5000			125.00	3,292.00	3,417.00
Pump	1	1.7500			20.00	3,417.00	3,437.00
2 1/2 x 1 3/4 x 20 - 4							
Gas Anchor	1	1.2500			8.00	3,437.00	3,445.00

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 42029

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 42029
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run a TA status MIT test	10/8/2021