

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-20830
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1399
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit
8. Well Number 002
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 600 West Illinois Ave; Midland, TX 79701	
4. Well Location Unit Letter I : 1980 feet from the South line and 660 feet from the East line Section 29 Township 17S Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully requests to temporarily abandon this well following casing repair. We proposed to cancel the previously proposed permanent abandonment to evaluate options for using this well. The procedure is below and schematics are attached.

- MIRU WSU. ND WH, NU BOP.
- TOOH w/ tubing and ESP.
- PU bit and scraper. RIH to ~6,075'
- PU bridge plug and packer. Set bridge plug @ 6,070'. Hunt for leak.
- Isolate leak and establish injection rate.
- Set 2nd RBP @ TBD location.
- Repair casing leak by cement squeeze if deeper than 20' or surface cut and replace if shallower than 20'.
- Load casing and pressure test to 550 psi.
- Contact NMOCD to witness MIT and bradenhead test.
- Run MIT at 550 psi for 30 minutes.
- Turn well over to operations. RDMO.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Maunder TITLE Senior Regulatory Coordinator DATE 10/07/2021
 Type or print name Susan B. Maunder E-mail address: Susan.B.Maunder@conocophillips.com PHONE: 432-269-4378

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/8/21
 Conditions of Approval (if any):

Current Tubing Configuration

VACUUM GLORIETA EAST UNIT 005-02

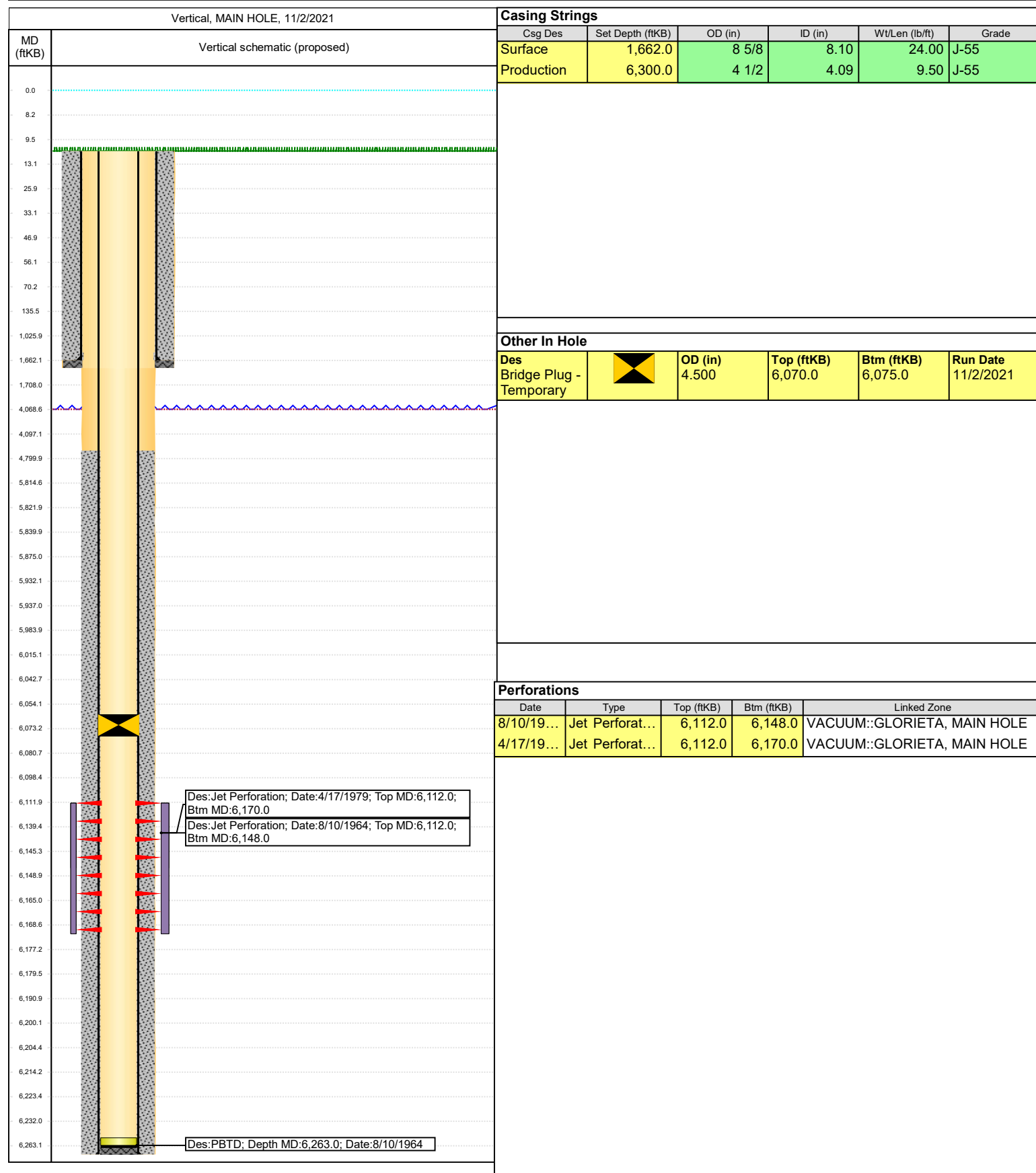
3002520830

Vertical, MAIN HOLE, 11/2/2021				Casing Strings							
MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)	Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade		
				Surface	1,662.0	8 5/8	8.10	24.00	J-55		
				Production	6,300.0	4 1/2	4.09	9.50	J-55		
0.0				Tubing Description						Set Depth (ftKB)	
8.2				Tubing - Production						6,102.4	
9.5				Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
13.1				1	Tubing Sub	2.375	1.995	4.70	J-55	8.10	18.1
25.9				194	Tubing	2.375	1.995	4.70	J-55	6,020.39	6,038.5
33.1				1	Tubing - Endur Lift Sub	2.375	1.995	4.70	J-55	4.10	6,042.6
46.9				2	ESP - Pump 380-338DC550	3.380				27.82	6,070.4
56.1				1	ESP - Intake	3.380				2.60	6,073.0
70.2				1	ESP - Seal Assembly 338DSFT3	3.380				4.55	6,077.6
135.5				1	ESP - Motor 375MSP1 75HP 1840V 30A	3.380				20.74	6,098.3
1,025.9				1	Pressure / Temperature Sensor	3.380				4.10	6,102.4
1,662.1											
1,708.0											
4,068.6											
4,097.1											
4,799.9											
5,814.6											
5,821.9											
5,839.9											
5,875.0											
5,932.1											
5,937.0											
5,983.9											
6,015.1											
6,042.7											
6,054.1											
6,073.2											
6,080.7											
6,098.4											
6,111.9											
6,139.4											
6,145.3											
6,148.9											
6,165.0											
6,168.6											
6,177.2											
6,179.5											
6,190.9											
6,200.1											
6,204.4											
6,214.2											
6,223.4											
6,232.0											
6,263.1											
Tubing Strings				Perforations							
Run Date				Set Depth (ftKB)		Date	Type	Top (ftKB)	Btm (ftKB)	Linked Zone	
						8/10/19...	Jet Perfora...	6,112.0	6,148.0	VACUUM::GLORIETA, MAIN HOLE	
						4/17/19...	Jet Perfora...	6,112.0	6,170.0	VACUUM::GLORIETA, MAIN HOLE	

Proposed Schematic

VACUUM GLORIETA EAST UNIT 005-02

3002520830



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CONDITIONS

Action 54591

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 54591
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run a TA status MIT test	10/8/2021