

Well Name: TACO CAT 27-34 FEDERAL COM	Well Location: T22S / R32E / SEC 27 / NENE / 32.3690709 / -103.6582588	County or Parish/State: LEA / NM
Well Number: 34H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM081272, NMNM81272	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002546936	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2503271

Type of Submission: Notice of Intent	Type of Action: Other
Date Sundry Submitted: 08/02/2021	Time Sundry Submitted: 01:26
Date proposed operation will begin: 09/15/2021	

**Procedure Description:** OXY USA Inc. respectfully requests approval to amend the casing, cement, BOP and mud programs in the APD for the subject well. Also note the downhole wellbore points have moved, but the surface hole remains the same. Attached is the updated drill plan, well control plan, directional plan/plot, special casing attachments, and drill path. In addition, OXY USA Inc. is sending notice of an update to the horizontal spacing unit (HSU) and dedicated acreage. The well recently received approval from the NMOCD for a non-standard horizontal spacing unit in the Taco Cat development area. This sundry is being filed to provide updates to the approved APD. Attached is the updated C-102 Plat.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- TacoCat27\_34FederalCom34H\_DrillPlan082321\_20210824155833.pdf
- TacoCat27\_34FederalCom34H\_TNSWedge461\_5.500in\_20\_20210824155831.00
- TacoCat27\_34FederalCom34H\_TNSWedge441\_5.500in\_20\_20210824155831.00
- TacoCat27\_34FdCom34H\_C102\_NSHSU\_7.27.21\_20210802132452.pdf
- TacoCat27\_34FdCom34H\_Loc\_20210614125649.pdf

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TacoCat27\_34FdCom34H\_OxyWellControlPlan\_20210614125648.pdf

TacoCat27\_34FdCom34H\_DirectPlot\_20210614125648.pdf

TacoCat27\_34FdCom34H\_DirectPlan\_20210614125647.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> RONI MATHEW	<b>Signed on:</b> AUG 24, 2021 03:58 PM
<b>Name:</b> OXY USA INCORPORATED	
<b>Title:</b> REGULATORY SPECIALIST	
<b>Street Address:</b> 5 Greenway Plaza, Suite 110	
<b>City:</b> Houston	<b>State:</b> TX
<b>Phone:</b> (713) 215-7827	
<b>Email address:</b> RONI_MATHEW@OXY.COM	

Field Representative

<b>Representative Name:</b> JIM WILSON		
<b>Street Address:</b> 6001 DEAUVILLE BLVD.		
<b>City:</b> MIDLAND	<b>State:</b> TX	<b>Zip:</b> 79710
<b>Phone:</b> (575)631-2442		
<b>Email address:</b> JIM_WILSON@OXY.COM		

BLM Point of Contact

<b>BLM POC Name:</b> CHRISTOPHER WALLS	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752342234	<b>BLM POC Email Address:</b> cwalls@blm.gov
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 10/12/2021
<b>Signature:</b> Chris Walls	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ *AMENDED REPORT*

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<i>API Number</i> 30-025-46936	<i>Pool Code</i> 51683	<i>Pool Name</i> RED TANK, BONE SPRING
<i>Property Code</i> 321612	<i>Property Name</i> TACO CAT "27_34" FEDERAL COM	<i>Well Number</i> 34H
<i>OGRID No.</i> 16696	<i>Operator Name</i> OXY USA INC.	<i>Elevation</i> 3657.3'

### Surface Location

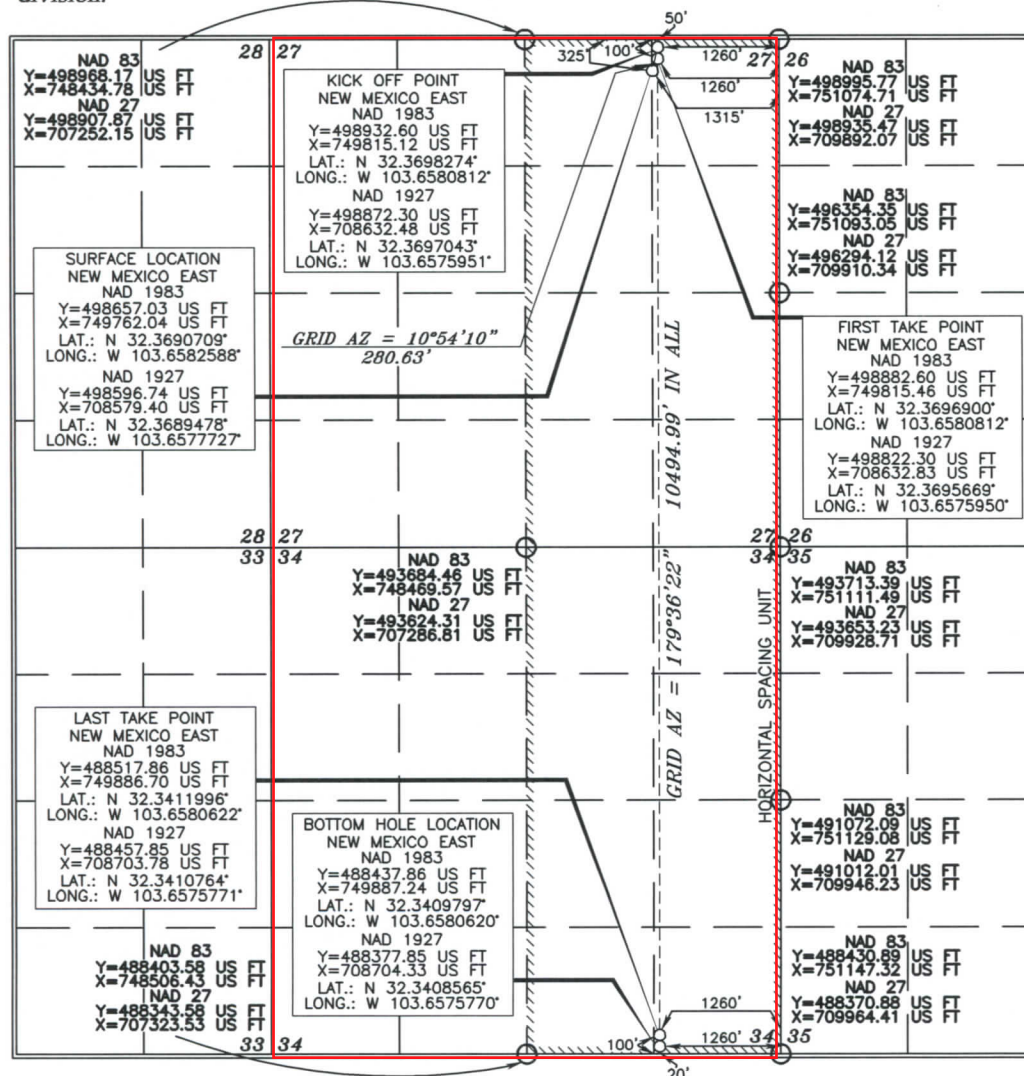
<i>UL or lot no.</i>	<i>Section</i>	<i>Township</i>	<i>Range</i>	<i>Lot Idn</i>	<i>Feet from the</i>	<i>North/South line</i>	<i>Feet from the</i>	<i>East/West line</i>	<i>County</i>
<i>A</i>	<i>27</i>	<i>22 SOUTH</i>	<i>32 EAST, N.M.P.M.</i>		<i>325'</i>	<i>NORTH</i>	<i>1315'</i>	<i>EAST</i>	<i>LEA</i>

### Bottom Hole Location If Different From Surface

<i>UL or lot no.</i>	<i>Section</i>	<i>Township</i>	<i>Range</i>	<i>Lot Idn</i>	<i>Feet from the</i>	<i>North/South line</i>	<i>Feet from the</i>	<i>East/West line</i>	<i>County</i>
<i>P</i>	<i>34</i>	<i>22 SOUTH</i>	<i>32 EAST, N.M.P.M.</i>		<i>20'</i>	<i>SOUTH</i>	<i>1260'</i>	<i>EAST</i>	<i>LEA</i>

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
1280			R-21777

*No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*



### OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Roni Mathew 7/26/2021  
Signature Date

RONI MATHEW

---

Printed Name  
roni\_mathew@oxy.com

---

E-mail Address

~~SURVEYOR CERTIFICATION~~

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

MAY 21, 2019  
Date of Survey

Signature and Seal of Professional Surveyor:

*Terry J. Abel* 3/12/2021  
Certificate Number 15079

WO# 180912WL-b (Rev. C) (AS)

# Oxy USA Inc. - Taco Cat 27\_34 Federal Com 34H

## Drill Plan

### 1. Geologic Formations

TVD of Target (ft):	11854	Pilot Hole Depth (ft):	
Total Measured Depth (ft):	22316	Deepest Expected Fresh Water (ft):	863

### Delaware Basin

Formation	MD-RKB (ft)	TVD-RKB (ft)	Expected Fluids
Rustler	863	863	
Salado	1396	1396	Salt
Castile	3391	3391	Salt
Delaware	4727	4727	Oil/Gas/Brine
Bell Canyon	4782	4782	Oil/Gas/Brine
Cherry Canyon	5644	5644	Oil/Gas/Brine
Brushy Canyon	6884	6884	Losses
Bone Spring	8562	8553	Oil/Gas
Bone Spring 1st	9705	9679	Oil/Gas
Bone Spring 2nd	10401	10365	Oil/Gas
Bone Spring 3rd	11506	11451	Oil/Gas
Wolfcamp			Oil/Gas
Penn			Oil/Gas
Strawn			Oil/Gas

\*H2S, water flows, loss of circulation, abnormal pressures, etc.

### 2. Casing Program

Section	Hole Size (in)	MD		TVD		Csg. OD (in)	Csg Wt. (ppf)	Grade	Conn.
		From (ft)	To (ft)	From (ft)	To (ft)				
Surface	17.5	0	923	0	923	13.375	54.5	J-55	BTC
Intermediate	9.875	0	11070	0	11022	7.625	26.4	L-80 HC	BTC
Production	6.75	0	22316	0	11854	5.5	20	P-110	DQX

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

\*Oxy requests the option to run production casing with DQX, TORQ DQW, TORQ SFW/Wedge 425, Wedge 461, and/or Wedge 441 connections to accommodate hole conditions or drilling operations.

\*Oxy requests the option to run the 9.625" Intermediate I as a contingency string to be run only if severe hole conditions dictate an additional casing string necessary. This would make the planned 7.625" Casing the Intermediate II.

All Casing SF Values will meet or exceed those below			
SF Collapse	SF Burst	Body SF Tension	Joint SF Tension
1.125	1.2	1.4	1.4

## Annular Clearance Variance Request

As per the agreement reached in the Oxy/BLM face-to-face meeting on Feb 22, 2018, Oxy requests permission to allow deviation from the 0.422" annular clearance requirement from Onshore Order #2 under the following conditions:

1. Annular clearance to meet or exceed 0.422" between intermediate casing ID and production casing coupling only on the first 500' overlap between both casings.
2. Annular clearance less than 0.422" is acceptable for the curve and lateral portions of the production open hole section.

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	



### 3. Cementing Program

Section	Stage	Slurry:	Capacities	ft <sup>3</sup> /ft	Excess:	From	To	Sacks	Volume (ft <sup>3</sup> )	Placement
Surface	1	Surface - Tail	OH x Csg	0.6946	100%	923	-	964	1282	Circulate
Int.	1	Intermediate 1S - Tail	OH x Csg	0.2148	5%	11,070	7,134	538	888	Circulate
Int.	2	Intermediate 2S - Tail BH	OH x Csg	0.2148	25%	7,134	923	868	1667	Bradenhead
Int.	2	Intermediate 2S - Tail BH	Csg x Csg	0.5509	0%	923	-	265	508	Bradenhead
Prod.	1	Production - Tail	OH x Csg	0.2526	20%	22,316	11,070	2470	3409	Circulate
Prod.	1	Production - Tail	Csg x Csg	0.0999	0%	11,070	10,570	36	50	Circulate

Description	Density (lb/gal)	Yield (ft <sup>3</sup> /sk)	Water (gal/sk)	500psi Time (hh:mm)	Cmt. Class	Accelerator	Retarder	Dispersant	Salt
Surface - Tail	14.8	1.33	6.365	5:26	C	x			
Intermediate 1S - Tail	13.2	1.65	8.64	11:54	H	x	x	x	x
Intermediate 2S - Tail BH	12.9	1.92	10.41	23:10	C	x			
Production - Tail	13.2	1.38	6.686	3:39	H		x	x	x

## Offline Cementing

Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365.

The summarized operational sequence will be as follows:

Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe).

Land casing.

Fill pipe with kill weight fluid, and confirm well is static.

If well Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365.

The summarized operational sequence will be as follows:

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe).
2. Land casing.
3. Fill pipe with kill weight fluid, and confirm well is static.
  - a. If well is not static notify BLM and kill well.
  - b. Once well is static notify BLM with intent to proceed with nipple down and offline cementing.
4. Set and pressure test annular packoff.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed.
6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange.
8. If well is not static notify BLM and kill well prior to cementing or nipping up for further remediation.
9. Install offline cement tool.
10. Rig up cement equipment.
  - a. Notify BLM prior to cement job.
11. Perform cement job.
12. Confirm well is static and floats are holding after cement job.
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

Oxy requests permission to adjust the CBL requirement after bradenhead cement jobs, on 7-5/8" intermediate casings, as per the agreement reached in the OXY/BLM meeting on September 5, 2019.

### Three string wells:

- CBL will be required on one well per pad
- If the pumped volume of cement is less than permitted in the APD, BLM will be notified and a CBL may be run
- Echometer will be used after bradenhead cement job to determine TOC before pumping top-out cement

#### 4. Pressure Control Equipment

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:	Deepest TVD Depth (ft) per Section:
9.875" Hole	13-5/8"	5M	Annular	✓	70% of working pressure	11022
		5M	Blind Ram	✓	250 psi / 5000 psi	
			Pipe Ram			
			Double Ram	✓		
			Other*			
6.75" Hole	13-5/8"	5M	Annular	✓	100% of working pressure	11854
		10M	Blind Ram	✓	250 psi / 10000 psi	
			Pipe Ram			
			Double Ram	✓		
			Other*			

\*Specify if additional ram is utilized

Per BLM's Memorandum No. NM-2017-008: *Decision and Rationale for a Variance Allowing the Use of a 5M Annular Preventer with a 10M BOP Stack*, Oxy requests to employ a 5M annular with a 10M BOPE stack in the pilot and lateral sections of the well and will ensure that two barriers to flow are maintained at all times. Please see attached Well Control Plan.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.



	Formation integrity test will be performed per Onshore Order #2.
	On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
Y	Are anchors required by manufacturer?
	A multibowl or a unionized multibowl wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. We will test the flange connection of the wellhead with a test port that is directly in the flange. We are proposing that we will run the wellhead through the rotary prior to cementing surface casing as discussed with the BLM on October 8, 2015.  See attached schematics.

## BOP Break Testing Request

Oxy requests permission to adjust the BOP break testing requirements as per the agreement reached in the OXY/BLM meeting on September 5, 2019. A separate sundry will be sent prior to spud that reflects the pad based break testing plan.

BOP break test under the following conditions:

- After a full BOP test is conducted
- When skidding to drill an intermediate section where ICP is set into the third Bone Spring or shallower.
- When skidding to drill a production section that does not penetrate into the third Bone Spring or deeper.

If the kill line is broken prior to skid, two tests will be performed.

- 1) Wellhead flange, co-flex hose, kill line connections and upper pipe rams
- 2) Wellhead flange, HCR valve, check valve, upper pipe rams

If the kill line is not broken prior to skid, only one test will be performed.

- 1) Wellhead flange, co-flex hose, check valve, upper pipe rams

## 5. Mud Program

Section	Depth - MD		Depth - TVD		Type	Weight (ppg)	Viscosity	Water Loss
	From (ft)	To (ft)	From (ft)	To (ft)				
Surface	0	923	0	923	Water-Based Mud	8.6 - 8.8	40-60	N/C
Intermediate	923	11070	923	11022	Saturated Brine-Based or Oil-Based Mud	8.0 - 10.0	35-45	N/C
Production	11070	22316	11022	11854	Water-Based or Oil-Based Mud	9.5 - 12.5	38-50	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

What will be used to monitor the loss or gain of fluid?	PVT/MD Totco/Visual Monitoring
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## 6. Logging and Testing Procedures

Logging, Coring and Testing.	
Yes	Will run GR from TD to surface (horizontal well – vertical portion of hole).
	Stated logs run will be in the Completion Report and submitted to the BLM.
No	Logs are planned based on well control or offset log information.
No	Drill stem test? If yes, explain
No	Coring? If yes, explain

Additional logs planned		Interval
No	Resistivity	
No	Density	
No	CBL	
Yes	Mud log	Bone Spring – TD
No	PEX	

## 7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	7706 psi
Abnormal Temperature	No
BH Temperature at deepest TVD	175°F

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

N	H2S is present
Y	H2S Plan attached

## 8. Other facets of operation

	Yes/No
Will the well be drilled with a walking/skidding operation? If yes, describe. We plan to drill the 2 well pad in batch by section: all surface sections, intermediate sections and production sections. The wellhead will be secured with a night cap whenever the rig is not over the well.	Yes
Will more than one drilling rig be used for drilling operations? If yes, describe. Oxy requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Oxy would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig.	Yes

**Total Estimated Cuttings Volume:** 1734 bbls

### Attachments

- ☒ Directional Plan
- ☒ H2S Contingency Plan
- ☒ Flex III Attachments
- ☒ Spudder Rig Attachment
- ☒ Premium Connection Specs

## 9. Company Personnel

Name	Title	Office Phone	Mobile Phone
Garrett Granier	Drilling Engineer	713-513-6633	832-265-0581
William Turner	Drilling Engineer Supervisor	713-350-4951	661-817-4586
Simon Benavides	Drilling Superintendent	713-522-8652	281-684-6897
Diego Tellez	Drilling Manager	713-350-4602	713-303-4932



# TenarisHydril Wedge 461®



Coupling	Pipe Body
Grade: P110-CY	Grade: P110-CY
Body: White	1st Band: White
1st Band: Grey	2nd Band: Grey
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.361 in.	Grade	P110-CY
Min. Wall Thickness	87.50 %	Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

## Pipe Body Data

Geometry		Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.
Nominal Weight	20 lb/ft	Plain End Weight	19.83 lb/ft
Drift	4.653 in.	OD Tolerance	API
Nominal ID	4.778 in.		
		Body Yield Strength	641 x1000 lb
		Min. Internal Yield Pressure	12,640 psi
		SMYS	110,000 psi
		Collapse Pressure	11,100 psi

## Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	6.300 in.	Tension Efficiency	100 %	Minimum	17,000 ft-lb
Coupling Length	7.714 in.	Joint Yield Strength	641 x1000 lb	Optimum	18,000 ft-lb
Connection ID	4.778 in.	Internal Pressure Capacity	12,640 psi	Maximum	21,600 ft-lb
Make-up Loss	3.775 in.	Compression Efficiency	100 %		
Threads per inch	3.40	Compression Strength	641 x1000 lb	Operation Limit Torques	
Connection OD Option	Regular	Max. Allowable Bending	92 °/100 ft	Operating Torque	39,000 ft-lb
		External Pressure Capacity	11,100 psi	Yield Torque	46,000 ft-lb
		Coupling Face Load	290,000 lb		
				Buck-On	
				Minimum	21,600 ft-lb
				Maximum	23,100 ft-lb

## Notes

This connection is fully interchangeable with:  
 Wedge 461® - 5.5 in. - 0.304 / 0.415 / 0.476 in.  
 Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version  
 In October 2019, TenarisHydril Wedge XP® 2.0 was renamed TenarisHydril Wedge 461™. Product dimensions and properties remain identical and both connections are fully interchangeable

For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)

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# TenarisHydril Wedge 441®



Coupling	Pipe Body
Grade: P110-CY	Grade: P110-CY
Body: White	1st Band: White
1st Band: Grey	2nd Band: Grey
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.361 in.	Grade	P110-CY
Min. Wall Thickness	87.50 %	Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

## Pipe Body Data

Geometry		Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.
Nominal Weight	20 lb/ft	Plain End Weight	19.83 lb/ft
Drift	4.653 in.	OD Tolerance	API
Nominal ID	4.778 in.		
		Body Yield Strength	641 x1000 lb
		Min. Internal Yield Pressure	12,640 psi
		SMYS	110,000 psi
		Collapse Pressure	11,100 psi

## Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	5.852 in.	Tension Efficiency	81.50 %	Minimum	15,000 ft-lb
Coupling Length	8.714 in.	Joint Yield Strength	522 x1000 lb	Optimum	16,000 ft-lb
Connection ID	4.778 in.	Internal Pressure Capacity	12,640 psi	Maximum	19,200 ft-lb
Make-up Loss	3.780 in.	Compression Efficiency	81.50 %		
Threads per inch	3.40	Compression Strength	522 x1000 lb	Operation Limit Torques	
Connection OD Option	Regular	Max. Allowable Bending	71 °/100 ft	Operating Torque	32,000 ft-lb
		External Pressure Capacity	11,100 psi	Yield Torque	38,000 ft-lb
				Buck-On	
				Minimum	19,200 ft-lb
				Maximum	20,700 ft-lb

## Notes

This connection is fully interchangeable with:  
Wedge 441® - 5.5 in. - 0.304 in.  
Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version

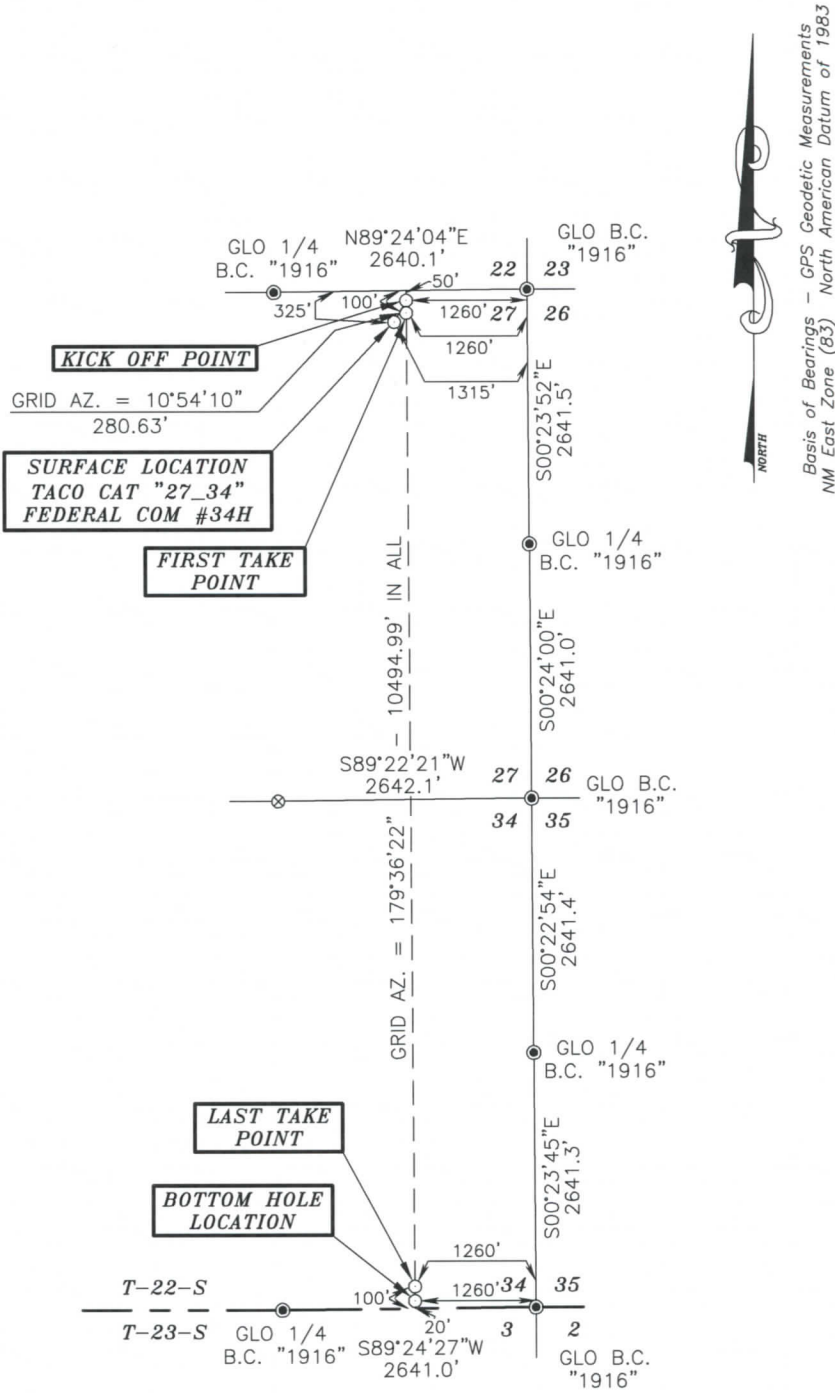
For the latest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)

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SECTIONS 27 & 34, TOWNSHIP 22 SOUTH, RANGE 32 EAST, N.M.P.M.,  
LEA COUNTY

NEW MEXICO



DRIVING DIRECTIONS:  
BEGINNING AT THE INTERSECTION OF HWY.  
#128 AND COUNTY ROAD #798 (RED ROAD),  
GO NORTH ON COUNTY ROAD #798 FOR 7.3  
MILES, TURN RIGHT AND GO NORTHEAST ON  
CALICHE ROAD FOR 2.7 MILES, CONTINUE  
EAST/SOUTHEAST FOR 2.5 MILES, TURN RIGHT  
AND GO SOUTHEAST FOR 1.5 MILES, TURN  
LEFT AND GO EAST FOR 0.3 MILES, TURN  
LEFT AND GO NORTH FOR 0.2 MILES, TURN  
LEFT AND GO NORTHWEST FOR 0.1 MILES,  
TURN RIGHT AND GO NORTH FOR 0.6 MILES,  
TURN LEFT ON PROPOSED ROAD AND GO  
WEST FOR 265.7 FEET TO LOCATION.



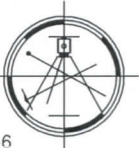
SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

*Terry J. Asel* 3/12/2021  
Terry J. Asel, N.M. R.P.L.S. No. 15079

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146



LEGEND

● - DENOTES FOUND MONUMENT AS NOTED

⊗ - DENOTES CALCULATED CORNER

2000' 0 2000' 4000' FEET

SCALE: 1"=2000'

	OXY USA INC.		
	TACO CAT "27_34" FEDERAL COM #34H LOCATED AT 325' FNL & 1315' FEL IN SECTION 27, TOWNSHIP 22 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO		
	Survey Date: 05/21/19	Sheet 1 of 1 Sheets	
	W.O. Number: 180912WL-b (Rev. C)	Drawn By: AS	Rev: C
Date: 03/10/21		180912WL-b	Scale: 1"=2000'

## Oxy Well Control Plan

### A. Component and Preventer Compatibility Table

The table below, which covers the drilling and casing of the >5M MASP portion of the well, outlines the tubulars and the compatible preventers in use. This table, combined with the mud program, documents that two barriers to flow can be maintained at all times, independent of the rating of the annular preventer.

**Pilot hole and Lateral sections**, 10M requirement

Component	OD	Preventer	RWP
Drillpipe	4-1/2"-5"	Lower 3-1/2 - 5-1/2" VBR Upper 3-1/2 - 5-1/2" VBR	10M
HWDP	4-1/2"-5"	Lower 3-1/2 - 5-1/2" VBR Upper 3-1/2 - 5-1/2" VBR	10M
Drill collars and MWD tools	4-3/4" – 5-1/2"	Lower 3-1/2 - 5-1/2" VBR Upper 3-1/2 - 5-1/2" VBR	10M
Mud Motor	4-3/4"	Lower 3-1/2 - 5-1/2" VBR Upper 3-1/2 - 5-1/2" VBR	10M
Production casing	5-1/2"	Lower 3-1/2 - 5-1/2" VBR Upper 3-1/2 - 5-1/2" VBR	10M
ALL	0" - 13-5/8"	Annular	5M
Open-hole	6-3/4"	Blind Rams	10M

VBR = Variable Bore Ram. Compatible range listed in chart.

HWDP = Heavy Weight Drill Pipe

MWD = Measurement While Drilling

### B. Well Control Procedures

Well control procedures are specific to the rig equipment and the operation at the time the kick occurs. Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the Bottom Hole Assembly (BHA) through the Blowout Preventers (BOP). The pressure at which control is swapped from the annular to another compatible ram will occur when the anticipated pressure is approaching or envisioned to exceed 70% of the 5M annular Rated Working Pressure (RWP) or 3500 PSI.

#### General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in Well (uppermost applicable BOP, typically annular preventer first. The Hydraulic Control Remote (HCR) valve and choke will already be in the closed position).
5. Confirm shut-in
6. Notify tool pusher/company representative

7. Read and record the following:
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or expected to reach 70% of the annular RWP during kill operations, crew will reconfirm spacing and swap to the upper pipe ram

#### General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full opening safety valve and close
3. Space out drill string
4. Shut-in (uppermost applicable BOP, typically annular preventer first. The HCR and choke will already be in the closed position)
5. Confirm shut-in
6. Notify tool pusher/company representative
7. Read and record the following
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
  - d. Regroup and identify forward plan
  - e. If pressure has built or is anticipated during the kill to reach the RWP of the annular preventer, confirm spacing and swap to the upper pipe ram

#### General Procedure While Running Casing

1. Sound alarm (alert crew)
2. Stab crossover and full opening safety valve and close
3. Space out string
4. Shut-in (uppermost applicable BOP, typically annular preventer first. The HCR and choke will already be in the closed position).
5. Confirm shut-in
6. Notify tool pusher/company representative
7. Read and record the following:
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
  - d. Regroup and identify forward plan.
  - e. If pressure has built or is anticipated during the kill to reach the RWP of the annular preventer, confirm spacing and swap to compatible pipe ram.

#### General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams or BSR. (The HCR and choke will already be in the closed position)
3. Confirm shut-in
4. Notify tool pusher/company representative

5. Read and record the following:
  - a. SICP
  - b. Pit gain
  - c. Time
6. Regroup and identify forward plan

#### General Procedures While Pulling BHA thru Stack

1. PRIOR to pulling last joint of drill pipe thru the stack.
  - a. Perform flow check, if flowing:
  - b. Sound alarm (alert crew)
  - c. Stab full opening safety valve and close
  - d. Space out drill string with tool joint just beneath the upper pipe ram
  - e. Shut-in using upper pipe ram. (The HCR and choke will already be in the closed position)
  - f. Confirm shut-in
  - g. Notify tool pusher/company representative
  - h. Read and record the following:
    - i. SIDPP and SICP
    - ii. Pit gain
    - iii. Time
    - iv. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combo immediately available.
  - a. Sound alarm (alert crew)
  - b. Stab crossover and full opening safety valve and close
  - c. Space out drill string with upset just beneath the compatible pipe ram
  - d. Shut-in using compatible pipe ram. (The HCR and choke will already be in the closed position.)
  - e. Confirm shut-in
  - f. Notify tool pusher/company representative
  - g. Read and record the following:
    - i. SIDPP and SICP
    - ii. Pit gain
    - iii. Time
    - iv. Regroup and identify forward plan
3. With BHA in the stack and NO compatible ram preventer and pipe combo immediately available.
  - a. Sound alarm (alert crew)
  - b. If possible to pick up high enough, pull string clear of the stack and follow "Open Hole" scenario
  - c. If impossible to pick up high enough to pull the string clear of the stack
  - d. Stab crossover, make up one joint/stand of drill pipe, and full opening safety valve and close
  - e. Space out drill string with tool joint just beneath the upper pipe ram

- f. Shut-in using upper pipe ram. (The HCR and choke will already be in the closed position)
- g. Confirm shut-in
- h. Notify tool pusher/company representative
- i. Read and record the following:
  - i. SIDPP and SICP
  - ii. Pit gain
  - iii. Time
- j. Regroup and identify forward plan





Project: PRD NM DIRECTIONAL PLANS (NAD 1983)  
 Site: Taco Cat 27-34 Federal Com  
 Well: Taco Cat 27\_34 Federal Com 34H  
 Wellbore: Wellbore #1  
 Design: Permitting Plan

## PROJECT DETAILS: NM DIRECTIONAL PLANS (NAD 1983)

Geodetic System: US State Plane 1983  
 Datum: North American Datum 1983  
 Ellipsoid: GRS 1980  
 Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level

## WELL DETAILS: Taco Cat 27\_34 Federal Com 34H

+N/-S	+E/-W	Northing	Ground Level: Easting	Latitude	Longitude
0.00	0.00	498567.03	3657.30 749762.04	32° 22' 7.764621 N	103° 39' 29.738240 W

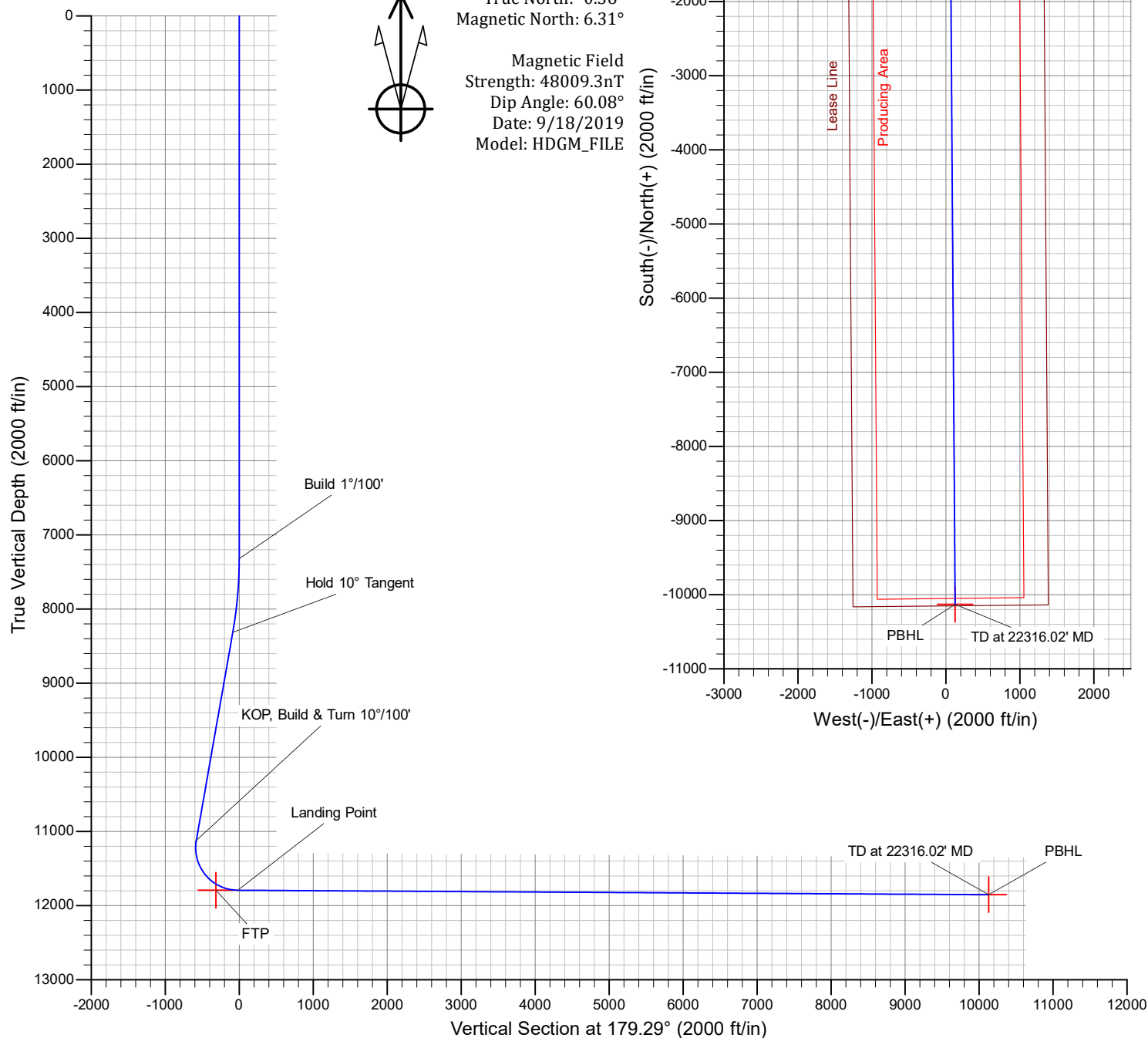
## SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7320.00	0.00	0.00	7320.00	0.00	0.00	0.00	0.00	0.00	Build 1°/100'
8320.00	10.00	4.15	8314.93	86.82	6.30	1.00	4.15	-86.73	Hold 10° Tangent
11170.11	10.00	4.15	11121.74	580.44	42.12	0.00	0.00	-579.87	KOP, Build & Turn 10°/100'
12166.41	89.66	179.61	11793.80	19.59	55.31	10.00	175.39	-18.91	Landing Point
22316.02	89.66	179.61	11853.80	-10129.61	125.21	0.00	0.00	10130.38	TD at 22316.02' MD



Azimuths to Grid North  
 True North: -0.36°  
 Magnetic North: 6.31°

Magnetic Field  
 Strength: 48009.3nT  
 Dip Angle: 60.08°  
 Date: 9/18/2019  
 Model: HDGM\_FILE



# **OXY**

**PRD NM DIRECTIONAL PLANS (NAD 1983)**

**Taco Cat 27-34 Federal Com**

**Taco Cat 27\_34 Federal Com 34H**

**Wellbore #1**

**Plan: Permitting Plan**

## **Standard Planning Report**

**20 April, 2021**

# Oxy Inc.

## Planning Report

<b>Database:</b>	HOPSP	<b>Local Co-ordinate Reference:</b>	Well Taco Cat 27_34 Federal Com 34H
<b>Company:</b>	ENGINEERING DESIGNS	<b>TVD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Project:</b>	PRD NM DIRECTIONAL PLANS (NAD 1983)	<b>MD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Site:</b>	Taco Cat 27-34 Federal Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Taco Cat 27_34 Federal Com 34H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permitting Plan		

<b>Project</b>	PRD NM DIRECTIONAL PLANS (NAD 1983)		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		Using geodetic scale factor

<b>Site</b>	Taco Cat 27-34 Federal Com		
<b>Site Position:</b>		<b>Northing:</b>	498,686.80 usft
<b>From:</b>	Map	<b>Easting:</b>	746,647.78 usft
<b>Position Uncertainty:</b>	50.00 ft	<b>Slot Radius:</b>	13.200 in
		<b>Latitude:</b>	32° 22' 9.142705 N
		<b>Longitude:</b>	103° 40' 6.040188 W
		<b>Grid Convergence:</b>	0.36 °

Well	Taco Cat 27_34 Federal Com 34H					
Well Position	+N-S	-119.78 ft	Northing:	498,567.03 usft	Latitude:	32° 22' 7.764621 N
	+E-W	3,114.40 ft	Easting:	749,762.04 usft	Longitude:	103° 39' 29.738240 W
Position Uncertainty		1.00 ft	Wellhead Elevation:	0.00 ft	Ground Level:	3,657.30 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	HDGM_FILE	9/18/2019	6.67	60.08	48,009.30000000

<b>Design</b>	Permitting Plan				
<b>Audit Notes:</b>					
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.00	
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	179.29	

<b>Plan Survey Tool Program</b>	<b>Date</b>	4/20/2021			
<b>Depth From (ft)</b>	<b>Depth To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>	
1	0.00	22,316.02	Permitting Plan (Wellbore #1)	B001Mb_MWD+HRGM	
			OWSG MWD + HRGM		

<b>Plan Sections</b>										
<b>Measured Depth (ft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Dogleg Rate (°/100ft)</b>	<b>Build Rate (°/100ft)</b>	<b>Turn Rate (°/100ft)</b>	<b>TFO (°)</b>	<b>Target</b>
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,320.00	0.00	0.00	7,320.00	0.00	0.00	0.00	0.00	0.00	0.00	
8,320.00	10.00	4.15	8,314.93	86.82	6.30	1.00	1.00	0.00	4.15	
11,170.11	10.00	4.15	11,121.74	580.44	42.12	0.00	0.00	0.00	0.00	
12,166.41	89.66	179.61	11,793.80	19.59	55.31	10.00	8.00	17.61	175.39	
22,316.02	89.66	179.61	11,853.80	-10,129.61	125.21	0.00	0.00	0.00	0.00	PBHL (Taco Cat)

# Oxy Inc.

## Planning Report

<b>Database:</b>	HOPSPP	<b>Local Co-ordinate Reference:</b>	Well Taco Cat 27_34 Federal Com 34H
<b>Company:</b>	ENGINEERING DESIGNS	<b>TVD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Project:</b>	PRD NM DIRECTIONAL PLANS (NAD 1983)	<b>MD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Site:</b>	Taco Cat 27-34 Federal Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Taco Cat 27_34 Federal Com 34H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00

# Oxy Inc.

## Planning Report

<b>Database:</b>	HOPSP	<b>Local Co-ordinate Reference:</b>	Well Taco Cat 27_34 Federal Com 34H
<b>Company:</b>	ENGINEERING DESIGNS	<b>TVD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Project:</b>	PRD NM DIRECTIONAL PLANS (NAD 1983)	<b>MD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Site:</b>	Taco Cat 27-34 Federal Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Taco Cat 27_34 Federal Com 34H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00	0.00	0.00
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00	0.00	0.00
5,800.00	0.00	0.00	5,800.00	0.00	0.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00
6,000.00	0.00	0.00	6,000.00	0.00	0.00	0.00	0.00	0.00	0.00
6,100.00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00	0.00	0.00
6,200.00	0.00	0.00	6,200.00	0.00	0.00	0.00	0.00	0.00	0.00
6,300.00	0.00	0.00	6,300.00	0.00	0.00	0.00	0.00	0.00	0.00
6,400.00	0.00	0.00	6,400.00	0.00	0.00	0.00	0.00	0.00	0.00
6,500.00	0.00	0.00	6,500.00	0.00	0.00	0.00	0.00	0.00	0.00
6,600.00	0.00	0.00	6,600.00	0.00	0.00	0.00	0.00	0.00	0.00
6,700.00	0.00	0.00	6,700.00	0.00	0.00	0.00	0.00	0.00	0.00
6,800.00	0.00	0.00	6,800.00	0.00	0.00	0.00	0.00	0.00	0.00
6,900.00	0.00	0.00	6,900.00	0.00	0.00	0.00	0.00	0.00	0.00
7,000.00	0.00	0.00	7,000.00	0.00	0.00	0.00	0.00	0.00	0.00
7,100.00	0.00	0.00	7,100.00	0.00	0.00	0.00	0.00	0.00	0.00
7,200.00	0.00	0.00	7,200.00	0.00	0.00	0.00	0.00	0.00	0.00
7,300.00	0.00	0.00	7,300.00	0.00	0.00	0.00	0.00	0.00	0.00
7,320.00	0.00	0.00	7,320.00	0.00	0.00	0.00	0.00	0.00	0.00
7,400.00	0.80	4.15	7,400.00	0.56	0.04	-0.56	1.00	1.00	0.00
7,500.00	1.80	4.15	7,499.97	2.82	0.20	-2.82	1.00	1.00	0.00
7,600.00	2.80	4.15	7,599.89	6.82	0.50	-6.82	1.00	1.00	0.00
7,700.00	3.80	4.15	7,699.72	12.56	0.91	-12.55	1.00	1.00	0.00
7,800.00	4.80	4.15	7,799.44	20.04	1.45	-20.02	1.00	1.00	0.00
7,900.00	5.80	4.15	7,899.01	29.25	2.12	-29.23	1.00	1.00	0.00
8,000.00	6.80	4.15	7,998.40	40.20	2.92	-40.16	1.00	1.00	0.00
8,100.00	7.80	4.15	8,097.59	52.87	3.84	-52.82	1.00	1.00	0.00
8,200.00	8.80	4.15	8,196.54	67.27	4.88	-67.20	1.00	1.00	0.00
8,300.00	9.80	4.15	8,295.23	83.39	6.05	-83.31	1.00	1.00	0.00
8,320.00	10.00	4.15	8,314.93	86.82	6.30	-86.73	1.00	1.00	0.00
8,400.00	10.00	4.15	8,393.72	100.67	7.30	-100.57	0.00	0.00	0.00
8,500.00	10.00	4.15	8,492.20	117.99	8.56	-117.88	0.00	0.00	0.00
8,600.00	10.00	4.15	8,590.68	135.31	9.82	-135.18	0.00	0.00	0.00
8,700.00	10.00	4.15	8,689.16	152.63	11.07	-152.48	0.00	0.00	0.00
8,800.00	10.00	4.15	8,787.64	169.95	12.33	-169.78	0.00	0.00	0.00
8,900.00	10.00	4.15	8,886.12	187.27	13.59	-187.09	0.00	0.00	0.00
9,000.00	10.00	4.15	8,984.60	204.59	14.84	-204.39	0.00	0.00	0.00
9,100.00	10.00	4.15	9,083.08	221.91	16.10	-221.69	0.00	0.00	0.00
9,200.00	10.00	4.15	9,181.56	239.23	17.36	-238.99	0.00	0.00	0.00
9,300.00	10.00	4.15	9,280.04	256.55	18.61	-256.30	0.00	0.00	0.00
9,400.00	10.00	4.15	9,378.52	273.87	19.87	-273.60	0.00	0.00	0.00
9,500.00	10.00	4.15	9,477.00	291.18	21.13	-290.90	0.00	0.00	0.00
9,600.00	10.00	4.15	9,575.48	308.50	22.38	-308.20	0.00	0.00	0.00
9,700.00	10.00	4.15	9,673.97	325.82	23.64	-325.51	0.00	0.00	0.00
9,800.00	10.00	4.15	9,772.45	343.14	24.90	-342.81	0.00	0.00	0.00
9,900.00	10.00	4.15	9,870.93	360.46	26.15	-360.11	0.00	0.00	0.00
10,000.00	10.00	4.15	9,969.41	377.78	27.41	-377.41	0.00	0.00	0.00
10,100.00	10.00	4.15	10,067.89	395.10	28.67	-394.72	0.00	0.00	0.00
10,200.00	10.00	4.15	10,166.37	412.42	29.92	-412.02	0.00	0.00	0.00
10,300.00	10.00	4.15	10,264.85	429.74	31.18	-429.32	0.00	0.00	0.00
10,400.00	10.00	4.15	10,363.33	447.06	32.44	-446.62	0.00	0.00	0.00
10,500.00	10.00	4.15	10,461.81	464.38	33.69	-463.93	0.00	0.00	0.00



# Oxy Inc.

## Planning Report

<b>Database:</b>	HOPSPP	<b>Local Co-ordinate Reference:</b>	Well Taco Cat 27_34 Federal Com 34H
<b>Company:</b>	ENGINEERING DESIGNS	<b>TVD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Project:</b>	PRD NM DIRECTIONAL PLANS (NAD 1983)	<b>MD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Site:</b>	Taco Cat 27-34 Federal Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Taco Cat 27_34 Federal Com 34H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permitting Plan		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
10,600.00	10.00	4.15	10,560.29	481.70	34.95	-481.23	0.00	0.00	0.00	
10,700.00	10.00	4.15	10,658.77	499.02	36.21	-498.53	0.00	0.00	0.00	
10,800.00	10.00	4.15	10,757.25	516.34	37.46	-515.83	0.00	0.00	0.00	
10,900.00	10.00	4.15	10,855.74	533.65	38.72	-533.14	0.00	0.00	0.00	
11,000.00	10.00	4.15	10,954.22	550.97	39.98	-550.44	0.00	0.00	0.00	
11,100.00	10.00	4.15	11,052.70	568.29	41.23	-567.74	0.00	0.00	0.00	
11,170.11	10.00	4.15	11,121.74	580.44	42.12	-579.87	0.00	0.00	0.00	
11,200.00	7.02	6.11	11,151.30	584.84	42.50	-584.27	10.00	-9.95	6.57	
11,300.00	3.12	164.80	11,251.10	588.30	43.87	-587.71	10.00	-3.90	158.68	
11,400.00	13.04	176.16	11,349.99	574.38	45.34	-573.77	10.00	9.92	11.36	
11,500.00	23.03	177.73	11,444.95	543.49	46.88	-542.87	10.00	9.99	1.57	
11,600.00	33.03	178.38	11,533.11	496.58	48.43	-495.94	10.00	10.00	0.65	
11,700.00	43.03	178.75	11,611.78	435.07	49.94	-434.42	10.00	10.00	0.37	
11,800.00	53.02	179.01	11,678.58	360.83	51.38	-360.17	10.00	10.00	0.25	
11,900.00	63.02	179.20	11,731.47	276.13	52.70	-275.45	10.00	10.00	0.20	
12,000.00	73.02	179.37	11,768.84	183.52	53.85	-182.84	10.00	10.00	0.16	
12,100.00	83.02	179.51	11,789.57	85.82	54.80	-85.14	10.00	10.00	0.15	
12,166.41	89.66	179.61	11,793.80	19.59	55.31	-18.91	10.00	10.00	0.14	
12,200.00	89.66	179.61	11,794.00	-14.00	55.54	14.69	0.00	0.00	0.00	
12,300.00	89.66	179.61	11,794.59	-114.00	56.23	114.68	0.00	0.00	0.00	
12,400.00	89.66	179.61	11,795.19	-213.99	56.92	214.68	0.00	0.00	0.00	
12,500.00	89.66	179.61	11,795.78	-313.99	57.61	314.68	0.00	0.00	0.00	
12,600.00	89.66	179.61	11,796.37	-413.98	58.30	414.67	0.00	0.00	0.00	
12,700.00	89.66	179.61	11,796.96	-513.98	58.99	514.67	0.00	0.00	0.00	
12,800.00	89.66	179.61	11,797.55	-613.98	59.67	614.67	0.00	0.00	0.00	
12,900.00	89.66	179.61	11,798.14	-713.97	60.36	714.66	0.00	0.00	0.00	
13,000.00	89.66	179.61	11,798.73	-813.97	61.05	814.66	0.00	0.00	0.00	
13,100.00	89.66	179.61	11,799.32	-913.96	61.74	914.66	0.00	0.00	0.00	
13,200.00	89.66	179.61	11,799.91	-1,013.96	62.43	1,014.65	0.00	0.00	0.00	
13,300.00	89.66	179.61	11,800.51	-1,113.96	63.12	1,114.65	0.00	0.00	0.00	
13,400.00	89.66	179.61	11,801.10	-1,213.95	63.81	1,214.65	0.00	0.00	0.00	
13,500.00	89.66	179.61	11,801.69	-1,313.95	64.49	1,314.64	0.00	0.00	0.00	
13,600.00	89.66	179.61	11,802.28	-1,413.94	65.18	1,414.64	0.00	0.00	0.00	
13,700.00	89.66	179.61	11,802.87	-1,513.94	65.87	1,514.64	0.00	0.00	0.00	
13,800.00	89.66	179.61	11,803.46	-1,613.94	66.56	1,614.63	0.00	0.00	0.00	
13,900.00	89.66	179.61	11,804.05	-1,713.93	67.25	1,714.63	0.00	0.00	0.00	
14,000.00	89.66	179.61	11,804.64	-1,813.93	67.94	1,814.63	0.00	0.00	0.00	
14,100.00	89.66	179.61	11,805.23	-1,913.92	68.63	1,914.63	0.00	0.00	0.00	
14,200.00	89.66	179.61	11,805.83	-2,013.92	69.32	2,014.62	0.00	0.00	0.00	
14,300.00	89.66	179.61	11,806.42	-2,113.91	70.00	2,114.62	0.00	0.00	0.00	
14,400.00	89.66	179.61	11,807.01	-2,213.91	70.69	2,214.62	0.00	0.00	0.00	
14,500.00	89.66	179.61	11,807.60	-2,313.91	71.38	2,314.61	0.00	0.00	0.00	
14,600.00	89.66	179.61	11,808.19	-2,413.90	72.07	2,414.61	0.00	0.00	0.00	
14,700.00	89.66	179.61	11,808.78	-2,513.90	72.76	2,514.61	0.00	0.00	0.00	
14,800.00	89.66	179.61	11,809.37	-2,613.89	73.45	2,614.60	0.00	0.00	0.00	
14,900.00	89.66	179.61	11,809.96	-2,713.89	74.14	2,714.60	0.00	0.00	0.00	
15,000.00	89.66	179.61	11,810.55	-2,813.89	74.82	2,814.60	0.00	0.00	0.00	
15,100.00	89.66	179.61	11,811.15	-2,913.88	75.51	2,914.59	0.00	0.00	0.00	
15,200.00	89.66	179.61	11,811.74	-3,013.88	76.20	3,014.59	0.00	0.00	0.00	
15,300.00	89.66	179.61	11,812.33	-3,113.87	76.89	3,114.59	0.00	0.00	0.00	
15,400.00	89.66	179.61	11,812.92	-3,213.87	77.58	3,214.58	0.00	0.00	0.00	
15,500.00	89.66	179.61	11,813.51	-3,313.87	78.27	3,314.58	0.00	0.00	0.00	
15,600.00	89.66	179.61	11,814.10	-3,413.86	78.96	3,414.58	0.00	0.00	0.00	
15,700.00	89.66	179.61	11,814.69	-3,513.86	79.65	3,514.57	0.00	0.00	0.00	

# Oxy Inc.

## Planning Report

<b>Database:</b>	HOPSPP	<b>Local Co-ordinate Reference:</b>	Well Taco Cat 27_34 Federal Com 34H
<b>Company:</b>	ENGINEERING DESIGNS	<b>TVD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Project:</b>	PRD NM DIRECTIONAL PLANS (NAD 1983)	<b>MD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Site:</b>	Taco Cat 27-34 Federal Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Taco Cat 27_34 Federal Com 34H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
15,800.00	89.66	179.61	11,815.28	-3,613.85	80.33	3,614.57	0.00	0.00	0.00
15,900.00	89.66	179.61	11,815.87	-3,713.85	81.02	3,714.57	0.00	0.00	0.00
16,000.00	89.66	179.61	11,816.47	-3,813.84	81.71	3,814.56	0.00	0.00	0.00
16,100.00	89.66	179.61	11,817.06	-3,913.84	82.40	3,914.56	0.00	0.00	0.00
16,200.00	89.66	179.61	11,817.65	-4,013.84	83.09	4,014.56	0.00	0.00	0.00
16,300.00	89.66	179.61	11,818.24	-4,113.83	83.78	4,114.55	0.00	0.00	0.00
16,400.00	89.66	179.61	11,818.83	-4,213.83	84.47	4,214.55	0.00	0.00	0.00
16,500.00	89.66	179.61	11,819.42	-4,313.82	85.15	4,314.55	0.00	0.00	0.00
16,600.00	89.66	179.61	11,820.01	-4,413.82	85.84	4,414.54	0.00	0.00	0.00
16,700.00	89.66	179.61	11,820.60	-4,513.82	86.53	4,514.54	0.00	0.00	0.00
16,800.00	89.66	179.61	11,821.19	-4,613.81	87.22	4,614.54	0.00	0.00	0.00
16,900.00	89.66	179.61	11,821.79	-4,713.81	87.91	4,714.53	0.00	0.00	0.00
17,000.00	89.66	179.61	11,822.38	-4,813.80	88.60	4,814.53	0.00	0.00	0.00
17,100.00	89.66	179.61	11,822.97	-4,913.80	89.29	4,914.53	0.00	0.00	0.00
17,200.00	89.66	179.61	11,823.56	-5,013.80	89.97	5,014.52	0.00	0.00	0.00
17,300.00	89.66	179.61	11,824.15	-5,113.79	90.66	5,114.52	0.00	0.00	0.00
17,400.00	89.66	179.61	11,824.74	-5,213.79	91.35	5,214.52	0.00	0.00	0.00
17,500.00	89.66	179.61	11,825.33	-5,313.78	92.04	5,314.51	0.00	0.00	0.00
17,600.00	89.66	179.61	11,825.92	-5,413.78	92.73	5,414.51	0.00	0.00	0.00
17,700.00	89.66	179.61	11,826.51	-5,513.77	93.42	5,514.51	0.00	0.00	0.00
17,800.00	89.66	179.61	11,827.11	-5,613.77	94.11	5,614.51	0.00	0.00	0.00
17,900.00	89.66	179.61	11,827.70	-5,713.77	94.80	5,714.50	0.00	0.00	0.00
18,000.00	89.66	179.61	11,828.29	-5,813.76	95.48	5,814.50	0.00	0.00	0.00
18,100.00	89.66	179.61	11,828.88	-5,913.76	96.17	5,914.50	0.00	0.00	0.00
18,200.00	89.66	179.61	11,829.47	-6,013.75	96.86	6,014.49	0.00	0.00	0.00
18,300.00	89.66	179.61	11,830.06	-6,113.75	97.55	6,114.49	0.00	0.00	0.00
18,400.00	89.66	179.61	11,830.65	-6,213.75	98.24	6,214.49	0.00	0.00	0.00
18,500.00	89.66	179.61	11,831.24	-6,313.74	98.93	6,314.48	0.00	0.00	0.00
18,600.00	89.66	179.61	11,831.83	-6,413.74	99.62	6,414.48	0.00	0.00	0.00
18,700.00	89.66	179.61	11,832.43	-6,513.73	100.30	6,514.48	0.00	0.00	0.00
18,800.00	89.66	179.61	11,833.02	-6,613.73	100.99	6,614.47	0.00	0.00	0.00
18,900.00	89.66	179.61	11,833.61	-6,713.73	101.68	6,714.47	0.00	0.00	0.00
19,000.00	89.66	179.61	11,834.20	-6,813.72	102.37	6,814.47	0.00	0.00	0.00
19,100.00	89.66	179.61	11,834.79	-6,913.72	103.06	6,914.46	0.00	0.00	0.00
19,200.00	89.66	179.61	11,835.38	-7,013.71	103.75	7,014.46	0.00	0.00	0.00
19,300.00	89.66	179.61	11,835.97	-7,113.71	104.44	7,114.46	0.00	0.00	0.00
19,400.00	89.66	179.61	11,836.56	-7,213.70	105.12	7,214.45	0.00	0.00	0.00
19,500.00	89.66	179.61	11,837.15	-7,313.70	105.81	7,314.45	0.00	0.00	0.00
19,600.00	89.66	179.61	11,837.75	-7,413.70	106.50	7,414.45	0.00	0.00	0.00
19,700.00	89.66	179.61	11,838.34	-7,513.69	107.19	7,514.44	0.00	0.00	0.00
19,800.00	89.66	179.61	11,838.93	-7,613.69	107.88	7,614.44	0.00	0.00	0.00
19,900.00	89.66	179.61	11,839.52	-7,713.68	108.57	7,714.44	0.00	0.00	0.00
20,000.00	89.66	179.61	11,840.11	-7,813.68	109.26	7,814.43	0.00	0.00	0.00
20,100.00	89.66	179.61	11,840.70	-7,913.68	109.95	7,914.43	0.00	0.00	0.00
20,200.00	89.66	179.61	11,841.29	-8,013.67	110.63	8,014.43	0.00	0.00	0.00
20,300.00	89.66	179.61	11,841.88	-8,113.67	111.32	8,114.42	0.00	0.00	0.00
20,400.00	89.66	179.61	11,842.47	-8,213.66	112.01	8,214.42	0.00	0.00	0.00
20,500.00	89.66	179.61	11,843.07	-8,313.66	112.70	8,314.42	0.00	0.00	0.00
20,600.00	89.66	179.61	11,843.66	-8,413.66	113.39	8,414.41	0.00	0.00	0.00
20,700.00	89.66	179.61	11,844.25	-8,513.65	114.08	8,514.41	0.00	0.00	0.00
20,800.00	89.66	179.61	11,844.84	-8,613.65	114.77	8,614.41	0.00	0.00	0.00
20,900.00	89.66	179.61	11,845.43	-8,713.64	115.45	8,714.40	0.00	0.00	0.00
21,000.00	89.66	179.61	11,846.02	-8,813.64	116.14	8,814.40	0.00	0.00	0.00
21,100.00	89.66	179.61	11,846.61	-8,913.64	116.83	8,914.40	0.00	0.00	0.00

# Oxy Inc.

## Planning Report

<b>Database:</b>	HOPSP	<b>Local Co-ordinate Reference:</b>	Well Taco Cat 27_34 Federal Com 34H
<b>Company:</b>	ENGINEERING DESIGNS	<b>TVD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Project:</b>	PRD NM DIRECTIONAL PLANS (NAD 1983)	<b>MD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Site:</b>	Taco Cat 27-34 Federal Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Taco Cat 27_34 Federal Com 34H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
21,200.00	89.66	179.61	11,847.20	-9,013.63	117.52	9,014.39	0.00	0.00	0.00
21,300.00	89.66	179.61	11,847.79	-9,113.63	118.21	9,114.39	0.00	0.00	0.00
21,400.00	89.66	179.61	11,848.39	-9,213.62	118.90	9,214.39	0.00	0.00	0.00
21,500.00	89.66	179.61	11,848.98	-9,313.62	119.59	9,314.39	0.00	0.00	0.00
21,600.00	89.66	179.61	11,849.57	-9,413.61	120.27	9,414.38	0.00	0.00	0.00
21,700.00	89.66	179.61	11,850.16	-9,513.61	120.96	9,514.38	0.00	0.00	0.00
21,800.00	89.66	179.61	11,850.75	-9,613.61	121.65	9,614.38	0.00	0.00	0.00
21,900.00	89.66	179.61	11,851.34	-9,713.60	122.34	9,714.37	0.00	0.00	0.00
22,000.00	89.66	179.61	11,851.93	-9,813.60	123.03	9,814.37	0.00	0.00	0.00
22,100.00	89.66	179.61	11,852.52	-9,913.59	123.72	9,914.37	0.00	0.00	0.00
22,200.00	89.66	179.61	11,853.11	-10,013.59	124.41	10,014.36	0.00	0.00	0.00
22,300.00	89.66	179.61	11,853.71	-10,113.59	125.10	10,114.36	0.00	0.00	0.00
22,316.02	89.66	179.61	11,853.80	-10,129.61	125.21	10,130.38	0.00	0.00	0.00

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP (Taco Cat 27_34 - plan misses target center by 73.74ft at 11899.55ft MD (11731.26 TVD, 276.52 N, 52.69 E) - Point	0.00	0.00	11,793.80	315.58	53.42	498,882.60	749,815.46	32° 22' 10.883898 N	103° 39' 29.092176
PBHL (Taco Cat - plan hits target center - Point	0.00	0.00	11,853.80	-10,129.61	125.21	488,437.86	749,887.24	32° 20' 27.526946 N	103° 39' 29.023403

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
862.80	862.80	RUSTLER				
1,395.80	1,395.80	SALADO				
3,390.80	3,390.80	CASTILE				
4,726.80	4,726.80	DELAWARE				
4,781.80	4,781.80	BELL CANYON				
5,643.80	5,643.80	CHERRY CANYON				
6,883.80	6,883.80	BRUSHY CANYON				
8,561.54	8,552.80	BONE SPRING				
9,704.91	9,678.80	BONE SPRING 1ST				
10,401.49	10,364.80	BONE SPRING 2ND				
11,506.37	11,450.80	BONE SPRING 3RD				

# Oxy Inc.

## Planning Report

<b>Database:</b>	HOPSPP	<b>Local Co-ordinate Reference:</b>	Well Taco Cat 27_34 Federal Com 34H
<b>Company:</b>	ENGINEERING DESIGNS	<b>TVD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Project:</b>	PRD NM DIRECTIONAL PLANS (NAD 1983)	<b>MD Reference:</b>	RKB=26.5' @ 3683.80ft
<b>Site:</b>	Taco Cat 27-34 Federal Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Taco Cat 27_34 Federal Com 34H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Permitting Plan		

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
7,320.00	7,320.00	0.00	0.00	Build 1°/100'	
8,320.00	8,314.93	86.82	6.30	Hold 10° Tangent	
11,170.11	11,121.74	580.44	42.12	KOP, Build & Turn 10°/100'	
12,166.41	11,793.80	19.59	55.31	Landing Point	
22,316.02	11,853.80	-10,129.61	125.21	TD at 22316.02' MD	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 55547

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 55547
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	10/13/2021