10/07/21

10/07/21

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Prod

Prod

OilBasedMud

OilBasedMud

NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Electronically Signed

Jennifer Elrod

Kurt Simmons

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5.5

TITLE

TITLE

E-mail address

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P-110

P-110

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Sr. Regulatory Tech

Petroleum Specialist - A

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jelrod@chisholmenergy.com

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Telephone No.

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Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 302354 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49156 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SQUEEZE 2 STATE 3BS COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number . CHISHOLM ENERGY OPERATING, LLC 372137 3. Address of Operator 10. Pool name or Wildcat 801 Cherry Street, Fort Worth, TX 76102 4. Well Location Unit Letter N : 245 feet from the S line and feet 1340 from the W Township 22S Range 34E NMPM ___ County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3571 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type ____ mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 9/18/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Dpth Held Hole 09/20/21 Surf FreshWater 17.5 13.375 54.5 J-55 0 1725 665 1.86 С 0 1500 0 Ν 09/20/21 Surf FreshWater 17.5 13.375 54.5 J-55 0 1725 995 1.33 С 0 1500 0 Ν 09/24/21 CutBrine 3935 5627 270 2.79 С Int1 12.25 9.625 40 J-55 0 1500 0 Ν 09/24/21 Int1 CutBrine 12.25 9.625 40 J-55 3935 5627 250 1.33 С 0 1500 0 Ν CutBrine 9.625 40 J-55 0 5627 960 2.78 1500 09/24/21 Int1 12.25 С 0 0 Ν

SQUEEZE 2 STATE COM 3BS 1H

PROD CSG/RIG RELEASE

10/05/2021-DRILL 8.75" PROD HOLE TO 16,060' TD

10/06/2021-NOTIFIED OCD OF INTENT TO RUN & CMNT 5.5" PROD CSG

10/07/2021-RAN 377 JTS, 5.5", 20#, P-110 CSG SET @ 16,044' MD

10/07-10/08/2021-PUMP 485 SXS (215 BBLS) CLASS H LEAD CMNT @ 2.79 YIELD FOLLOWED BY 1150 SXS (307 BBLS) CLASS H TAIL CMNT @ 1.50 YIELD W/173 SXS (86 BBLS) CMNT CIRCULATED TO SURFACE.

10/08/2021-RIG RELEASED @ 3PM

PROD CSG PRESSURE TEST & CBL WILL BE CONDUCTED PRIOR TO COMPLETIONS OPERATIONS