

State of New Mexico
Energy, Minerals and Natural ResourcesForm **Page 1 of 4**
Revised July 18, 2013

District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28612
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 26 Com
8. Well Number #5
9. OGRID Number 213190
10. Pool name or Wildcat Tulk; Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3117' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
CrownQuest Operating, LLC3. Address of Operator
P.O. Box 53310, Midland, TX 79710

4. Well Location

Unit Letter **N** : **660** feet from the **S** line and **1900** feet from the **W** line
Section **26** Township **14S** Range **33E** NMPM County **Lea**11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3117' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ **P AND A** ☒
CASING/CEMENT JOB ☐ PNR
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/19/21 MIRU Plugging equipment. Began POH w/ rods. 07/20/21 Finished POH w/ rods & pump. Dug out cellar, ND well head, NU BOP. POH w/ 155 stands of tbg and anchor. 07/21/21 Set 5 1/2" CIBP @ 9625'. Circ'd 230 BBLS MLF to surface. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 9625-9427'. WOC. 07/22/21 Tagged plug @ 9410'. Perf'd @ 7050'. Pressured up on perms to 500 PSI. Spotted 35 sx class C cmt @ 7100-6754'. WOC. Tagged plug @ 6820'. 07/23/21 RD tbg tongs, ND BOP, ND 8 5/8" well head, RU Csg jacks. Pulled stretch on csg, 5 1/2" csg free @ 4374'. RD csg jacks. RIH w/ wireline & cut 5 1/2" csg @ 4156'. Began POH w/ csg. 07/26/21 Finished POH a total of 93 jts of 5 1/2" csg. RD csg tongs & tools. Spotted 65 sx class C cmt @ 4206-3961'. WOC. 07/27/21 Tagged plug @ 3937'. Spotted 65 sx class C cmt @ 1850-1605'. WOC. Tagged plug @ 1650'. Perf'd @ 425'. ND BOP, NU 8 5/8" well head. Pump'd 20 bbls Brine H2O. Pressured up to 1000 PSI. Spotted 130 sx class C cmt @ 475' to surface. Pushed cmt down to 110'. WOC. **07/28/21** Tagged plug @ 120'. Perf'd @ 100'. Sqz'd 100 sx class C cmt @ 100' & circulated to surface. Rigged down & moved off. Moved in backhoe and welder, Cut off well head, Kerry Fortner w/ NM OCD verified cmt @ surface via picture text message. Welded on "Under Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Missing signature/online filing

SIGNATURE



TITLE Regulatory

DATE 10/12/2021

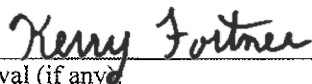
Type or print name Ann Ritchie

E-mail address: ann.wtor@gmail.com

PHONE: 432 684-6381

For State Use Only

APPROVED BY:



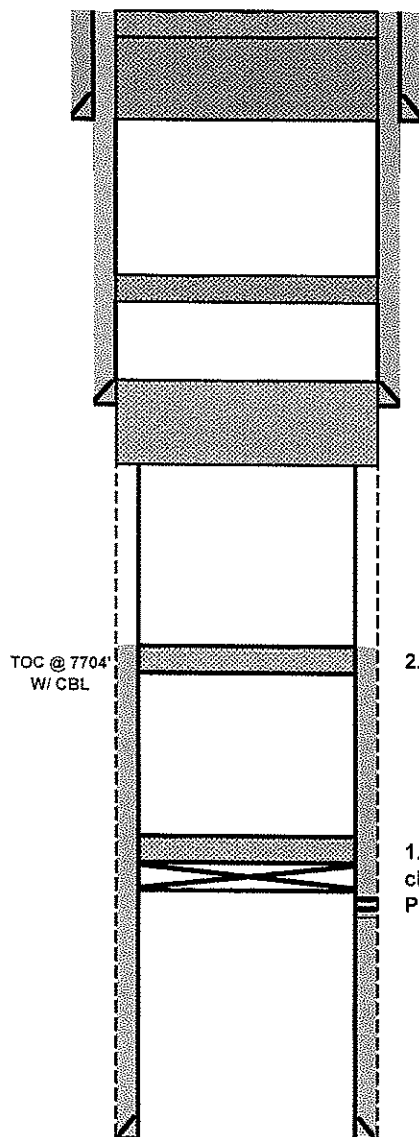
TITLE Compliance Officer A

DATE 10/13/21

Conditions of Approval (if any)

CrownQuest		PLUGGED	
Author:	Abby BCM	Well No.	#5
Well Name	State 26 Com	API #:	30-025-28612
Field/Pool	Tulk;Penn	Location:	Sec 26, 14S,33E
County	Lea		660' FSL & 1900' FWL
State	New Mexico	GL:	
Spud Date			

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	K55	68#	410	17 1/2	400	0
Inter Csg	8 5/8	S80 &J55	24 &28#	4,100	11	1,600	0
Prod Csg	5 1/2	S95 &	17 & 20#	10,000	7 7/8	715	7,704



4. Sqz'd 100 sx class C cmt @ 100' & circulated to surface.

13 3/8 68# CSG @ 410

5. Perf'd @ 425'. ND BOP, NU 8 5/8" well head. Pressured up to 1000 PSI. Spotted 130 sx class C cmt @ 475' to surface. Pushed cmt down to 110'. WOC. Tagged plug @ 120'.

4. Spotted 65 sx class C cmt @ 1850-1605'. WOC. Tagged plug @ 1650'.

8 5/8 24 &28# CSG @ 4,100

3. Cut 5 1/2" csg @ 4156'. POH a total of 93 jts of 5 1/2" csg. Spotted 65 sx class C cmt @ 4206-3961'. WOC. Tagged plug @ 3937'.

2. Spotted 35 sx class C cmt @ 7100-6754'. WOC. Tagged plug @ 6820'.

1. Set 5 1/2" CIBP @ 9625'. Circ'd 230 BBLS MLF to surface. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 9625-9427'. WOC & Tagged @ 9410'. Perfs @ 9677-9881'

5 1/2 17 & 20# CSG @ 10,000

Formation	Top
Anhy	1507
Yates	2548
Queen	3443
San Andres	4073
Tubb	6882
Abo	7610
Wolfcamp	8928
Penn	9537
Cisco	9849

Date Spudded: 3/16/84
 KB: 4298' KB, 4283' GL

CrownQuest Operating, LLC

State 26 Com #5

Current Rod & Tbg Setup

660' FSL, 1900' FWL, Sec. 26, T-14-S, R-32-E,
 Lea County, NM, API #30-025-28612

17-1/2" Hole →
 13-3/8", 68#, K-55 csg @ 410'.
 Cmt w/400 sx, circ to surface.

11" Hole →

8-5/8", 24# & 28#, S-80 & J-55
 casing @ 4100'. Cmt'd w/1600 sx.
 Circ to surf.

7 7/8" Hole →

TOC 7704' by CBL

Bough "B"

9677 - 9682 BGHB Acdz w/2500 gal
 9722 - 9732 BGHB Acdz w/250 gal

Bough "C"

9806 - 9831 BGHC Acdz w/5000 gal
 9868 - 9881 BGHC Acdz w/2500 gal

5 1/2", 17# & 20#, S-95, N-80 & K-55 csg @
 10,000' Cmt'd w/715 sx. Cmt did not circ.
 TOC 7704' by CBL.

TD: 10,000'

PBTD: 9942'

Last Production Date: 2/22/2016

Date	Type	Days
10/5/2012	HIT	
4/1/2013	HIT	178
7/1/2013	HIT	91
1/10/2014	Pump	193
6/24/2014	HIT	165
7/3/2014	Part	9
10/1/2014	HIT	90
6/1/2015	HIT	243
12/2/2015	HIT	184
2/22/2016	HIT	82

Pumping Unit Setup (12-28-10)

Bethlehem C320-298-100

Stroke Length: 100 in
 SPM: 4.9
 Approx. Pump Spacing: in
 Motor: Ajax E-42

Rod Record (12-28-10)

1	Polish Rod	26.00 ft
2	1" Pony rods	6.00 ft
98	1" N97 rods	2,450.00 ft
137	7/8" N97 rods	3,425.00 ft
141	3/4" N97 rods	3,525.00 ft
16	1" Dbar	400.00 ft
1	Stab Sub	4.00 ft
1	2.0" x 1.50" Pump	24.00 ft
Total Length		9,860.00 ft

Tubing Record (12-28-10)

1	KB Delta	10.00 ft
303	Jts 2-7/8" 6.5# N-80 Tbg (±)	9,623.28 ft
1	2-7/8" x 5-1/2" TAC	2.75 ft
7	Jts 2-7/8" 6.5# N-80 Tbg (±)	222.32 ft
1	2-3/8" CT SN	1.10 ft
1	Perf Sub	4.00 ft
1	Jts 2-7/8" 6.5# N-80 MH	31.00 ft
Total Length		9,894.45 ft
TAC Depth:		9,633.28 ft
SN Depth:		9,858.35 ft

Drawn by: DLR, 4/11

Released to Imaging: 6/11/2021 10:24:14 AM

Released to Imaging: 10/14/2021 8:11:27 AM

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State of New Mexico
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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 42546

CONDITIONS

Operator: CROWNQUEST OPERATING, LLC P.O. Box 53310 Midland, TX 79710	OGRID: 213190
	Action Number: 42546
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/13/2021