

Well Name: BLUE DUCK FEDERAL	Well Location: T16S / R30E / SEC 30 / LOT 4 /	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM127445	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001540448	Well Status: Abandoned	Operator: SPUR ENERGY PARTNERS LLC

Accepted for record – NMOCD gc 10/7/2021

Subsequent Report

Sundry ID: 2636241
Type of Submission: Subsequent Report
Date Sundry Submitted: 09/28/2021
Date Operation Actually Began: 08/31/2021
Type of Action: Plug and Abandonment
Time Sundry Submitted: 09:28

Actual Procedure: Please find attached P&A procedure, WBDs and plugging summary attached.

SR Attachments

Actual Procedure

- Visio_Blue_Duck_Federal_1H_P_A_WBD_Current_20210928092837.pdf
- Blue_Duck_Federal_1H_plugging_summary_20210928092753.pdf
- Spur_Energy_Partners_LLC_Blue_Duck_Federal_1H_PA_EOW_Report_20210928092742.pdf

Well Name: BLUE DUCK FEDERAL	Well Location: T16S / R30E / SEC 30 / LOT 4 /	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM127445	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001540448	Well Status: Abandoned	Operator: SPUR ENERGY PARTNERS LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SARAH CHAPMAN	Signed on: SEP 28, 2021 09:28 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Directory	
Street Address: 9655 KATY FREEWAY, SUITE 500	
City: Houston	State: TX
Phone: (832) 930-8613	
Email address: SCHAPMAN@SPUREPLLC.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 10/06/2021
Signature: James A. Amos	

AAA WELL SERVICE

P.O. BOX 33
MILLSAP, TX 76066
940-682-9200 *FAX: 940-682-2235

PLUGGING CONTROL WORKSHEET

Company: SPUR Energy Start Work: 8-30-21
Well Name: Blue Duck federal # 1 H Job Complete: 9-3-21
Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 9/1/21 Initials: JE
Sundry Procedure: Actual Work Done:
Plug # 1 Plug # 1
From: 4211 To: 4069 From: 4211 To: 3959
With: 25 sxs cement With: 25 sxs cement
Perforate: no No or at - Perforate at: no (- holes)
CIBP: no No or at - CIBP set at: no
Cement Rt: no No or at - Cement Rt set at: no; - sxs
Under - sxs Above: - sxs Inot Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No
If No, Why Changes: _____

Changes Approved by (Include Time and Date): _____

Date and Time Plug Set: 9/1/21 Initials: JE
Sundry Procedure: Actual Work Done:
Plug # 2 Plug # 2
From: 3810 To: 3710 From: 3810 To: 3558
With: 25 sxs cement With: 25 sxs cement
Perforate: no No or at - Perforate at: no (- holes)
CIBP: no No or at - CIBP set at: -
Cement Rt: no No or at - Cement Rt set at: -; - sxs
Under - sxs Above: - sxs Inot Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No
If No, Why Changes: _____

Changes Approved by (Include Time and Date): _____

Date and Time Plug Set: 9/2/21 Initials: JE
Sundry Procedure: Actual Work Done:
Plug # 3 Plug # 3
From: 2762 To: 2642 From: 2812 To: 2628
With: 45 sxs cement With: 30 sxs cement
Perforate: yes No or at 2762 Perforate at: 2762 (4 holes)
CIBP: no No or at - CIBP set at: no
Cement Rt: no No or at - Cement Rt set at: no; - sxs
Under - sxs Above: - sxs Inot Annulus

Does Procedure and Actual Agree? ☐ Yes ☒ No

If No, Why Changes: Can't get rate Pressur up BLM OK to drop sxs
below Perf SPOT 30 sxs

Changes Approved by (Include Time and Date): _____

AAA WELL SERVICE

P.O. BOX 33
MILLSAP, TX 76066
940-682-9200 *FAX: 940-682-2235

PLUGGING CONTROL WORKSHEET

Company: SPUR Energy Start Work: 8-30-21
Well Name: Blue Duck Federal #1 H Job Complete: 9-3-21
Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 9/2/21 Initials: JE
Sundry Procedure: Actual Work Done:
Plug # 4 Plug # 4
From: 2045 To: 1945 From: 2045 To: 1892
With: 25 sxs cement With: 25 sxs cement
Perforate: 00 No or at - Perforate at: 00 (- holes)
CIBP: 00 No or at - CIBP set at: 00
Cement Rt: 00 No or at - Cement Rt set at: 00; - sxs
Under - sxs Above: - sxs Inot Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No
If No, Why Changes: _____

Changes Approved by (Include Time and Date): _____

Date and Time Plug Set: 9/2/21 Initials: JE
Sundry Procedure: Actual Work Done:
Plug # 5 Plug # 5
From: 1226 To: 1114 From: 1226 To: 1093
With: 25 sxs cement With: 25 sxs cement
Perforate: 00 No or at - Perforate at: 00 (- holes)
CIBP: 00 No or at - CIBP set at: 00
Cement Rt: 00 No or at - Cement Rt set at: 00; - sxs
Under - sxs Above: - sxs Inot Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No
If No, Why Changes: _____

Changes Approved by (Include Time and Date): _____

Date and Time Plug Set: 9/3/21 Initials: JE
Sundry Procedure: Actual Work Done:
Plug # 6 Plug # 6
From: 482 To: 0 From: 532 To: 0
With: 80 sxs cement With: 90 sxs cement
Perforate: yes No or at 482 Perforate at: 482 (4 holes)
CIBP: 00 No or at - CIBP set at: 00
Cement Rt: 00 No or at - Cement Rt set at: 00; - sxs
Under - sxs Above: - sxs Inot Annulus

Does Procedure and Actual Agree? ☐ Yes ☒ No
If No, Why Changes: Can't Pump in Pressure up BLM. ok to
Drop 50 ft fill up to surface

Changes Approved by (Include Time and Date): _____

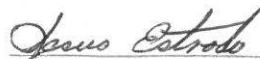
Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev 12/92 (99)

API No. (if available) 42- 30-015-49448				1. RRC District BLM N.M.			
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING							
2. FIELD NAME (as per RRC records)				3. Lease Name Blue Duck Federal		5. Well Number 1 H	
6. OPERATOR SPur Energy				6a. Original Form W-1 filed in name of:		10. County	
7. ADDRESS 7605 Katy Fwy 5500 Houston Tx 77024				6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located				feet from line and feet from line of the lease		12. Permit Number	
9a. SECTION, BLOCK and SURVEY				9b. Distance and direction from nearest town in this county		13. Date Drilling Commenced	
16. Type Well (oil, gas, or dry)	Total Depth 8570	If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed
18. If gas, amt. of cond. on hand at time of plugging							15. Date Well Plugged 9-3-21
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4
*19. Cementing Date				9/1/21	9/1/21	9/2/21	9/2/21
20. Size of Hole or Pipe in which Plug Placed (inches)				5.5	5.5	7"	7"
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				4211	3810	2812	2045
*22. Sacks of Cement Used (each plug)				25	25	30	25
*23. Slurry Volume Pumped (cu. ft.)				1.32	1.32	1.32	1.32
*24. Calculated Top of Plug (ft.)				3959	3568	2628	1892
25. Measured Top of Plug (if tagged) (ft.)				3977	3633	-	1070
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8
*27. Type Cement				C	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed)		
9 5/8	36	2702	2699	13 3/8			
7"	26	3742	3739	-			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS							
FROM	4790	TO	8407	FROM		TO	
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.



Signature of Cementer or Authorized Representative

AAA Well Service

Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

PHONE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

Spur Energy Partners LLC

Plug And Abandonment End Of Well Report

Blue Duck Federal #1H

380' FSL & 330' FWL, Section 30, T16S, R30E

Eddy County, NM / API 30-015-40448

Work Summary:

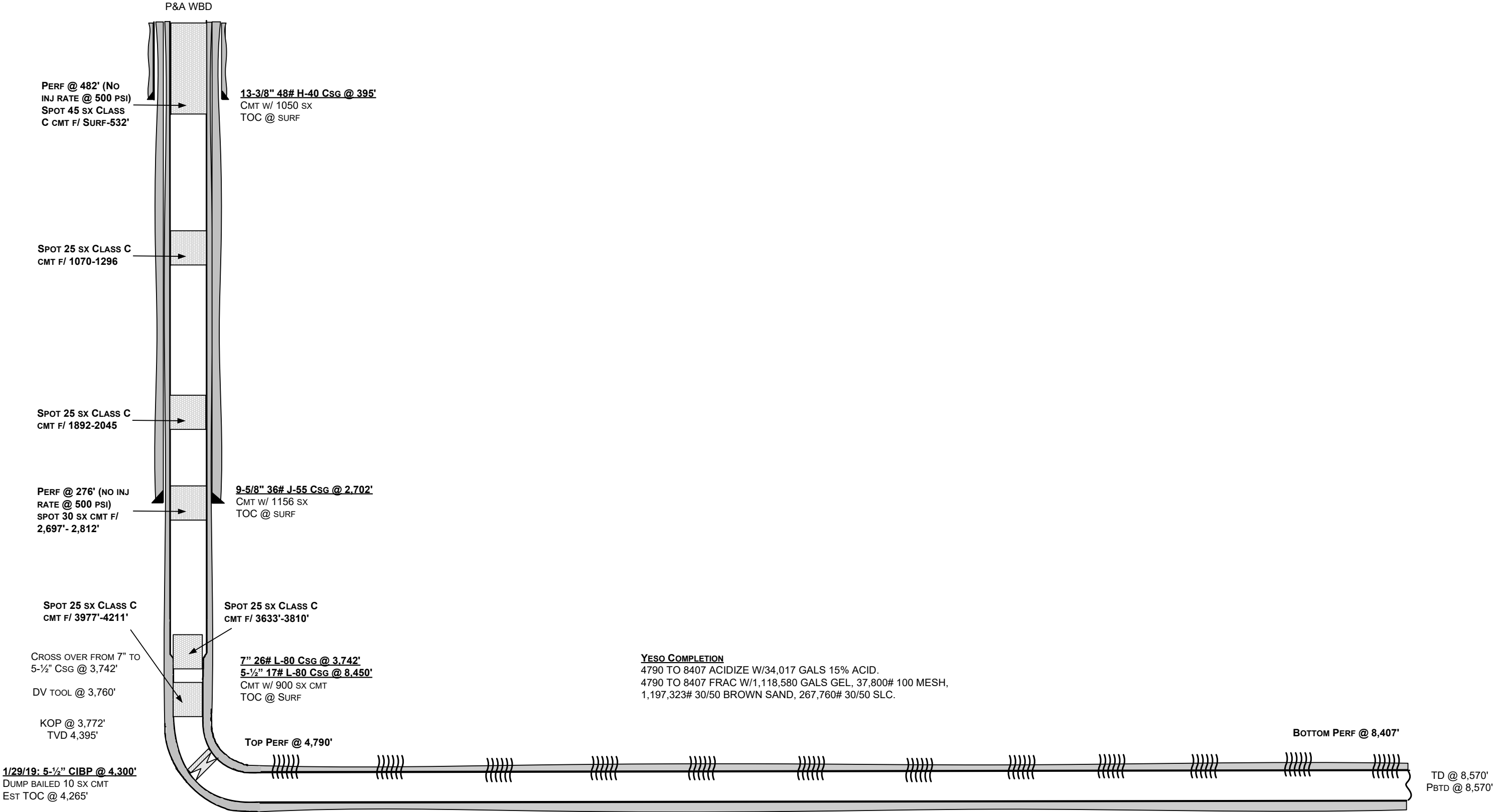
- 8/30/21** Travel to location. Made BLM P&A operations notifications at 8:00 PM MST.
- 8/31/21** Checked well pressures: Tubing: 40 psi, Casing: 40 psi, Bradenhead: 0 psi. Bled down well, NP wellhead. Pick up on tubing only, 1 joint on well, NU 10K spool, NU BOP, secure well 2:30pm-3:00pm.
- 9/1/21** RIH with 137 joints from trailer, tag cement plug. Circulate well with 100bbl of 10# brine mix, pull up to 4211' and break circulation. Plug #1, mix and pump 25.5 sxs 14.8 cu feet class C cement from 4211'-3959'. Displace with 15.3 bbl of mud. Run in tag cement plug at 3977'. Lay down 13 joints, break circulation, plug #1 mix and pump 25.5 sxs 14.8 cu feet class C cement from 3810'-3568'. Displace with 13.8bbl, pull 20 stands to derrick. Will tag plug in morning.
- 9/2/21** 6:30am travel to location. Run tag cement plug at 3633'. Pull 44 stands to derrick, lay down 46 joints on trailer. RU wireline, run in perf at 2762'. Run in with packer set at 2540'. Pressure up to 500psi, held for 5 min. Call BLM, okay to drop 50 ft below perf and spot 30.5 sxs. Plug #3 mix and pump 30.5 sxs 14.8 cu ft class C cement from 2812'-2697', displace with 10 bbl. Laid down 25 joints. Plug #4 mix and pump 25.5 sxs 14.8 cu ft class C cement from 2045'-1892', displace with 7.2 bbl. Laid down 26 joints. Plug #5 pump 25.5 sxs 14.8 cu feet class C cement from 1296'-1073', displace with 4.1 bbl. Pull tubing to derrick, will tag cement in morning. Secure well 6pm.

9/3/21 6:30am travel to location. Rin in tag cement plug at 1070', lay down 23 joints. RU hose, check rates on yesterday's perf at 482'. Pressure up to 500psi, pressure dropped to 300psi, wait 10 minutes and call BLM. Ok'd to drop 50 ft below perf, fill 7" to surface. Plug #6 mix and pump 90 sxs from 532'-surface. 10:00 wash equipment, lay down 17 joints. Top off to surface. Back filled P&A marker. R/D and MOL.

Blue Duck Federal 1H

Eddy County, NM
API# 30-015-40488

SPUD DATE: 7/23/2012
ELEV: 3711' GL, 3728' KB
P&A: 9/3/2021



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 54493

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 54493
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/7/2021