

Well Name: LOTOS FED COM	Well Location: T24S / R31E / SEC 9 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM29234	Unit or CA Name: LOTOS FEDERAL COM #1	Unit or CA Number: NMNM72619
US Well Number: 3001525977	Well Status: Abandoned	Operator: CHEVRON USA INCORPORATED

Accepted for record – NMOCD gc 10/22/2021

Subsequent Report

Sundry ID: 2160338

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/06/2021

Date Operation Actually Began: 04/08/2021

Type of Action: Plug and Abandonment

Time Sundry Submitted: 11:29

Actual Procedure: 04/08/21 MIRU. 04/09/21 Cut 2 7/8 tubing @ 14935, not free. 04/12/21 Cut 2 7/8 tubing @ 14925. 04/13/21 N/U BOPE and test. 04/14/21 Set CIBP @ 14925. 04/15/21 Tag CIBP @ 14925. Pump 33 sacks H cmt @ 14925-14648. Pump 35 sacks H cmt @ 14300-13989. Pump 80 sacks H cmt @ 13750-13050. 04/16/21 Pump 90 sacks H cmt @ 11590-11280. Tag TOC @ 11207'. Pump 190 sacks H cmt @ 8390-7890. 04/19/21 Perf @ 5338. Squeeze 135 sacks C cmt @ 5338-5178 WOC (Did not tag TOC). Squeeze 135 sacks C cmt @ 5338-5178. 04/20/21 Tag TOC @ 5162. Perf @ 4481. Squeeze 165 sacks C cmt @ 4481-4200. Tag TOC @ 4479. Pump 84 sacks C cmt @ 4479-4200. Perf @ 4150. 04/21/21 Tag TOC @ 4243'. Perf @ 4150. Squeeze 275 sacks C cmt @ 4243-3650. Perf @ 3600, 3550, 3500. Pump 25 sacks C cmt @ 3650-3550. Squeeze 175 sacks C cmt @ 3500-3200. 04/22/21 Tag TOC @ 3179. Perf @ 3150, 3100, 2900. Squeeze 257 sacks C cmt @ 3179-2450. Perf @ 2400. Squeeze 183 sacks C cmt @ 2450-2075. 04/23/21 Perf @ 2000. Pump 278 sacks C cmt @ 2075-1500. 04/26/21 Run CBL, free pipe to surface. Perf @ 1450. Pump 370 sacks cmt @ 1500-830. 04/27/21 Tag TOC @ 853. Failed bubble test, prep to pull casing. 04/28/21 Cut and pull 9 5/8 casing @ 800. 04/29/21 Set CIBP @ 800. 04/30/21 Bubble test passed. Pump 545 sacks C cmt @ 800-surf. Mud-laden fluid pumped between all plugs.

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: CINDY HERRERA-MURILLO	Signed on: MAY 06, 2021 11:29 AM
Name: CHEVRON USA INCORPORATED	
Title: Permitting Specialist	
Street Address: 1616 W. Bender Blvd	
City: Hobbs	State: NM
Phone: (575) 263-0431	
Email address: EEOF@CHEVRON.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/06/2021
Signature: James A. Amos	



MCBU RWW Report

Sunset Well Services 29
LOTOS FEDERAL 001

Report Date: 4/30/2021
100.00% WI. Report #: 100.00%
Plan Days: 6.52, Tot

Primary Wellbore Affected Original Hole	Job Category Abandon	Primary Job Type Abandon Well - Permanent	Comp Well Cat.
Area Delaware Basin	Well Type Gas Producer	Directional Type Vertical	AFE Number UWDDDB-A0046-AE W / 0064;UWDDDB-A00 46-AEF / 0064
Ground Elevation (ft) 3,457.30	Current RKB Elevation 3,482.80, 4/7/2021	Current KB to Ground (ft) 25.50	Original RKB Elevation (ft) 3,482.80
Idrec (unique record id) 81721D55565C4FB5A0093D8D17693392			

Safety/Inspections

Time	Safety Check	Com

Daily Operations

Status at Reporting Time	Projected Operations Road rig and equipment from Lotos Fed Com 1 to Full house 10 Fed 1.
Operations Summary Hold safety meeting, JSA & hazard hunt. Check well pressures, 0 psi on well, bubble test passed. Mix and pump 545 sx class C cement from 800' to surface. Pull and lay down tbq. Rig down tbq equipment and workflow. Nipple down BOPE and nipple up B section and wellhead. Rig down rig, cement equipment and load out trailers. Well work complete.	Comments

Time Log

Start Time	Dur (hr)	Phase	Activity	Com	UE Time (hr)	UE Ref No.
07:00	0.75	ABAN, CMTPLUG, 4/14/2021 17:45	HESM TG	Hold safety meeting, JSA & hazard hunt.		
07:45	0.75	ABAN, CMTPLUG, 4/14/2021 17:45	FLOD WN	Check well pressures, 0 psi on well. Bubble test passed.		
08:30	1.50	ABAN, CMTPLUG, 4/14/2021 17:45	CMTPLUG	Mix and pump 545 sx class C cement from 800' to surface.		
10:00	0.75	ABAN, CMTPLUG, 4/14/2021 17:45	TOH	Pull and lay down tbq.		
10:45	1.00	ABAN, CMTPLUG, 4/14/2021 17:45	R/D	Rig down and load out tbq equipment and workflow.		
11:45	1.25	ABAN, CMTPLUG, 4/14/2021 17:45	BOPN/D	Nipple down BOPE.		
13:00	1.00	ABAN, CMTPLUG, 4/14/2021 17:45	TREEI NST	Nipple up B section and wellhead.		

Last Casing String	
Csg Des Production	OD (in) 5 1/2
String Grade P-110	Wt/Len (lb/ft) 23.00
Top Depth (MD) (ft) 11486	Set Depth (MD) (ft) 15276
PBDT	
Date	PBDT (ft) 15,22 Cement Plug
Measurement Method	

AFE

AFE+Sup Amt (Cost) 354,422	AFE-Field est. (Cost) 2,844
Day Total (Cost) 24,721	Cum To Date (Cost) 343,783
Depth Start (ft) 0	Depth End (MD) (ft) 0
Prob Hrs (hr) 0.00	Cum Prob Hrs (hr) 8.00
Time Log Hrs (hr) 10.50	Time Log Hrs (hr) 231.50
Personnel/Safety	
Head Count 9.0	Pers Tot Hrs (hr) 75.00
Incidents Rep? No	Cum Pers Tot Hr (hr) 1,656.50
Days Since Rec. (d) 693	Days Since LTI (d) 693

Safety Check Summary

Type	Last Date	Days Last Chk (days)

Daily Cost by Tan/Int

Tan/Int	Rpt Fid Est (Cost)
	0
Int	24,721

Daily Cost Summary

Company	Field Est (Cost)
Sunset Well Service Inc	12,000
Chevron	2,844
POPULUS GROUP	1,200
Chemical Services, LLC	1,200
A PLUS WELL SERVICE INC	
KNIGHT OIL TOOLS INC	6,500
EXPRESS ENERGY SERVICES	
FORKLIFT ENTERPRISES	977

Well Name LOTOS FEDERAL 001	Lease LOTOS FEDERAL	Field Name SAND DUNES SOUTH	Business Unit EMC	Actual Start Date 3/4/2021	Actual End Date
County/ Parish Edgar	State/Province New Mexico	Original Spud Date 0/8/1988	Surface UWI 2001525077	Surface ChevNo 1P2452	



MCBU RWW Report

Sunset Well Services 29
LOTOS FEDERAL 001

Report Date: 4/30/2021
100.00% WI. Report #:
Plan Days: 6.52, Tot

Time Log

Start Time	Dur (hr)	Phase	Activity	Com	UE Time (hr)	UE Ref No.
14:00	0.50	ABAN, CMTPLUG, 4/14/2021 17:45	HESR EST	Meal break.		
14:30	2.25	ABAN, CMTPLUG, 4/14/2021 17:45	R/D	Rig down rig and cement equipment.		
16:45	0.75	ABAN, CMTPLUG, 4/14/2021 17:45	OFFLO AD	Load out all equipment. Well work complete.		

Mud Checks

Fluids Vendor	Checked By	Mud/Brine T	Fluid Type	Sample S	Fluid Density	Comment
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Daily Contacts

Contact	Title	Mobile
McGoniagal, Pat	Day WSR	(661)979-4707
Lucas, Howie H	Well P&A Engineer	(832) 588-4044
Savala, JL	Rig Supervisor	(903)452-9414
Wallace, Robert W.	Well P&A Superintendent	(661) 335-1693

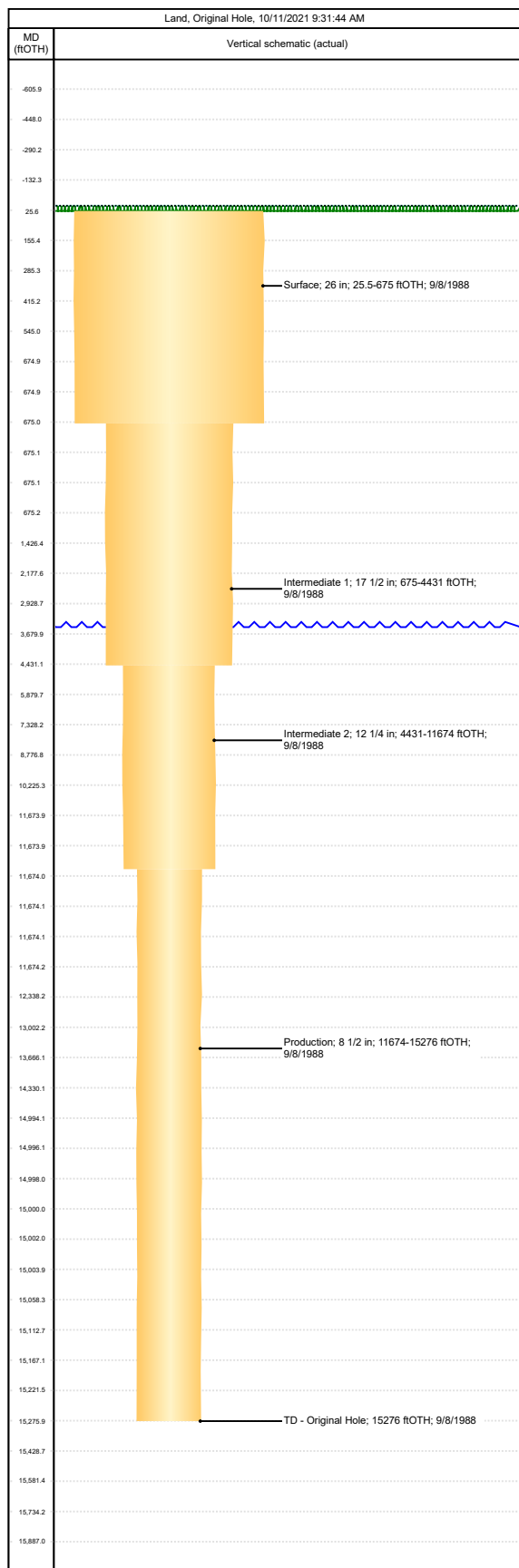
Personnel

Company	Total Headcount	Shift Duration (hr)
POPULUS GROUP	1	12.00
Sunset Well Service Inc	6	10.50



QC Wellbore Rpt

Well Name LOTOS FEDERAL 001		Field Name SAND DUNES SOUTH	Area Delaware Basin	Business Unit EMC	Location Type Land	Well Class Development	Surface UWI 3001525977
Original RKB (ft) 3,482.80	Current RKB 3,482.80, 4/7/2021	Mud Line Elevation (ft)	Water Depth (ft)	Ground Elevation (ft) 3,457.30	CF Elev (ft)	TH Elev (ft)	Total Depth (ftOTH) 15,276.0



Original Hole

Wellbore Name Original Hole	Parent Wellbore Original Hole	Min Kick Off Depth (ftOTH)
Wellbore UWI 300152597700	Wellbore ChevNo IR2453-00	Casing Configuration Class 1

Wellbore Sections

Start Date	End Date	Hole Size (in)	Act Top (ftOTH)	Act Btm (ftOTH)
9/8/1988 00:00	9/8/1988 00:00	26	25.5	675.0
9/8/1988 00:00	9/8/1988 00:00	17 1/2	675.0	4,431.0
9/8/1988 00:00	9/8/1988 00:00	12 1/4	4,431.0	11,674.0
9/8/1988 00:00	9/8/1988 00:00	8 1/2	11,674.0	15,276.0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 55052

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 55052
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/22/2021