State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Proposed Alternative Method Permit or Closure Plan Application
Type of action: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator:John E. Schalk OGRID #:11996
Address:7415 E. Main Street Farmington, NM 87402
Facility or well name:Schalk 29-4 #004
API Number:30-039-21139 OCD Permit Number:
U/L or Qtr/Qtr
Center of Proposed Design: Latitude36.68600 Longitude107.28275 NAD83
Surface Owner: ☑ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment
Temporary: Drilling Workover Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
Subsection I of 19.15.17.11 NMAC Volume:95bbl Type of fluid:Produced Water Tank Construction material:Fiberglass Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner type: Thicknessmil HDPE PVC Other
4.
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
5. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)
Four foot height, four strands of barbed wire evenly spaced between one and four feet
Alternate. Please specify Four Foot height with mesh T-Post

30 for		
	Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Pag	Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen □ Netting □ Other □	
ı	Monthly inspections (If netting or screening is not physically feasible)	
L	7.	
	Signs: Subsection C of 19.15.17.11 NMAC	
	☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
	☑ Signed in compliance with 19.15.16.8 NMAC	
I	8.	
	<u>Variances and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
	Please check a box if one or more of the following is requested, if not leave blank:	
	☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. ☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
	Breephon(s). Requests must be submitted to the same re Divironmental Bureau office for consideration of approval.	
[9.	
١	Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptance.	otable source
	material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	
	Conquel siting	
	General siting	
	Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - \[\] NM Office of the State Engineer - iWATERS database search; \[\] USGS; \[\] Data obtained from nearby wells	☐ Yes ☑ No ☐ NA
		☐ Yes ☐ No
	Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ NA
	Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☐ No
	adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	_ res ne
	Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
	Within an unstable area. (Does not apply to below grade tanks)	☐ Yes ☐ No
	 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	
	Within a 100-year floodplain. (Does not apply to below grade tanks)	☐ Yes ☐ No
	- FEMA map	
	Below Grade Tanks	
	Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured	☐ Yes ☑ No
	from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	
		☐ Yes ⊠ No
	 Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption; NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	☐ Yes ☑ No
D DA	Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
3.24.00 PM		
2.0	Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)	☐ Yes ☐ No
1000	- Topographic map; Visual inspection (certification) of the proposed site	
120	Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☐ No
OCD-8/27/2020	 application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	
OC	Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock	
dhy	watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.	☐ Yes ☐ No
Rocoived hy	NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	
Roc	Form C-144 Oil Conservation Division Page 2 of 6	

Form C-144

s S	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Solutions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the definition of the following items must be attached to the application.	ocuments are
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
13. Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fl	uid Management Pit
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	attached to the
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P. 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

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adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure p by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.13 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards can Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	11 NMAC .15.17.11 NMAC
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and be	
Name (Print): Title:	=====
Signature: Date:	
e-mail address: Telephone:	
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) COD Conditions (see attachment)	
OCD Representative Signature: Approval Date:	
Title: OCD Permit Number:	
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submittin The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do no section of the form until an approved closure plan has been obtained and the closure activities have been completed.	
☐ Closure Completion Date:7/30/2020	
20. Closure Method: Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-If different from approved plan, please explain.	loop systems only)
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please it mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure for private land only) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	ndicate, by a check
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude 36 68600 Longitude 107 28275 NAD:	927 🕅 1983
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	ndicate, by a check

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Vanessa Fields

From:

Vanessa Fields

Sent:

Tuesday, July 28, 2020 5:44 AM

To:

Smith, Cory, EMNRD; Adeloye, Abiodun A

Cc:

Vern Andrews; Jimmie McKinney

Subject:

BGT Removal Notification Schalk 29-4 #004 Thursday July 30, 2020 9:00 am

Good morning,

Walsh Engineering on behalf of John E Schalk request the removal of the referenced BGTS on the Schalk 29-4 #004. There is one steel and fiberglass tank that will be removed Thursday July 30, 2020 9:00 am.

I am providing a 48 hour notice not a 72 hour notice per rule as this was an oversite on my part. Please let me know if there shall be any reason not to proceed.

I apologize for this.

Thank you,

Vanessa Fields

Regulatory Compliance Manager Walsh Engineering /Epic Energy LLC.

O: 505-327-4892 C: 505-787-9100

vanessa@walsheng.net

30-039-21139 SCHALK 29-4 #004 [10032]

General Well Information

Operator:

[11996] JOHN E SCHALK

Status:

Active

Well Type:

Gas

Work Type:

New

Surface Location:

D-32-29N-04W

1100 FNL 790 FWL

Lat/Long:

36.686,-107.28275 NAD83

GL Elevation:

7332

KB Elevation:

DF Elevation:



Analytical Report

Report Summary

Client: Schalk Development Samples Received: 7/30/2020 Job Number: 07173-0001

Work Order: P007090

Project Name/Location: Schalk 29-4 #004 BGT

Removal

Report Reviewed By:	Waltet Hinteren	Date:

8/5/20

Walter Hinchman, Laboratory Director



Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.

Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

Envirotech, Inc, holds the Utah TNI certification NM009792018-1 for the data reported.

Envirotech, Inc, holds the Texas TNI certification T104704557-19-2 for the data reported.





Schalk Development

Project Name:

Schalk 29-4 #004 BGT Removal

7415 E Main St.

Project Number: Project Manager: 07173-0001

Reported: 08/05/20 11:21

Farmington NM, 87402

Vanessa Fields

Sample Summary

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container	
1-5pont Fiberglass Composite BGT	P007090-01A	Soil	07/30/20	07/30/20	Glass Jar, 4 oz.	
Removal						





Schalk Development 7415 E Main St. Farmington NM, 87402 Project Name:

Schalk 29-4 #004 BGT Removal

Project Number: 07173-0001 Project Manager:

Vanessa Fields

Reported: 08/05/20 11:21

1-5pont Fiberglass Composite BGT Removal P007090-01 (Solid)

	P	007090-01 (Soli	d)				
		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Volatile Organics by EPA 8021B	mg/kg	mg/kg				Batch:	2031026
Benzene	ND	0.0250	1	07/31/20	08/01/20		
Coluene	ND	0.0250	1	07/31/20	08/01/20		
thylbenzene	ND	0.0250	1	07/31/20	08/01/20		
,m-Xylene	ND	0.0500	1	07/31/20	08/01/20		
-Xylene	ND	0.0250	1	07/31/20	08/01/20		
otal Xylenes	ND	0.0250	1	07/31/20	08/01/20		
urrogate: 4-Bromochlorobenzene-PID		104 %	50-150	07/31/20	08/01/20		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg				Batch:	2031026
Gasoline Range Organics (C6-C10)	ND	20.0	t	07/31/20	08/01/20		
urrogate: 1-Chloro-4-fluorobenzene-FID		88.1 %	50-150	07/31/20	08/01/20		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg				Batch:	2031027
Diesel Range Organics (C10-C28)	31.9	25.0	1	07/31/20	08/01/20		
Dil Range Organics (C28-C40)	ND	50.0	1	07/31/20	08/01/20		
urrogate; n-Nonane		90.0 %	50-200	07/31/20	08/01/20	<u> </u>	
anions by EPA 300.0/9056A	mg/kg	mg/kg				Batch:	203200
Chloride	ND	20.0	1	08/03/20	08/04/20		

Schalk DevelopmentProject Name:Schalk 29-4 #004 BGT Removal7415 E Main St.Project Number:07173-0001Reported:Farmington NM, 87402Project Manager:Vanessa Fields08/05/20 11:21

	Project Manage	31. V	anessa Fields					08/05/20 11:21
Volat	ile Organics	by EPA 80)21B - Qu	ality Con	itrol			
	Reporting	Spike	Source		REC		RPD	
Result	Limit	Level	Recult	REC	Limits	RPD	Limit	Notes
mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
						Prepared	& Analyzed	: 07/31/20 1
ND	0.0250							
ND								
8.06		8.00		101	50-150			
						Prepared	& Analyzed	: 07/31/20 1
5.27	0.0250	5.00		105	70-130			
					70-130			
				105	70-130			
				105	70-130			
5.27		5.00		105	70-130			
15.8	0.0250	15.0		105	0-200			
8.29	7.87527-58.0	8.00		104	50-150			
				Source: P	007081-01	Prepared	& Analyzed	: 07/31/20 1
5.27	0.0250	5.00	ND	105	54.3-133			
5.27		5.00	ND	105	61.4-130			
				105	61.4-133			
			ND	105	63.3-131			
			ND	105	63.3-131			
15.7		15.0	ND	105	0-200			
8.40	30000000000	8.00		105	50-150			
				Source: P	007081-01	Prepared	l & Analyzed	: 07/31/20 1
4.94	0.0250	5.00	ND	98.9	54.3-133	6.38	20	
4.93		5.00	ND	98.6	61.4-130	6.68	20	
4.90		5.00	ND	98.0	61.4-133	6.60	20	
9.80		10.0	ND	98.0	63.3-131	6.65	20	
4.93	0.0250	5.00	ND	98.5	63.3-131	6.73	20	
	Result mg/kg ND N	Result Limit mg/kg mg/kg ND 0.0250 S.27 0.0250 5.24 0.0250 5.24 0.0250 5.27 0.0250 5.27 0.0250 5.27 0.0250 5.27 0.0250 5.27 0.0250 5.27 0.0250 8.29 5.27 0.0250 8.40 4.94 0.0250 4.93 0.0250 4.90 0.0250 9.80 0.0500	Result Limit Level mg/kg mg/	Result	Result Limit Level Result REC Result mg/kg mg/kg mg/kg mg/kg mg/kg %	Result	Result Reporting Limit Spike Level Source Result REC Limits RPD mg/kg mg/kg mg/kg % % % ND 0.0250 ND 0.0250 ND ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND	Result





Schalk Development

Project Name:

Schalk 29-4 #004 BGT Removal

7415 E Main St.

Project Number:

07173-0001

Reported:

Farmington NM, 87402 Project Manager:

Vanessa Fields

08/05/20 11:21

Analyte	Result	Reporting Limit	Spike Level	Source Result	REC	REC Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2031026-BLK1)							Prepared	& Analyze	d: 07/31/20 1
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.20		8.00		90.0	50-150			
LCS (2031026-BS2)							Prepared	& Analyze	d: 07/31/20 1
Gasoline Range Organics (C6-C10)	43.6	20.0	50.0		87.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.14		8.00		89.3	50-150			
Matrix Spike (2031026-MS2)					Source: P	007081-01	Prepared	: 07/31/20	1 Analyzed: 07/31/20 2
Gasoline Range Organics (C6-C10)	43.6	20.0	50.0	ND	87.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.29		8.00		91.1	50-150			
Matrix Spike Dup (2031026-MSD2)					Source: P	007081-01	Prepared	: 07/31/20	1 Analyzed: 07/31/20 2
Gasoline Range Organics (C6-C10)	46.6	20.0	50.0	ND	93.2	70-130	6.79	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.21		8.00		90.2	50-150			



Schalk Development 7415 E Main St. Project Name:

Schalk 29-4 #004 BGT Removal

Project Number:

07173-0001

Reported:

Farmington NM, 87402

Project Manager:

Vanessa Fields

08/05/20 11:21

No	nhalogenated	Organics by	EPA 8015	5D - DRO	/ORO - (Quality Co	ontrol		
Analyte	Result	Reporting Limit	Spike Level	Source Result	REC	REC Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2031027-BLK1)							Prepared	& Analyzed:	07/31/20 1
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C40)	ND	50.0							
Surrogate: n-Nonane	42.4		50.0		84.8	50-200			
LCS (2031027-BS1)							Prepared	& Analyzed:	07/31/20 1
Diesel Range Organics (C10-C28)	424	25.0	500		84.7	38-132			
Surrogate: n-Nonane	44.8		50.0		89.5	50-200			
Matrix Spike (2031027-MS1)					Source: P	007081-01	Prepared	& Analyzed:	07/31/20 1
Diesel Range Organics (C10-C28)	448	25.0	500	ND	89.5	38-132			
Surrogate: n-Nonane	46.5		50.0		93.0	50-200			
Matrix Spike Dup (2031027-MSD1)					Source: P	007081-01	Prepared	l & Analyzed:	07/31/20 1
Diesel Range Organics (C10-C28)	439	25.0	500	ND	87.8	38-132	1.99	20	
Surrogate: n-Nonane	46.7		50.0		93.3	50-200			





	Schalk Development		Project Name:	Schalk 29-4 #004 BGT Removal	
١	7415 E Main St.	(*)	Project Number:	07173-0001	Reported:
	Farmington NM, 87402		Project Manager:	Vanessa Fields	08/05/20 11:21

= 0 -0.0-									
	Aı	nions by EPA	300.0/905	6A - Quali	ity Contr	ol			
Analyte	Result	Reporting Limit	Spike Level	Source Result	REC	REC Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2032005-BLK1)							Prepared	1: 08/03/20 0	Analyzed: 08/03/20 1
Chloride	ND	20.0							
LCS (2032005-BS1)							Prepared	1: 08/03/20 0 /	Analyzed: 08/03/20
Chloride	250	20.0	250		100	90-110			
Matrix Spike (2032005-MS1)					Source: P	007086-01	Prepared	1: 08/03/20 0	Analyzed: 08/03/20
Chloride	266	20.0	250	ND	106	80-120			
Matrix Spike Dup (2032005-MSD1)					Source: P	007086-01	Prepared	1: 08/03/20 0	Analyzed: 08/03/20
Chloride	264	20.0	250	ND	106	80-120	0.656	20	

QC Summary Report Comment:

Received by OCD: 8/27/2020 3:24:00 PM

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values my differ slightly.

· ·



Schalk Development

Project Name:

Schalk 29-4 #004 BGT Removal

7415 E Main St.

Project Number:

07173-0001

Reported:

Farmington NM, 87402

Project Manager:

Vanessa Fields

08/05/20 11:21

Notes and Definitions

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

RPD

Relative Percent Difference

**

Methods marked with ** are non-accredited methods.

Soil data is reported on an "as received" weight basis, unless reported otherwise.



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NM CO UT

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State

Analysis and Method

Job Number

8

Lab WO#

Lab Use Only

Chain of Custody

34 and berc

Remarks

Chloride 300.0

Otoo slateM

NOC PA 8560

BTEX by 8021

еко\ово р\ 8012

DRO/ORO by 8015

bressa 2 watermoot

JUNE - CAST - 300

505

Phone: Email:

EMBIAS

City, State, Zip J4\S (

Address:

James & From

Number

Lab

1

CWA SDWA

RCRA

30 10

EPA Program

no PM	68 CB CB CB &	Containers Sample ID	P		nticity of this sample. I am	Date 7 Solution 1 Date 7 Date	
Received by OCD: 8/27/2020 3:24:00 PM	The state of the s	Matrix o			Additional Instructions: , (field sampler), attest to the validity and authenticity of this sample.	Itime of collection is considered fraud and may be Relinquished by, (Signature) Administration of Signature) Relinquished by: (Signature)	
ived by OCD:		Report due by: Time Date Sampled Sample			Additional I	the of collection is considered frau Relinquished by, (Signature) Refinquished by: (Signature) Relinquished by: (Signature)	
Recei						vac:	

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the abovatory is limited to the amount paid for on the report. Samples requiring thermal preservation must be received on ice the day they are sampled or eceived packed in ice at an avg temp above 0 but less than 6 °C on subsequent days. P Lab Use Only Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA N 7 Received on ice: AVG Temp °C F 11:35 Time Date 7-180/20 aware that tampering with or intentionally mishbelling the symple location, date or Sampled by: $\sum_{C} f + Kod g c F f$ Date Received by: (Signaturp) Received by: (Signature) Received by: (Signature) ä Sample Matrix: S - Soil, Sd - Soild, Sg - Sludge, A - Aqueous, O - Other

envirotech Analylical Laboratory

24 Hour Emergency Response Phane (BBO) 362-1879

5795 US Highray 64, Famincibn, MM 87401

Ph (505) 632-1581 Fx (505) 632-1365

enwintech-ar cam

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party John	E Schalk			OGRID 1	1996	
Contact Nam	ne Vanessa F	rields			Contact Telephone 505-787-9100		
Contact ema	il vanessa@	walsheng.net			Incident # (assigned by OCD) N/A		
Contact mail 87402	ing address	7415 East Main S	treet Farmington,	NM			
			Location	of R	Release So	ource	
_atitude 36.6	58600		(NAD 83 in de	ecimal de	Longitude grees to 5 decin	-107.28275	
Site Name: So	chalk 29-4 #	1004			Site Type (Gas	
Date Release Discovered N/A				API# (if applicable) 30-039-21139			
Unit Letter	Section	Township	Range		Coun	nty	
D	32	29N	04W	Rio Arriba			
Surface Owne	r: State	☐ Federal ☐ T	ribal 🔲 Private (Name:)	
			Nature and	d Vo	lume of I	Release	
	Materia	ıl(s) Released (Select a	ll that apply and attach	h calcula	tions or specific	justification for the volumes provided below)	
Crude Oi		Volume Release				Volume Recovered (bbls)	
Produced	Water	Volume Release	ed (bbls)			Volume Recovered (bbls)	
		Is the concentra	tion of dissolved of >10,000 mg/l?	chlorid	e in the Yes No		
Condensa	nte	Volume Release			Volume Recovered (bbls)		
☐ Natural G	as	Volume Release	ed (Mcf)			Volume Recovered (Mcf)	
Other (de	scribe)	Volume/Weight	Released (provid	le units)	Volume/Weight Recovered (provide units)	
Cause of Rel	ease: Analy	tical results were	Non -Detect for a	Il cons	tituents excer	t for DRO 31.9 mg/kg demonstrating a release did not	

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occur. Analytical results attached.



State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Released to Imaging: 10/27/2021 10:01:58 AM

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No If YES, was immediate no	If YES, for what reason(s) does the responsi	ble party consider this a major release? n? When and by what means (phone, email, etc)?
	Initial Res	ponse
The responsible	party must undertake the following actions immediately u	nless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
	as been secured to protect human health and the	
		es, absorbent pads, or other containment devices.
<u> </u>	ecoverable materials have been removed and a d above have <u>not</u> been undertaken, explain wh	
has begun, please attach	a narrative of actions to date. If remedial ef	nediation immediately after discovery of a release. If remediation forts have been successfully completed or if the release occurred ase attach all information needed for closure evaluation.
regulations all operators are public health or the environi failed to adequately investig	required to report and/or file certain release notific ment. The acceptance of a C-141 report by the OC gate and remediate contamination that pose a threat	st of my knowledge and understand that pursuant to OCD rules and rations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have to groundwater, surface water, human health or the environment. In sponsibility for compliance with any other federal, state, or local laws
Printed Name:Vanes	sa Fields	Title:Agent_/Regulatory Compliance Manager
Signature:	a Co	Date:8/26/2020
email:vanessa@wal	sheng.net	Telephone:505-787-9100
OCD Only		
Descional land		

Received by OCD: 8/27/2020 3:24:00 PM



State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

☐ A scaled site and sampling diagram as described in 19.15.29.11	NMAC
Photographs of the remediated site prior to backfill or photos o must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of a should their operations have failed to adequately investigate and remelhuman health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regulative restore, reclaim, and re-vegetate the impacted surface area to the conductor of	ediate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ions. The responsible party acknowledges they must substantially ditions that existed prior to the release or their final land use in
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and vater, human health, or the environment nor does not relieve the responsible r regulations.
losure Approved by:	Date:
rinted Name:	Title:
	
8	

John E Schalk San Juan Basin Below Grade Tank Closure Plan

Lease Name: Schalk 29-4 #004 Fiberglass Tank

API No.: 30-039-21139

Description: Unit D, Section 32, Township 29N, Range 04W, Rio Arriba County

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on John E Schalk locations. This is John E Schalk standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. JOHN E SCHALK will obtain approval of this closure plan prior to commencing closure of the below grade tank at this location pursuant to 19.15.17.13.C (1) NMAC
- 2. JOHN E SCHALK will notify the surface owner by certified mail, return receipt requested, that the John E Schalk plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:

Notice was provided to the NMOCD District III office and the Farmington NM BLM Office. Attached is a copy of notification

- a. Well Name
- b. API#
- c. Well Location
- 3. JOHN E SCHALK will notify the NMOCD Aztec Office by email that the John E Schalk plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:
 - a. Well Name
 - b. API#
 - c. Well Location
- 4. Within 60 days of cessation of operations, JOHN E SCHALK will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
 - Soils, tank bottoms, produced sand, pit sludge and other exempt wastes impacted by petroleum hydrocarbons will be disposed of at:
 - Envirotech: Permit #NM01-0011 and IEI: Permit # NM01-0010B
 - b. Produced Water will be disposed of at: Basin Disposal: Permit # NM01-005 and JOHN E SCHALK owned saltwater Disposal Facilities

All liquids that were in the BGT were removed and sent to one of there referenced Division approved facilities

Within six (6) months of cessation of operations, JOHN E SCHALK will remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. If there is any equipment associated with a below-grade tank, then the John E Schalk shall remove the equipment, unless the equipment is required for some other purpose.

The BGT was transported for recycling.

5. JOHN E SCHALK will collect a closure sample of the soil beneath the location of the below grade tank that is being closed. The closure sample will consist of a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination. The closure sample will be analyzed for all constituents listed in Table I below, including DRO+GRO, Chlorides, TPH, benzene and BTEX.

Analytical results came back below regulatory standards with DRO of 31.9mg/kg and DRO+GRO, Chlorides, TPH, benzene and BTEX of non-detect. An OCD and/or a BLM representative were not onsite to witness the BGT removal. A C-141 is attached demonstrating a release did not occur.

		Table I	
Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/l TDS	Constituent	Soils Impacted by a Release Method*	Limit**
≤ 50 feet	Chloride***	EPA 300.0 or SM4500 Cl B	600 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg
51 feet-100 feet	Chloride***	EPA 300.0 or SM4500 CI B	10,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg
>100 feet	Chloride***	EPA 300.0 or SM4500 Cl B	20,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

If any contaminant concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation upon review of the results and the John E Schalk must receive approval before proceeding with closure. If all contaminant concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then the John E Schalk can proceed to backfill the pit, pad, or excavation with non-waste containing, uncontaminated, earthen material.

A C-141 is attached for Closure demonstrating the analytical results were below regulatory standards.

6. After closure has occurred, JOHN E SCHALK will reclaim the former BGT area, if it is no longer being used for extraction of oil and gas, by substantially restoring the impacted surface area to the condition that existed prior to oil and gas operations. JOHN E SCHALK will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover shall consist of the background thickness of topsoil, or one foot of suitable materials to establish vegetation at the site, whichever is greater. All areas will be reclaimed as early as practicable, and as close to their original condition or land use as possible. They shall be maintained in a way as to control dust and minimize erosion.

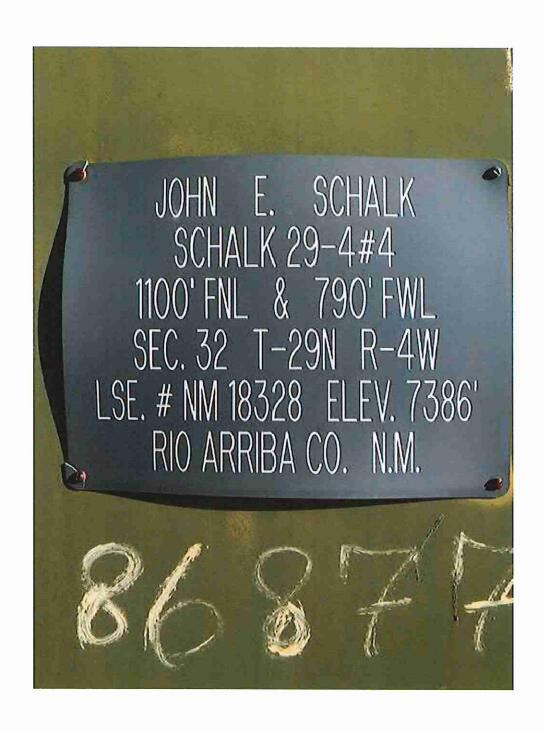
The area has been backfilled and will be reclaimed once the well has been plugged and abandoned.

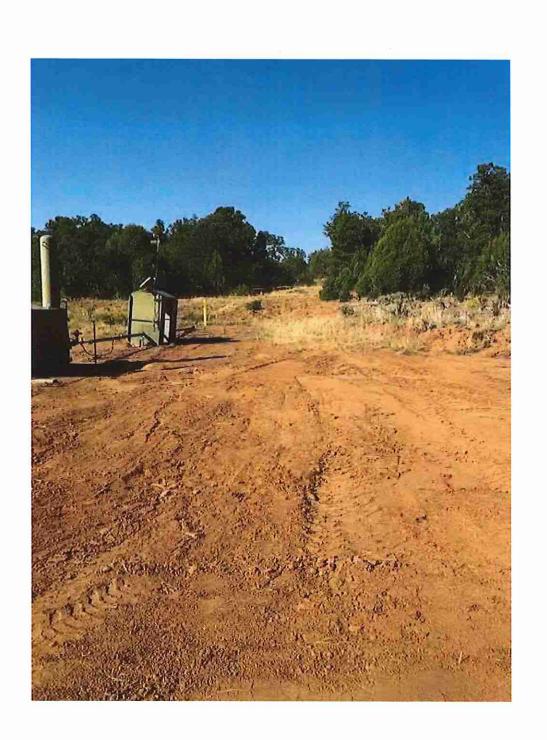
7. JOHN E SCHALK will complete reclamation of all disturbed areas no longer in use when the ground disturbance activities at the site have been completed. The reseeding shall take place during the first favorable growing season after closure. Reclamation activities will be considered completed when a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of predisturbance levels, and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.

*Re-vegetation and reclamation obligations imposed by other applicable federal, state or tribal agencies on lands managed by those agencies shall supersede the above requirements, provided they provide equal or better protection of fresh water, human health and the environment.

The area has been backfilled and will be reclaimed once the well has been plugged and abandoned.

- JOHN E SCHALK will notify the Aztec Office of the NMOCD by email when reclamation and closure activities are completed.
- 9. Within 60 days of closure, JOHN E SCHALK will submit a closure report to the Aztec office of the NMOCD, filed on Form C-144. The report will include the following:
 - a. Proof of closure notice to NMOCD and surface owner
 - b. Confirmation sampling analytical results
 - c. Soil backfill and cover installation information
 - d. Photo documentation of site reclamation





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 9882

CONDITIONS

Operator:	OGRID:
JOHN E SCHALK	11996
P.O. Box 25825	Action Number:
Albuquerque, NM 87125	9882
	Action Type:
	[C-144] PIT Generic Plan (C-144)

CONDITIONS

Created	Condition	Condition
Ву		Date
vvenegas	NMOCD has reviewed the Closure Report for the BGT associated with 30-039-21139 SCHALK 29-4 #004 received from [11996] JOHN E SCHALK on 8/27/2020. The Closure Report is approved.	10/27/2021