

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-04574
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-230
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 322
9. OGRID Number 330679
10. Pool name or Wildcat Grayburg/San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Empire New Mexico LLC	
3. Address of Operator 2200 S. Utica Pl., Ste. 150, Tulsa, OK 74114	
4. Well Location Unit Letter _____: 1980 feet from the South line and 660 feet from the West line Section 09 Township 21S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull and remediate tubing to restore production from the wellbore while assessing mechanical integrity

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Vice President - Land** DATE **8/3/2021**

Type or print name **Joshua Cornell** E-mail address: **josh@empirepetrocorp.com** PHONE: **405-202-3874**

For State Use Only

APPROVED BY: **Kerry Fortner** TITLE **Compliance Officer A** DATE **10/29/21**

Conditions of Approval (if any):



WELL DATA SHEET

LEASE: EMSU WELL: 322

FORM: Grayburg / San Andres DATE: _____

LOC: 1980' F S L & 660' F W L SEC: 9

GL: 3591' STATUS: Producer

TOWNSHIP: 21S CNTY: Lea

KB: 3596' API NO: 30-025-04574

RANGE: 36E UNIT: L ST: N.M.

DF: _____ CHEVNO: FA 57150:01

(formerly: Bell Ramsay #1)

Date Completed: 9/12/34

Initial Production: F/ 1188 BOPD / 0 BWPD

Initial Formation: Grayburg

FROM: 3740' to 3910' / GOR 1684

Completion Data

Natural completion.

Subsequent Workover or Reconditioning:

4/40 Acdz w/ 2000 gals acid. A/W: 52 BO/ 2 BW GOR 5439. B/4: 59 BO/ GOR 10764.
6/50 Acdz w/ 1000 gals acid.
6/53 Install pumping equipment.
11/64 Acdz w/ 500 gals 15% NeA acid.
4/65 PB to 3878' w/ hydromite. ACDZ w/ 1500 gals 15% NeA. A/W: 7 BO/ 15 BW. B/4: 7 BO/ 12 BW.
1/77 Perf OH 3750-54, 3760-68, 3776-86, 3800-04, 3810-20, 3834-44 w/ 4 JHPF. ACDZ w/ 3000 gals 15% NeA. A/W: 5 BO/ 42 BW. B/4: 1 BO/ 36 BW.
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7/86 COWH. RIH w/ 3-7/8" bit & C/O to 3910'. Deepen well to 3921' LTD. Log w/ CNL, GR. Perf OH w/ 2-1/8" expandable guns @ 3886-87, 3892-93, 3901-02 (4 JHPF). ACDZ w/ 5000 gals 15% NeFe HCl in 4 stages. Ran 4-1/2" Baker TSN on IPC tbg to 3707'. Circ pkr fluid. PWOI; 684 BWIPD @ 0 psig.
5/90 Deepen to 4023'. Ran Schl. CNT & FDC logs. RIH w/ 4-1/2" Baker pkr on 119 jts. 2-3/8" TK-69 & BHTS tbg. Pkr set @ 3703'. PWOI; 1152 BWIPD @ 397 psig.

Additional Data:

T/Queen Formation @ 3468'
 T/Penrose Formation @ 3616'
 T/Grayburg Zone 1 @ 3779'
 T/Grayburg Zone 2 @ 3821'
 T/Grayburg Zone 2A @ 3852'
 T/Grayburg Zone 3 @ 3880'
 T/Grayburg Zone 4 @ 3915'
 T/Grayburg Zone 5 @ 3970'
 T/Grayburg Zone 6 @ 4017'
 T/San Andres @ 4029'
 KB @ 3596'

10" OD
 45# CSG
 Set @ 387' W/ 225 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (12-1/4" hole)

7" OD
 24# CSG 10rd
 Set @ 2876' W/ 300 SX
 Cmt circ.? No
 TOC @ 1169' by calc.
 (8-7/8" hole)

Tubing Detail:

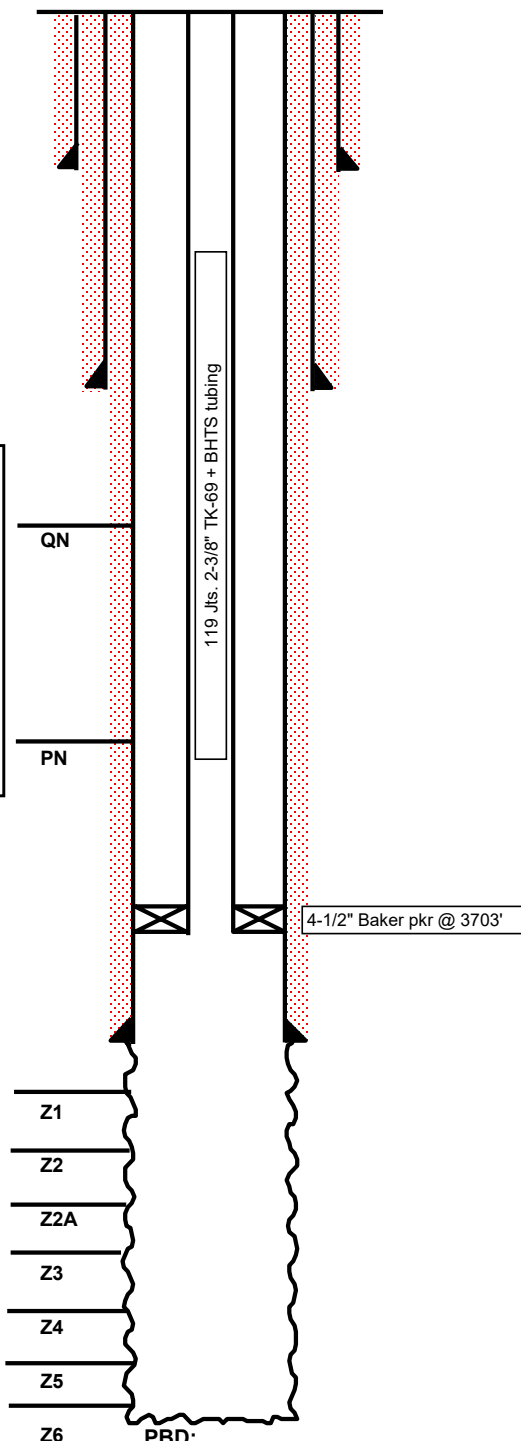
Original KBTH: 5.00'

Landed @:

Rod Detail:

NONE GIVEN

4-3/4" OD
 16# CSG
 Set @ 3740' W/ 25 SX
 Cmt circ.? No
 TOC @ 3457' by calc.
 (6-1/8" hole)



FILE: EMSU322WB.XLS

PBD: _____
 TD: 4023'

printed: 8/10/2021



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FORM: Grayburg / San Andres

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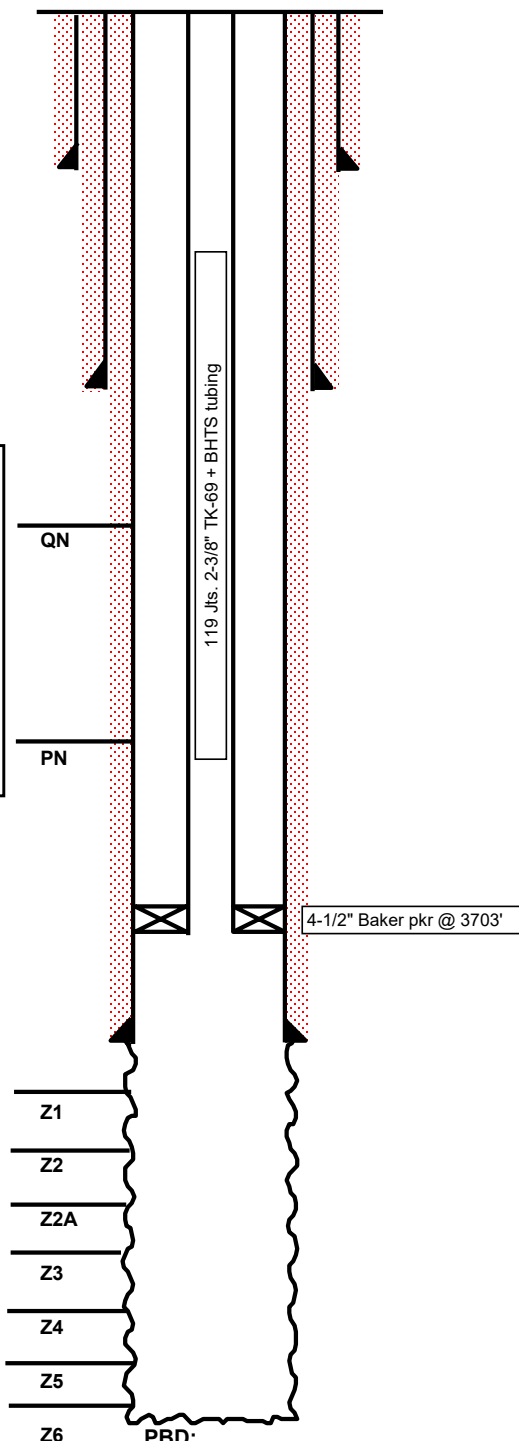
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T/Grayburg Zone 4 @ 3915'
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T/San Andres @ 4029'
KB @ 3596'



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TOWNSHIP: 21S CNTY: Lea

KB: 3596' API NO: 30-025-04574

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 TOC @ surf. by calc.
 (12-1/4" hole)

7" OD
 24# CSG 10rd
 Set @ 2876' W/ 300 SX
 Cmt circ.? No
 TOC @ 1169' by calc.
 (8-7/8" hole)

Tubing Detail:

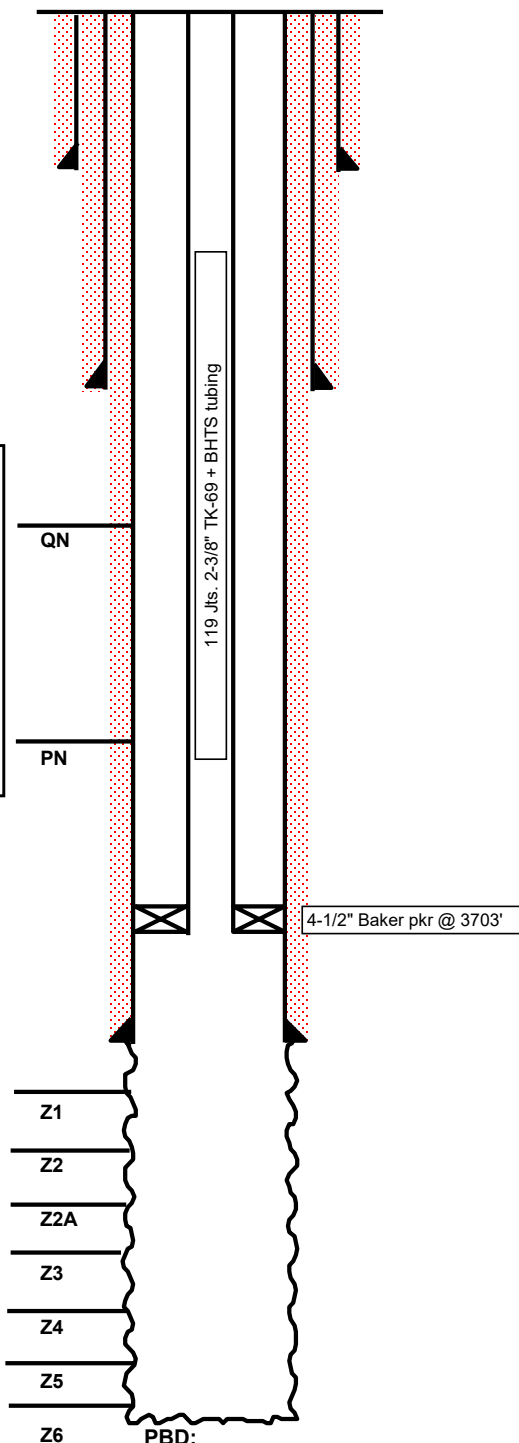
Original KBTH: 5.00'

Landed @:

Rod Detail:

NONE GIVEN

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 16# CSG
 Set @ 3740' W/ 25 SX
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TD: 4023'

printed: 8/10/2021



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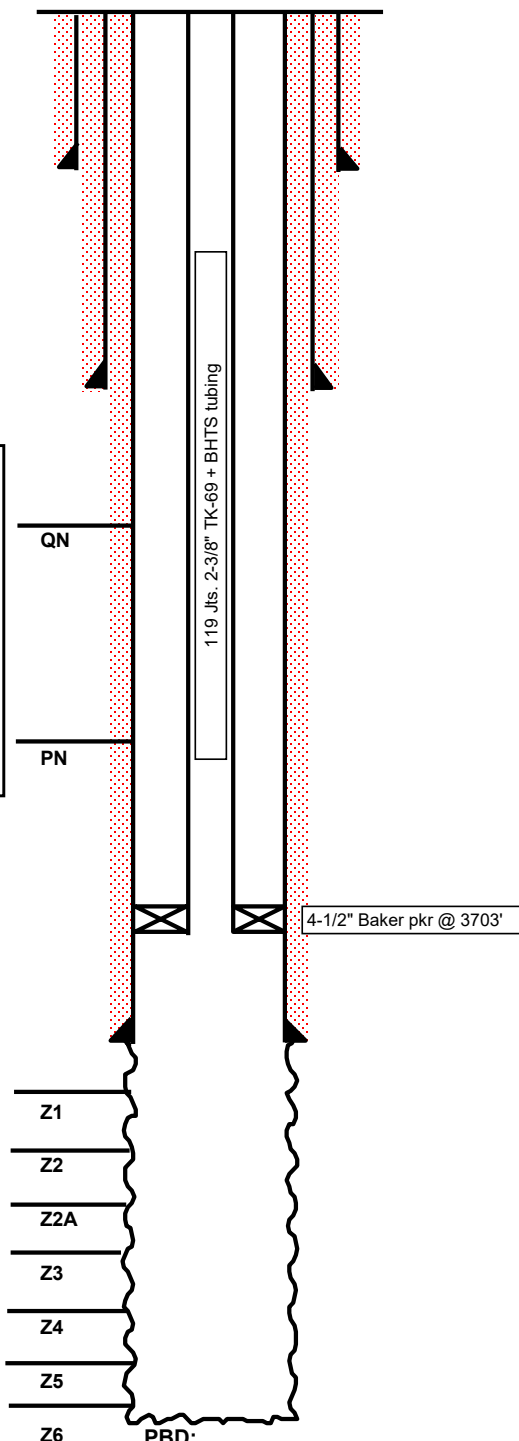
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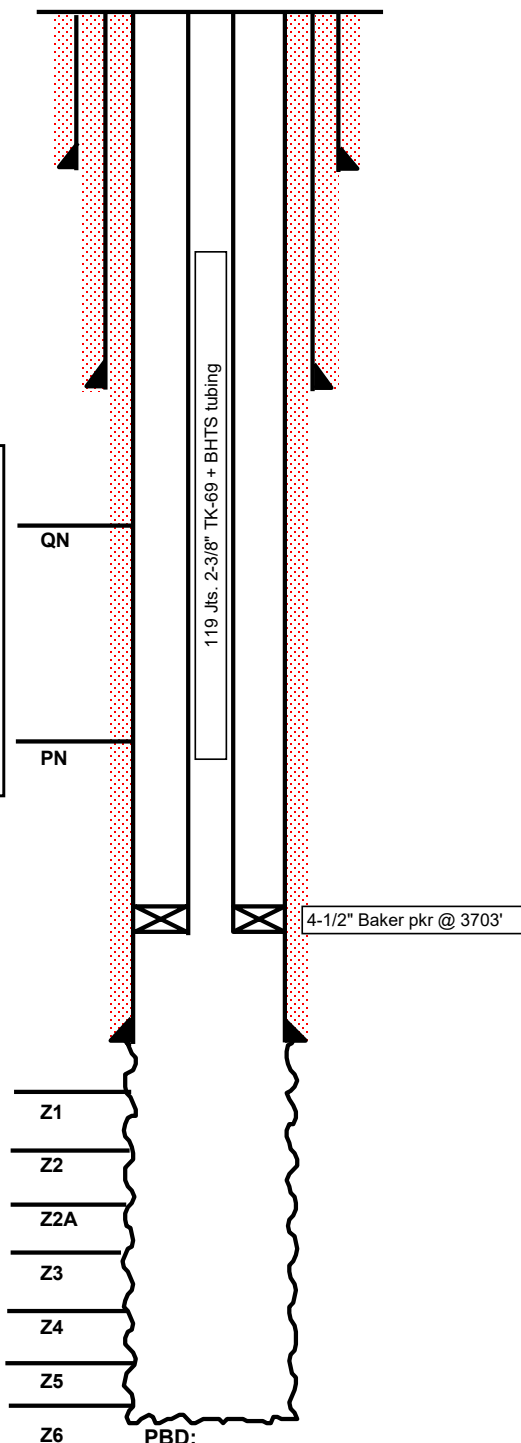
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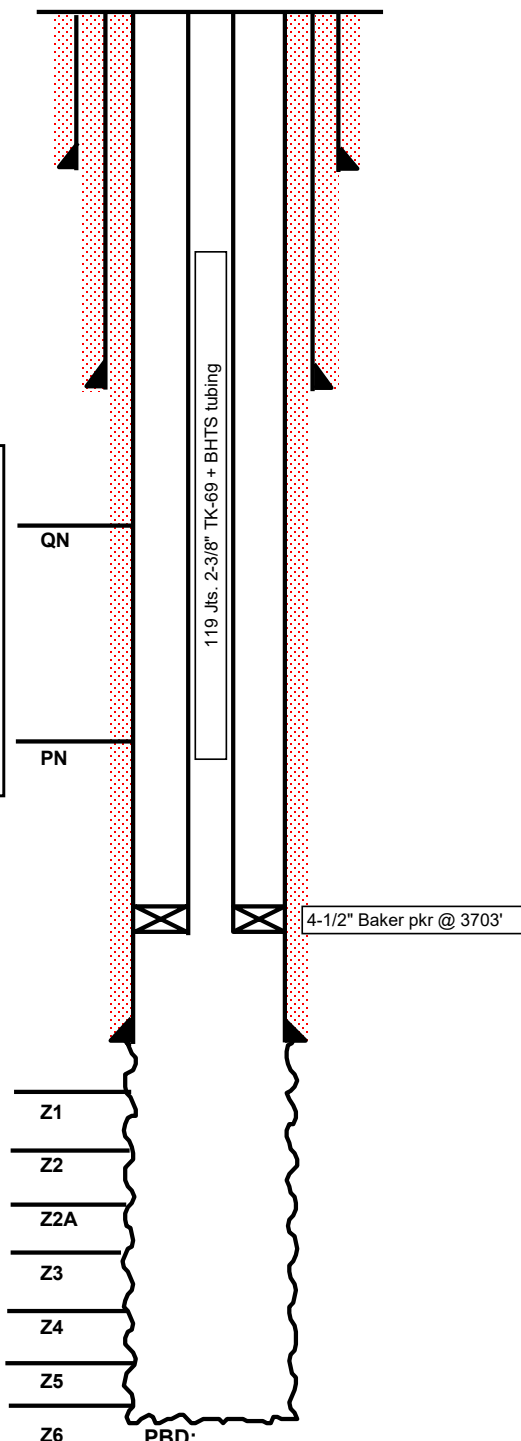
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 41053

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 41053
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/29/2021