

Submit One Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28162
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Brine Well		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Wasserhund, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2140, Lovington, NM 88260		7. Lease Name or Unit Agreement Name Quality Brine Watson
4. Well Location Unit Letter <u>M</u> : <u>593</u> feet from the <u>South</u> line and <u>639</u> feet from the <u>West</u> line Section <u>20</u> Township <u>12S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u> </u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 130851
10. Pool name or Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Lay G... TITLE Pres. DATE 9-28-21

TYPE OR PRINT NAME _____ E-MAIL: _____ PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/28/21

Plugging Report
Quality Brine Watson #1
30-025-28162

7/27/2021 Rigged up. Nipped down the wellhead and installed BOP. POOH with tubing. 59 joints of 2 3/8" and 11 joints of 2 7/8" hydrill.

7/28/2021 Laid down the 2 3/8" tubing. Picked up a 3 3/4" bit and the workstring. Made bit trip to 2157'. POOH with bit and RIH with 4 1/2" HM CIBP on the tubing. Set the CIBP at 2150'. Depth verified with tubing tally. Circulated the casing and chart tested the casing to 420# for 30 minutes. Spot 75 sx Class C cement on top of the CIBP. SION

7/29/2021 Tagged cement at 1093'. Circulated cement to surface from 1093' with 70 sx Class C cement. Rigged down and removed the wellhead. Good cement in the 8 5/8" X 5 1/2" annulus and the 5 1/2" X 4 1/2" annulus. Filled up the 4 1/2" casing with 7 sx cement. Cement was low in the 4 1/2" casing due to pulling of tubing out of the wellbore after circulating cement from 1093'. Installed BGM at land owner's request and OCD approval.

Below ground marker location: Lat: 33.258587 Long: -103.332863

Attached: Chart and BGM pictures



Submit 1 Copy To Appropriate District
Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

<p>WELL API NO. 30-025-28162</p>	
<p>5. Indicate Type of Lease STATE FEE</p>	
<p>6. State Oil & Gas Lease No.</p>	
<p>7. Lease Name or Unit Agreement Name Quality Brine Watson</p>	
<p>8. Well Number 001</p>	
<p>9. OGRID Number 130851</p>	
<p>10. Pool name or Wildcat</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well Gas Well Other X Brine Well</p>	
<p>2. Name of Operator Wasserhund, Inc.</p>	
<p>3. Address of Operator P.O. Box 2140, Lovington, NM 88260</p>	
<p>4. Well Location Unit Letter M : 593 feet from the South line and 639 feet from the West line Section 20 Township 12S Range 36E NMPM Lea County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON X	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: <input type="checkbox"/></p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

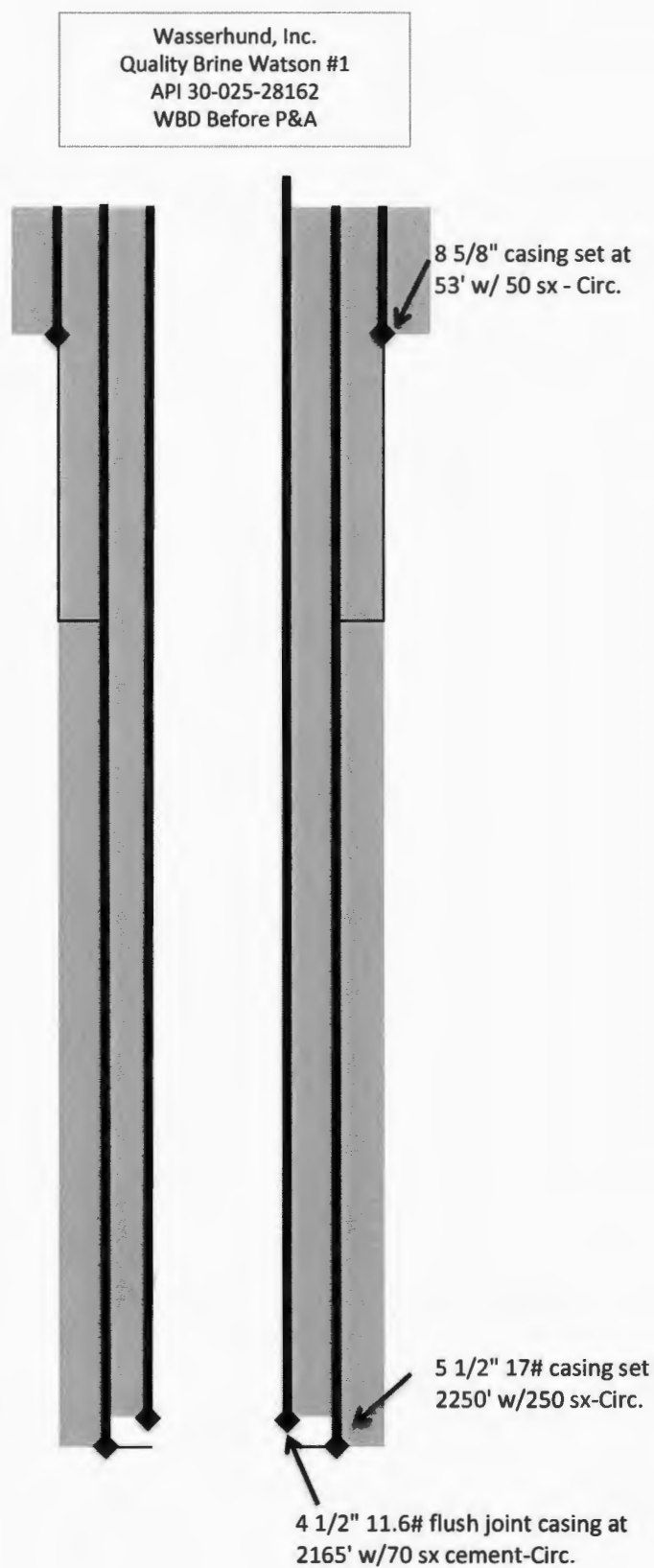
1. Move in rig up and POOH with tubing.
2. Make gauge ring run and set 4 1/2" CIBP at 2150'.
3. RIH with tubing and tag CIBP-record. Circulate hole and test casing 300 psig-30 min with calibrated chart recorder 1000 lb spring.
4. Spot 75 sx of neat Class "C" (14.8 Lbs/Gal 1.32 CuFt/Sk) cement on top of CIBP. WOC 4 hrs and tag.
5. Fill the rest of the wellbore to surface with Class "C" from the tag point.
6. Remove wellhead, insure cement is to surface in all strings of casing and install marker.

All Fluids Will Be Circulated to a Steel Pit

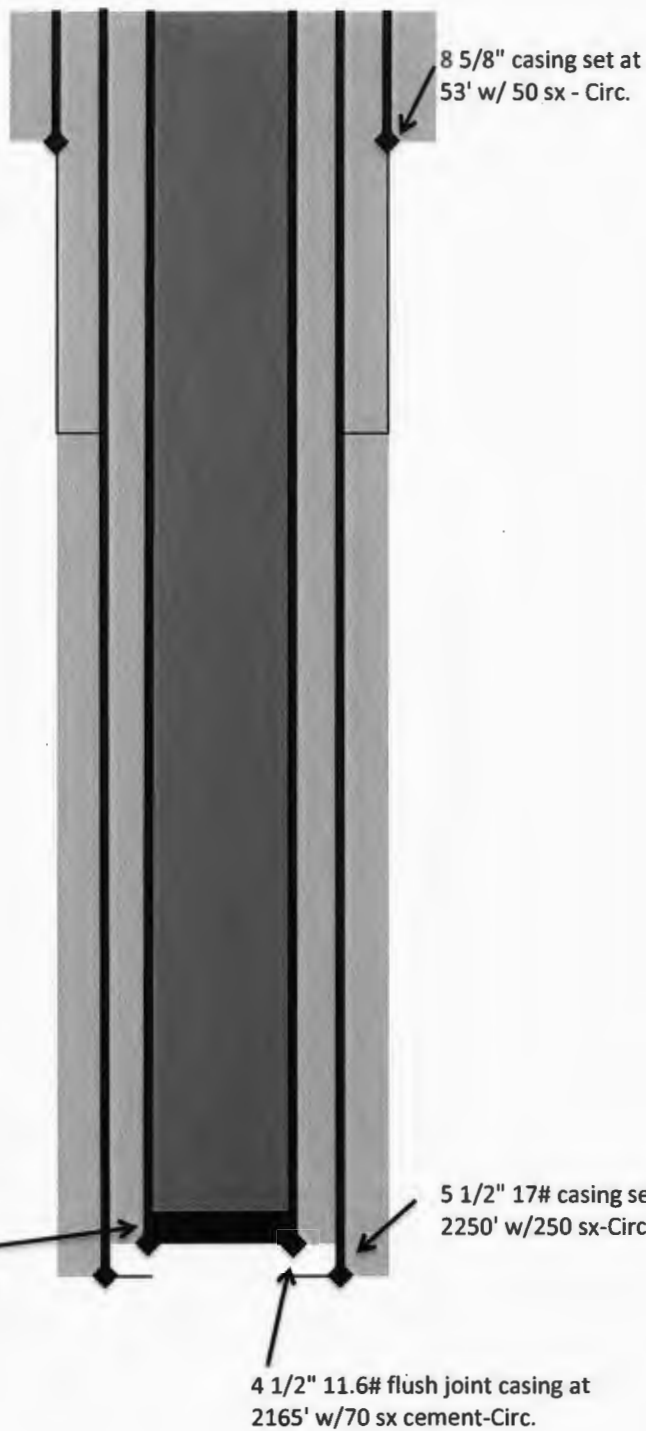
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gang TITLE Partner DATE 4-11-19
Type or print name Larry Gang E-mail address: Lgang@egandcorporation.com PHONE: 575-394-0522
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Wasserhund, Inc.
Quality Brine Watson #1
API 30-025-28162
WBD After P&A



BW - 22

**CLOSURE
PLAN**

2019

Chavez, Carl J, EMNRD


From: dcollins@gandycorporation.com
Sent: Friday, April 12, 2019 9:09 AM
To: Chavez, Carl J, EMNRD
Subject: [EXT] Tatum Brine Closure Plan
Attachments: Tatum Brine Station Closure Plan.pdf

Attached is the Tatum Brine Station Closure Plan.

WASSERHUND, INC.

BW-22

CLOSURE PLAN AND C-103



Larry Gandy

4-12-19.

Date

**PRE-CLOSURE NOTIFICATION, P&A AND CLOSURE PLAN
FOR:
WASSEHUND INC. OCD PERMIT BW-022
Quality Brine Watson Well No. 1" (API# 30-025-28162)**

20.6.2.5005 PRE-CLOSURE NOTIFICATION AND CLOSURE REQUIREMENTS:

A. Any person proposing to close a Class I, III, IV or V underground injection control well must submit pre-closure notification to the department at least 30 days prior to closure. Pre-closure notification must include the following information:

- (1) Name of facility.- "Quality Brine Watson Well No. 1" (API# 30-025-28162)**
 - (2) Address of facility.- UL: M Section 20 Township 12 South, Range 36 East, 593 FSL, 639 FWL, Lat. 33.25859°, Long. -103.33286° NAD83, NMPM, Lea County, New Mexico**
 - (3) Name of Owner/Operator.-Wasserhund Inc.**
 - (4) Address of Owner/Operator. P.O. Box 2140 Lovington, New Mexico 88260.**
 - (5) Contact Person.-Larry Gandy**
 - (6) Phone Number.-575-399-5721**
 - (7) Type of Well(s). In-situ Brine Well**
 - (8) Number of Well(s). One**
 - (9) Well Construction (e.g. drywell, improved sinkhole, septic tank, leachfield, cesspool, other...). – 53 ‘ of 8-5/8” conductor pipe cemented to surface; 2250’ of 5.5” casing cemented to surface; 2160’ of 4.5” casing cemented to surface; 2850’ of 2-3/8 tubing.-See attached Appendix I as built well bore diagram superimposed on well log.**
 - (10) Type of Discharge.-Contained Brine Water Production**
 - (11) Average Flow (gallons per day).- 200-300 barrels of brine water per month**
 - (12) Year of Well Construction.-July 1983**
 - (13) Proposed Well Closure Activities (e.g. sample fluids/sediment, appropriate disposal of remaining fluids/sediments, remove well and any contaminated soil, clean out well, install permanent plug, conversion to other type well, ground water and vadose zone investigation, other).- See Closure Plan below.**
 - (14) Proposed Date of Well Closure.-Within 30 days of approval or rig availability.**
 - (15) Name of Preparer.-Wayne Price-Price LLC**
 - (16) Date.- April 5, 2019**
 - (17) Well plugging plan as submitted to the Office of the State Engineer pursuant to 19.27.4 NMAC.- Non-Applicable**
- B. Proposed well closure activities must be approved by the department prior to implementation.-Noted**
- [20.6.2.5005 NMAC - N, 12-1-01; A; 12-21-18]**

20.6.2.5209 PLUGGING AND ABANDONMENT FOR CLASS I WELLS AND CLASS III WELLS:

A. The discharger shall submit as part of the discharge permit application, a plan for plugging and abandonment of a Class I well or a Class III well that meets the requirements of Subsection D of 20.6.2.3109, Subsection C of 20.6.2.5101, and 20.6.2.5005 NMAC for protection of ground water. If requested, a revised or updated abandonment plan shall be submitted for approval prior to closure. The obligation to implement the plugging and abandonment plan as well as the requirements of the plan survives the termination or expiration of the permit.- NOTED-See Closure Plan below.

B. Prior to abandonment of a well used in a Class I well or Class III well operation, the well shall be plugged in a manner which will not allow the movement of fluids through the well bore out of the injection zone or between other zones of ground water. Cement plugs shall be used unless a comparable method has been approved by the secretary for the plugging of Class III wells at that site.-Noted-See Closure Plan below.

C. Prior to placement of the plugs, the well to be abandoned shall be in a state of static equilibrium with the mud weight equalized top to bottom, either by circulating the mud in the well at least once or by a comparable method approved by the secretary.

D. Placement of the plugs shall be accomplished by one of the following:

- (1) the balance method; or*
- (2) the dump bailer method; or*
- (3) the two-plug method; or*
- (4) an equivalent method with the approval of the secretary.*

E. The following shall be considered by the secretary in determining the adequacy of a plugging and abandonment plan:

- (1) the type and number of plugs to be used;*
- (2) the placement of each plug, including the elevation of the top and bottom;*
- (3) the type, grade and quantity of cementing slurry to be used;*
- (4) the method of placement of the plugs;*
- (5) the procedure to be used to plug and abandon the well; and*
- (6) such other factors that may affect the adequacy of the plan.*

F. The discharger shall retain all records concerning the nature and composition of injected fluids until five years after completion of any plugging and abandonment procedures. Noted -See attached Closure Plan.

[9-20-82, 12-1-95; 20.6.2.5209 NMAC - Rn, 20 NMAC 6.2.V.5209, 1-15-01; A, 12-1-01; A, 8-31-15; A, 12-21-18]

Noted See Closure Plan below.

CLOSURE PLAN:

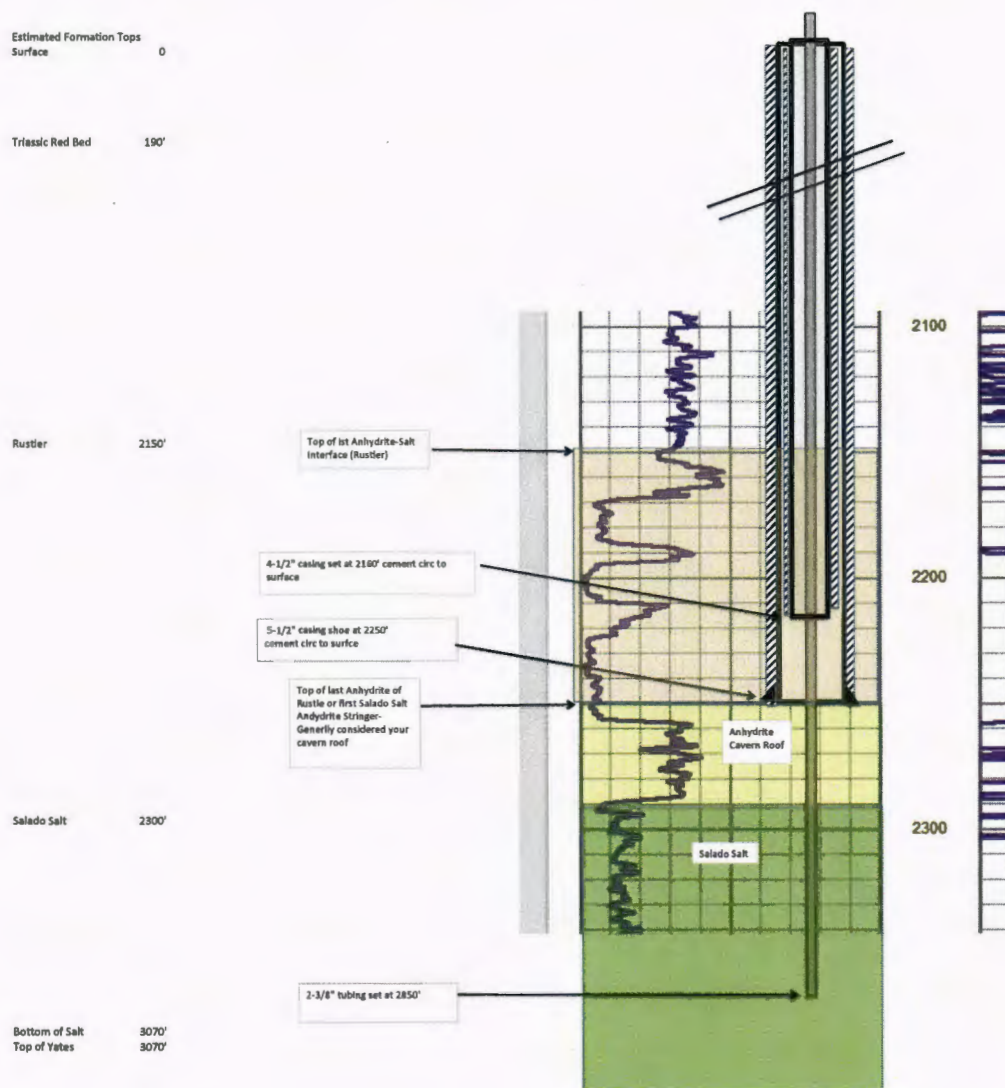
P&A: Please see attached Appendix II a C-103 with diagrams describing the P&A of this well.

1. **Site Ownership and Control:** The site is situated on private land owned by Gandy Corporation.
2. **Future Plans:** The facility will be converted to a Fresh Water Station.
3. **Dismantle Activities:**
 - A. After the well has been properly plugged and abandoned per OCD approval, then all brine water will be, sold, recycled or disposed of in an approved manner.
 - B. Ancillary brine water tanks, associated piping and valves, and secondary collection devices, will be removed from the site.
 - C. The only underground brine water line from the wellhead area to the brine water tanks will be flushed out with fresh water and abandoned in place.
 - D. The pump house and associated utilities, meters, etc. will remain for the fresh water station.
4. **Site Assessment:**
 - A. OCD and Wasserhund Inc. records did not reveal any defined releases at this site.
 - B. Wasserhund Inc. upon discovery of any significant visual contamination or wet salty soils, other than de minimus issues, will conduct a phase I site assessment pursuant to OCD rule 19.15.29 NMAC (Releases) and report to OCD.
5. **Final Closure Report:** Wasserhund Inc. will submit a final closure report describing all activities of the closure process and file all required subsequent reports.

Appendix I- As-Built Well Diagram and Log

Wasserhund BW-22 Well Bore Skematic and Formation Tops

Superimposed on Uano Disposal, LLC st4 #1 API 30-025-26370 2 miles south sec 4-Ts13s-R363. CN-GR Log



Appendix II- C-103 P&A

Submit 1 Copy To Appropriate District
Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28162
1. Type of Well: Oil Well Gas Well Other X Brine Well		5. Indicate Type of Lease STATE FEE
2. Name of Operator Wasserhund, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2140, Lovington, NM 88260		7. Lease Name or Unit Agreement Name Quality Brine Watson
4. Well Location Unit Letter M : 593 feet from the South line and 639 feet from the West line Section 20 Township 12S Range 36E NMPM Lea County		8. Well Number 001
		9. OGRID Number 130851
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

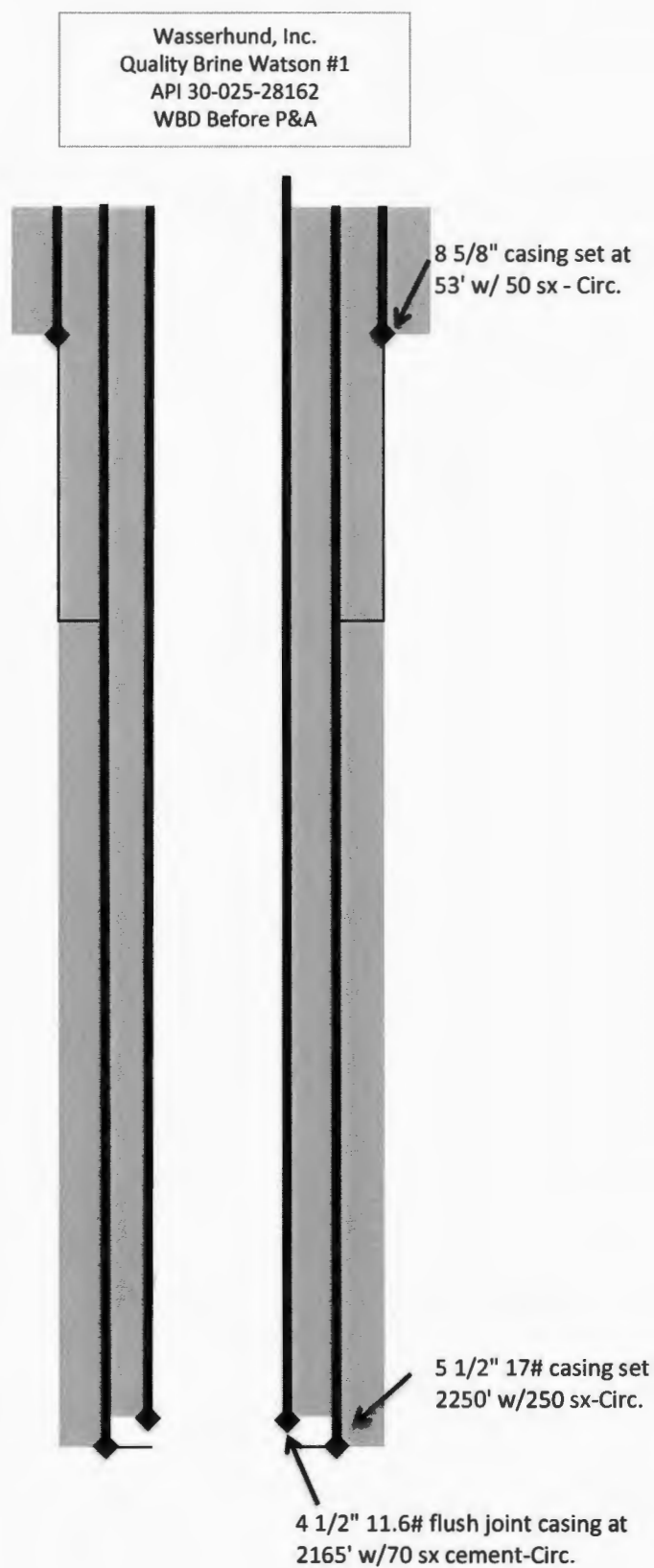
1. Move in rig up and POOH with tubing.
2. Make gauge ring run and set 4 ½" CIBP at 2150'.
3. RIH with tubing and tag CIBP-record. Circulate hole and test casing 300 psig-30 min with calibrated chart recorder 1000 lb spring.
4. Spot 75 sx of neat Class "C" (14.8 Lbs/Gal 1.32 CuFt/Sk) cement on top of CIBP. WOC 4 hrs and tag.
5. Fill the rest of the wellbore to surface with Class "C" from the tag point.
6. Remove wellhead, insure cement is to surface in all strings of casing and install marker.

All Fluids Will Be Circulated to a Steel Pit

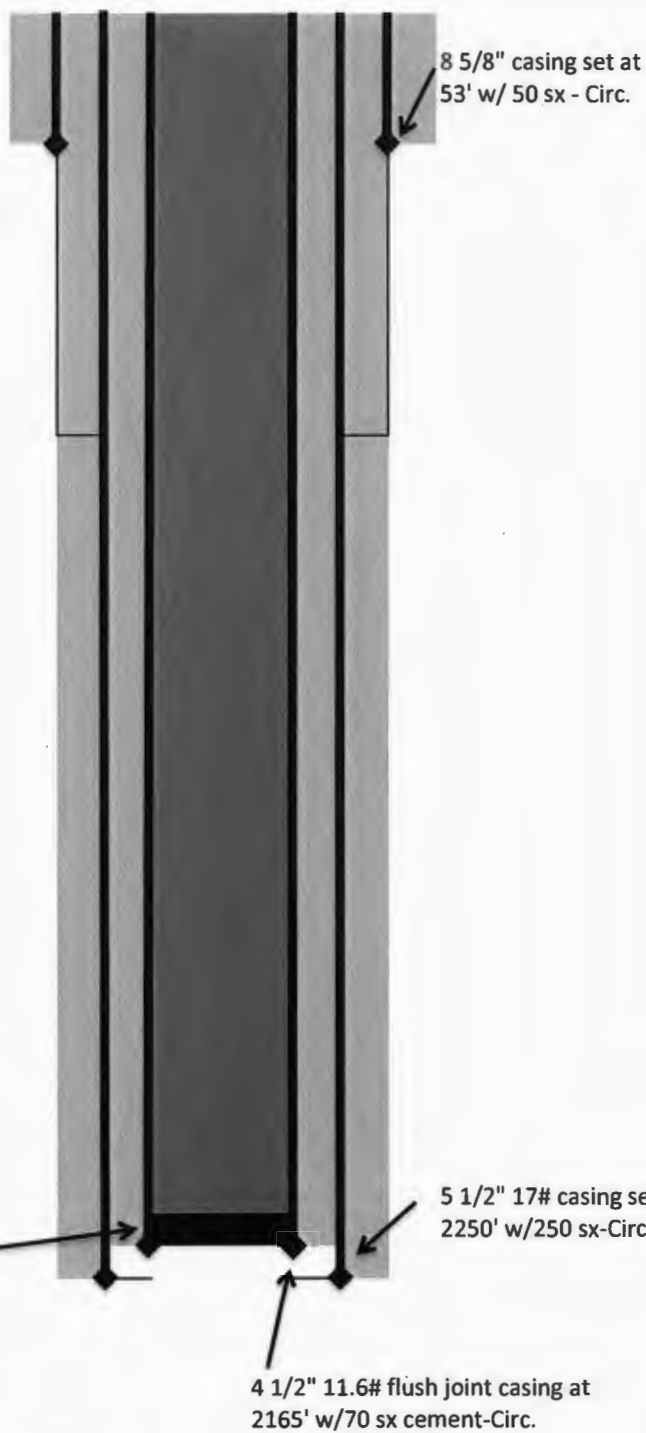
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gang TITLE Partner DATE 4-11-19
Type or print name Larry Gang E-mail address: Lgang@egandcorporation.com PHONE: 575-394-0522
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Wasserhund, Inc.
Quality Brine Watson #1
API 30-025-28162
WBD After P&A



Chavez, Carl J, EMNRD

From: Wayne Price <wayneprice@q.com>
Sent: Tuesday, March 19, 2019 9:12 AM
To: Chavez, Carl J, EMNRD
Cc: Wayne Price; Larry Gandy
Subject: [EXT] Tatum BW-22 Closure

Good Morning Carl,

Larry and I discussed submitting a closure plan pursuant to your recent E-mail and this is to let you know I will be drafting a closure plan to submit to you in the near future.

If you have any questions or additional information for us please let us know.

Thanks!

Wayne Price-Price LLC
312 Encantado Ridge CT NE
Rio Rancho, NM 87124
wayneprice@q.com
505-715-2809

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Monday, March 18, 2019 1:57 PM
To: 'smcfarlin@gandycorporation.com'
Cc: 'Wayne Price'; Griswold, Jim, EMNRD; Kautz, Paul, EMNRD
Subject: RE: [EXT] Form C-103 for Wasserhund, Inc. (BW-22)

Shonna:

The New Mexico Oil Conservation Division (OCD) is in receipt of the attached C-103 Form.

I am copying Wayne Price on my reply, since it deals with the OCD Discharge Permit (BW-22) Closure Requirements provided below. OCD needs a "Closure Plan" that not only includes the C-103 Form, but also addresses surface restoration of the well site and the regulations below. The C-103 Form appears to be lacking some of the details required below.

2.D. CLOSURE: Prior to closure of the facility, the Permittee shall submit for OCD's approval, a closure plan including a completed form C-103 for plugging and abandonment of the Class III well. The Permittee shall plug and abandon its well pursuant to 20.6.2.5209 NMAC (see regulation below) and as specified in Permit Condition 2.D.

20.6.2.5005 PRE-CLOSURE NOTIFICATION AND CLOSURE REQUIREMENTS:

A. Any person proposing to close a Class I, III, IV or V underground injection control well must submit pre-closure notification to the department at least 30 days prior to closure. Pre-closure notification must include the following information:

- (1) Name of facility.
- (2) Address of facility.
- (3) Name of Owner/Operator.
- (4) Address of Owner/Operator.
- (5) Contact Person.
- (6) Phone Number.
- (7) Type of Well(s).
- (8) Number of Well(s).
- (9) Well Construction (e.g. drywell, improved sinkhole, septic tank, leachfield, cesspool, other...).
- (10) Type of Discharge.
- (11) Average Flow (gallons per day).
- (12) Year of Well Construction.
- (13) Proposed Well Closure Activities (e.g. sample fluids/sediment, appropriate disposal of remaining fluids/sediments, remove well and any contaminated soil, clean out well, install permanent plug, conversion to other type well, ground water and vadose zone investigation, other).
- (14) Proposed Date of Well Closure.
- (15) Name of Preparer.
- (16) Date.
- (17) Well plugging plan as submitted to the Office of the State Engineer pursuant to 19.27.4 NMAC.

*B. Proposed well closure activities must be approved by the department prior to implementation.
 [20.6.2.5005 NMAC - N, 12-1-01; A; 12-21-18]*

20.6.2.5209 PLUGGING AND ABANDONMENT FOR CLASS I WELLS AND CLASS III WELLS:

A. The discharger shall submit as part of the discharge permit application, a plan for plugging and abandonment of a Class I well or a Class III well that meets the requirements of Subsection D of 20.6.2.3109, Subsection C of 20.6.2.5101, and 20.6.2.5005 NMAC for protection of ground water. If requested, a revised or updated abandonment plan shall be submitted for approval prior to closure. The obligation to implement the plugging and abandonment plan as well as the requirements of the plan survives the termination or expiration of the permit.

B. Prior to abandonment of a well used in a Class I well or Class III well operation, the well shall be plugged in a manner which will not allow the movement of fluids through the well bore out of the injection zone or between other zones of ground water. Cement plugs shall be used unless a comparable method has been approved by the secretary for the plugging of Class III wells at that site.

C. Prior to placement of the plugs, the well to be abandoned shall be in a state of static equilibrium with the mud weight equalized top to bottom, either by circulating the mud in the well at least once or by a comparable method approved by the secretary.

D. Placement of the plugs shall be accomplished by one of the following:

- (1) the balance method; or
- (2) the dump bailer method; or
- (3) the two-plug method; or
- (4) an equivalent method with the approval of the secretary.

E. The following shall be considered by the secretary in determining the adequacy of a plugging and abandonment plan:

- (1) the type and number of plugs to be used;*
- (2) the placement of each plug, including the elevation of the top and bottom;*
- (3) the type, grade and quantity of cementing slurry to be used;*
- (4) the method of placement of the plugs;*
- (5) the procedure to be used to plug and abandon the well; and*
- (6) such other factors that may affect the adequacy of the plan.*

F. The discharger shall retain all records concerning the nature and composition of injected fluids until five years after completion of any plugging and abandonment procedures.

[9-20-82, 12-1-95; 20.6.2.5209 NMAC - Rn, 20 NMAC 6.2.V.5209, 1-15-01; A, 12-1-01; A, 8-31-15; A, 12-21-18]

1. Pre-Closure Notification: Pursuant to 20.6.2.5005A NMAC, the Permittee shall submit a pre-closure notification to OCD's Environmental Bureau at least 30 days prior to the date that it proposes to close or to discontinue operation of its Class III well. Pursuant to 20.6.2.5005B NMAC, OCD's Environmental Bureau must approve all proposed well closure activities before Permittee may implement its proposed closure plan.

2. Required Information: The Permittee shall provide OCD's Environmental Bureau with the following information:

- Name of facility;
- Address of facility;
- Name of Permittee (and owner or operator, if appropriate);
- Address of Permittee (and owner or operator, if appropriate);
- Contact person;
- Phone number;
- Number and type of well(s);
- Year of well construction;
- Well construction details;
- Type of discharge;
- Average flow (gallons per day);
- Proposed well closure activities (e.g., sample fluids/sediment, appropriate disposal of remaining fluids/sediments, remove well and any contaminated soil, clean out well, install permanent plug, conversion to other type of well, ground water and vadose zone investigation, other);
- Proposed date of well closure;
- Name of Preparer; and,
- Date.

2.E. PLUGGING AND ABANDONMENT PLAN: Pursuant to 20.6.2.5209A NMAC, when the Permittee proposes to plug and abandon its Class III well, it shall submit to OCD a plugging and abandonment plan that meets the requirements of 20.6.2.3109C NMAC, 20.6.2.5101C NMAC, and 20.6.2.5005 NMAC for protection of ground water. If requested by OCD, Permittee shall submit for approval prior to closure, a revised or updated plugging and abandonment plan. The obligation to implement the plugging and abandonment plan as well as the requirements of the plan survives the termination or expiration of this Discharge Permit. The Permittee shall comply with 20.6.2.5209 NMAC.

Thank you.

Mr. Carl J. Chavez, CHMM (#13099)
 New Mexico Oil Conservation Division
 Energy Minerals and Natural Resources Department
 1220 South St Francis Drive
 Santa Fe, New Mexico 87505
 Ph. (505) 476-3490
 E-mail: CarlJ.Chavez@state.nm.us

“Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?” (To see how, go to: <http://www.emnrd.state.nm.us/OCD> and see “Publications”)

From: smcfarlin@gandycorporation.com <smcfarlin@gandycorporation.com>
Sent: Thursday, March 14, 2019 3:51 PM
To: Chavez, Carl J, EMNRD <CarlJ.Chavez@state.nm.us>
Subject: [EXT] Form C-103 for Wasserhund, Inc.

Carl,

Please see the attachment I have included. Larry Gandy asked me to send this over to you.

I am also putting this in the mail today to Paul Kautz in the Hobbs OCD office.

Thank you,

Shonna McFarlin, Comptroller

*Gandy Corporation
P.O. Box 2140
1623 S. Main
Lovington, NM 88260
575-396-0522 Phone
575-396-0797 Fax
smcfarlin@gandycorporation.com*

What if you woke up today with only the things you thanked God for yesterday?



This email has been checked for viruses by AVG antivirus software.
www.avg.com

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-025-28162
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quality Brine Watson
8. Well Number 001
9. OGRID Number 130851
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other X Brine Well	
2. Name of Operator Wasserhund, Inc.	
3. Address of Operator P.O. Box 2140, Lovington, NM 88260	
4. Well Location Unit Letter _____ M _____ : _____ 593 _____ feet from the _____ South _____ line and _____ 639 _____ feet from the _____ West _____ line Section _____ 20 _____ Township _____ 12S _____ Range _____ 36E _____ NMPM _____ Lea _____ County _____	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

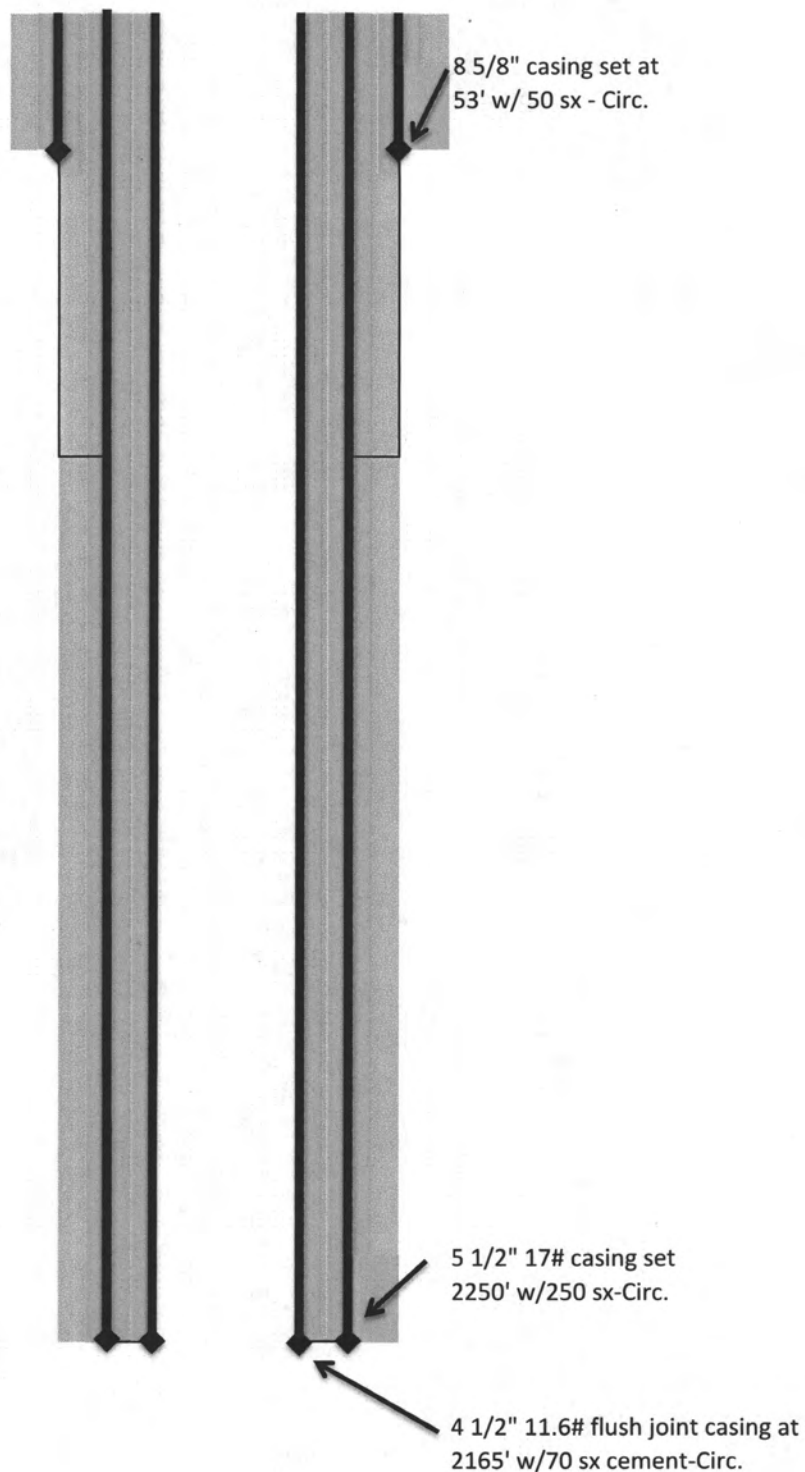
1. Move in rig up and POOH with tubing.
2. Make gauge ring run and set 4 1/2" CIBP at 2150'.
3. RIH with tubing and tag CIBP. Circulate hole and test casing.
4. Spot 75 sx cement on top of CIBP. WOC and tag.
5. Fill the rest of the wellbore to surface from the tag point.
6. Remove wellhead and install marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

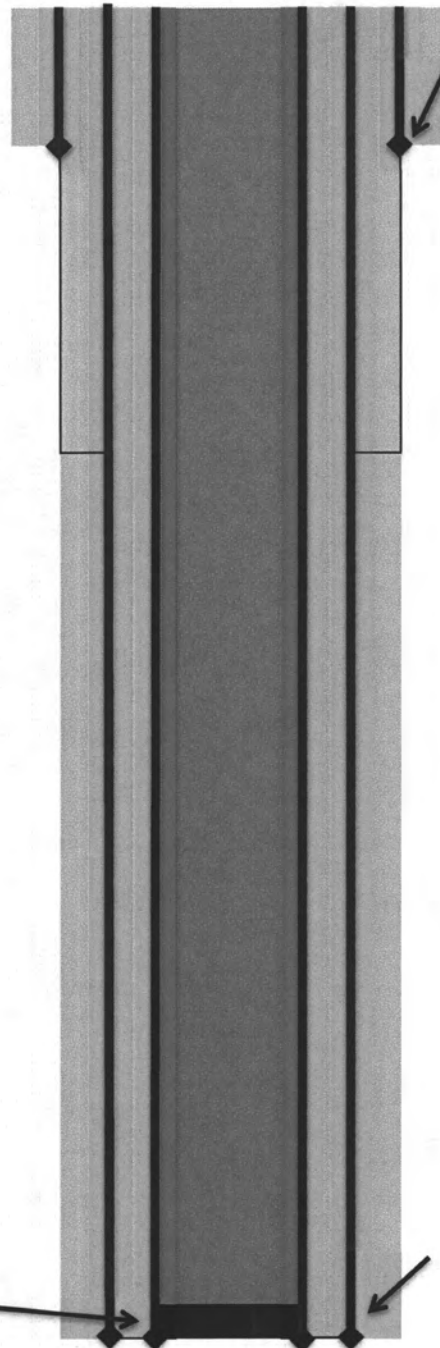
SIGNATURE Larry Gandy TITLE Pres. DATE 3-14-19
 Type or print name Larry Gandy E-mail address: Lgandy@lgandy.com PHONE: 575-396-0522
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Wasserhund, Inc.
Quality Brine #1
API 30-025-28162
WBD Before P&A



Wasserhund, Inc.
Quality Brine #1
API 30-025-28162
WBD After P&A



8 5/8" casing set at
53' w/ 50 sx - Circ.

Set 4 1/2" CIBP @ 2150' and circulate
cement to surface in 2 stages.
1st stage will be 75 sx. WOC and
tag. Then fill to surface with second
stage.

5 1/2" 17# casing set
2250' w/250 sx-Circ.

4 1/2" 11.6# flush joint casing at
2165' w/70 sx cement-Circ.

Chavez, Carl J, EMNRD

From: Wayne Price <wayneprice@q.com>
Sent: Wednesday, January 23, 2019 7:27 PM
To: Chavez, Carl J, EMNRD; Larry Gandy
Cc: Wayne Price; Griswold, Jim, EMNRD
Subject: [EXT] Re: BW-22 (Wasserhund, Inc. Watson #1 API# 30-025-28162): Brine Well Discharge Permit Renewal Application

Dear Carl,

Yes we plan on ceasing operations and will be submitting a plugging plan. Also we will follow up on the permit closure requirements. In order to save time you probably will want to forgo any further work on this permit.
We will be getting back with you.

On Jan 23, 2019, at 3:50 PM, Chavez, Carl J, EMNRD
<CarlJ.Chavez@state.nm.us> wrote:

<image001.gif>
Wayne:

Good afternoon.

You may recall the New Mexico Oil Conservation Division (OCD) call with you to discuss the above subject Wasserhund Brine Well Application and Discharge Permit Renewal on January 15, 2019. You indicated the operator may be planning to plug and abandon the above subject brine well.

OCD observes that the permit expired on November 8, 2018, and the operator submitted an application for brine well renewal within the permitted guidelines, and is currently operating in accordance with the expired permit. OCD is currently working on the application review and administrative completeness of the application.

Based on the above, OCD is requesting to know the operator's future plans for the well so it may forego or proceed with the brine well application review process, etc., etc.? If the operator decides to close the facility under the permit, OCD hereby requests the operator to comply with permit sections 2.D, 2.E and any other applicable sections of the discharge permit in order to fulfill the terms and conditions of the permit.

OCD requests a response to the above by COB Friday, Feb. 1, 2019.

Thank you.

Mr. Carl J. Chavez, CHMM (#13099)
New Mexico Oil Conservation Division

Energy Minerals and Natural Resources Department
1220 South St Francis Drive
Santa Fe, New Mexico 87505
Ph. (505) 476-3490
E-mail: CarlJ.Chavez@state.nm.us

“Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?” (To see how, go to: <http://www.emnrd.state.nm.us/OCD> and see “Publications”)

Cc: File

Wayne Price-Price LLC
312 Encantado Ridge CT NE
Rio Rancho, NM 87124
wayneprice@q.com
505-715-2809

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Wednesday, January 23, 2019 3:51 PM
To: 'Wayne Price'
Cc: Griswold, Jim, EMNRD
Subject: BW-22 (Wasserhund, Inc. Watson #1 API# 30-025-28162): Brine Well Discharge Permit Renewal Application

Wayne:

Good afternoon.

You may recall the New Mexico Oil Conservation Division (OCD) call with you to discuss the above subject Wasserhund Brine Well Application and Discharge Permit Renewal on January 15, 2019. You indicated the operator may be planning to plug and abandon the above subject brine well.

OCD observes that the permit expired on November 8, 2018, and the operator submitted an application for brine well renewal within the permitted guidelines, and is currently operating in accordance with the expired permit. OCD is currently working on the application review and administrative completeness of the application.

Based on the above, OCD is requesting to know the operator's future plans for the well so it may forego or proceed with the brine well application review process, etc., etc.? If the operator decides to close the facility under the permit, OCD hereby requests the operator to comply with permit sections 2.D, 2.E and any other applicable sections of the discharge permit in order to fulfill the terms and conditions of the permit.

OCD requests a response to the above by COB Friday, Feb. 1, 2019.

Thank you.

Mr. Carl J. Chavez, CHMM (#13099)
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Department
1220 South St Francis Drive
Santa Fe, New Mexico 87505
Ph. (505) 476-3490
E-mail: CarlJ.Chavez@state.nm.us

“Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?” (To see how, go to: <http://www.emnrd.state.nm.us/OCD> and see “Publications”)

Cc: File

Submit 1 Copy To Appropriate District
Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-28162</p>
<p>1. Type of Well: Oil Well Gas Well Other X Brine Well</p>		<p>5. Indicate Type of Lease STATE FEE</p>
<p>2. Name of Operator Wasserhund, Inc.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 2140, Lovington, NM 88260</p>		<p>7. Lease Name or Unit Agreement Name Quality Brine Watson</p>
<p>4. Well Location Unit Letter M : 593 feet from the South line and 639 feet from the West line Section 20 Township 12S Range 36E NMPM Lea County</p>		<p>8. Well Number 001</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 130851</p>
<p>10. Pool name or Wildcat</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p align="center">NOTICE OF INTENTION TO:</p>		<p align="center">SUBSEQUENT REPORT OF:</p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: <input type="checkbox"/></p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

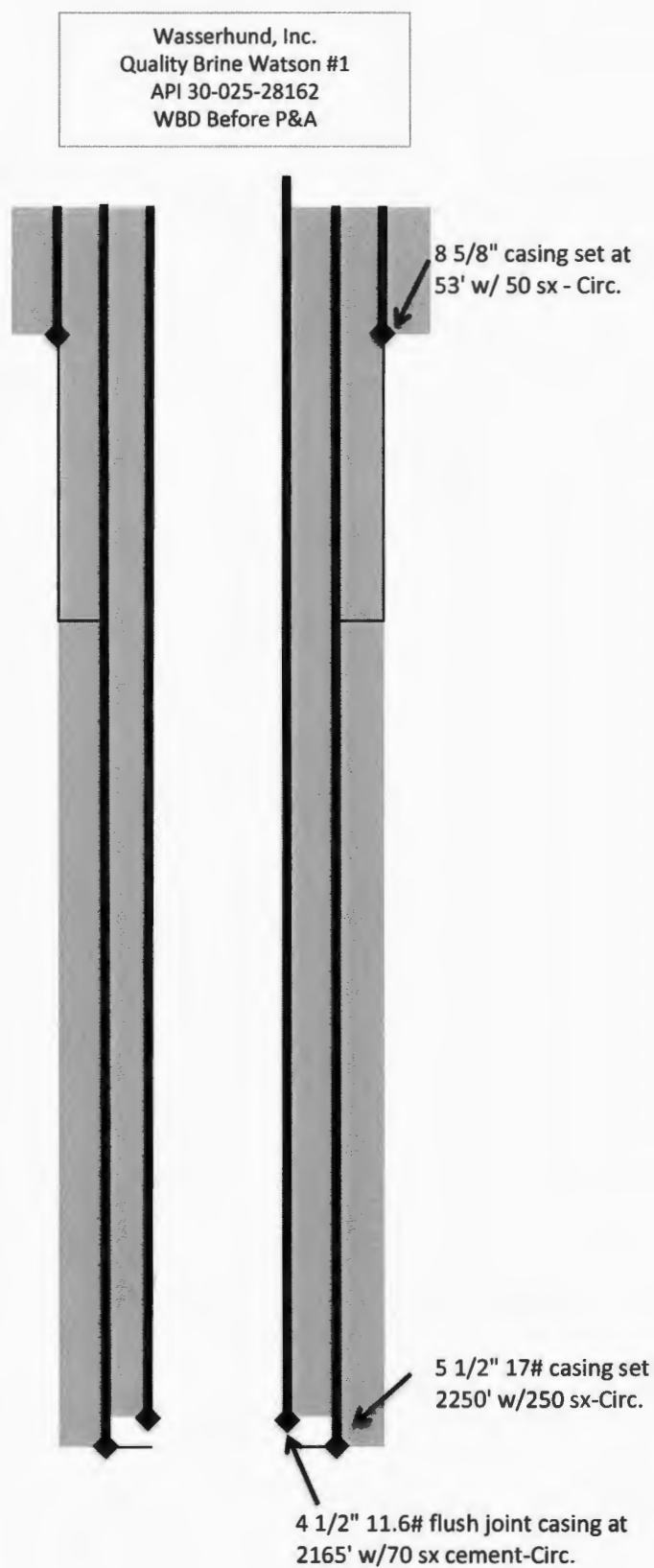
1. Move in rig up and POOH with tubing.
2. Make gauge ring run and set 4 1/2" CIBP at 2150'.
3. RIH with tubing and tag CIBP-record. Circulate hole and test casing 300 psig-30 min with calibrated chart recorder 1000 lb spring.
4. Spot 75 sx of neat Class "C" (14.8 Lbs/Gal 1.32 CuFt/Sk) cement on top of CIBP. WOC 4 hrs and tag.
5. Fill the rest of the wellbore to surface with Class "C" from the tag point.
6. Remove wellhead, insure cement is to surface in all strings of casing and install marker.

All Fluids Will Be Circulated to a Steel Pit

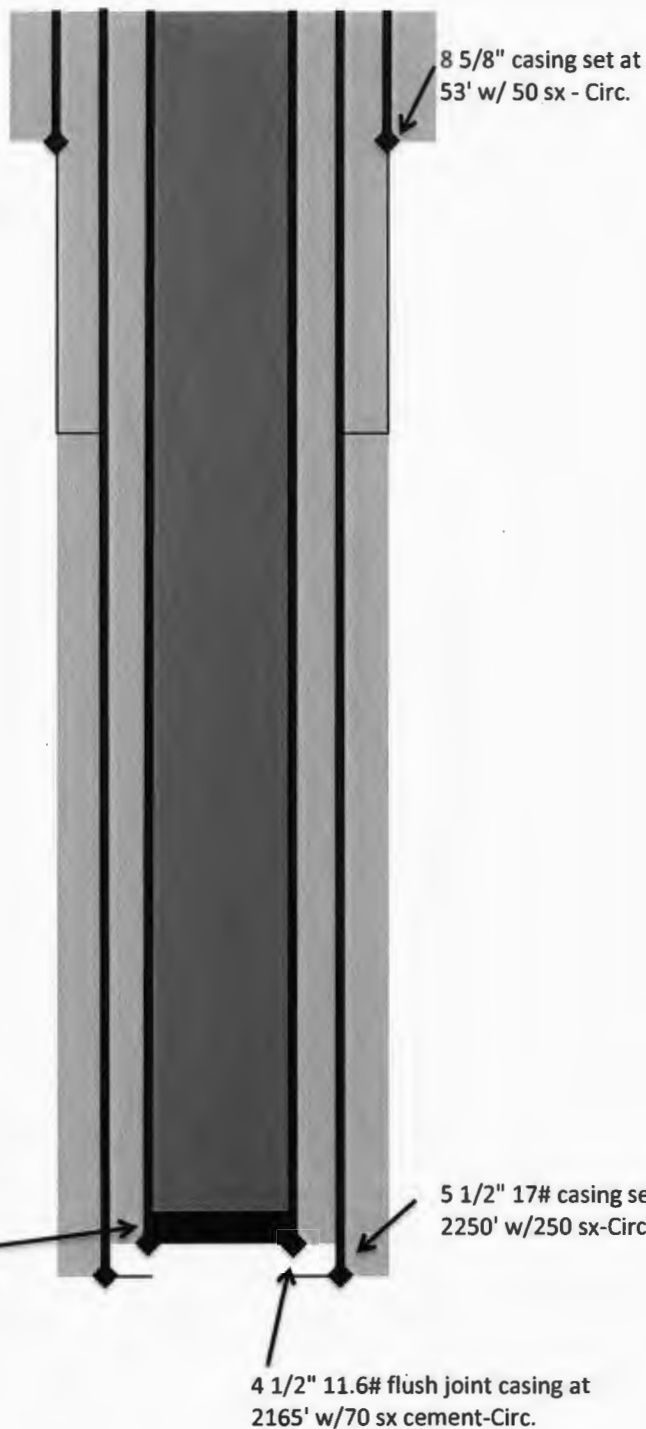
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gang TITLE Partner DATE 4-11-19
Type or print name Larry Gang E-mail address: Lgang@egandcorporation.com PHONE: 575-394-0522
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Wasserhund, Inc.
Quality Brine Watson #1
API 30-025-28162
WBD After P&A



Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-28162</p>
<p>1. Type of Well: Oil Well Gas Well Other X Brine Well</p>		<p>5. Indicate Type of Lease STATE FEE</p>
<p>2. Name of Operator Wasserhund, Inc.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 2140, Lovington, NM 88260</p>		<p>7. Lease Name or Unit Agreement Name Quality Brine Watson</p>
<p>4. Well Location Unit Letter M : 593 feet from the South line and 639 feet from the West line Section 20 Township 12S Range 36E NMPM Lea County</p>		<p>8. Well Number 001</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 130851</p>
<p>10. Pool name or Wildcat</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p align="center">NOTICE OF INTENTION TO:</p>		<p align="center">SUBSEQUENT REPORT OF:</p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: <input type="checkbox"/></p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

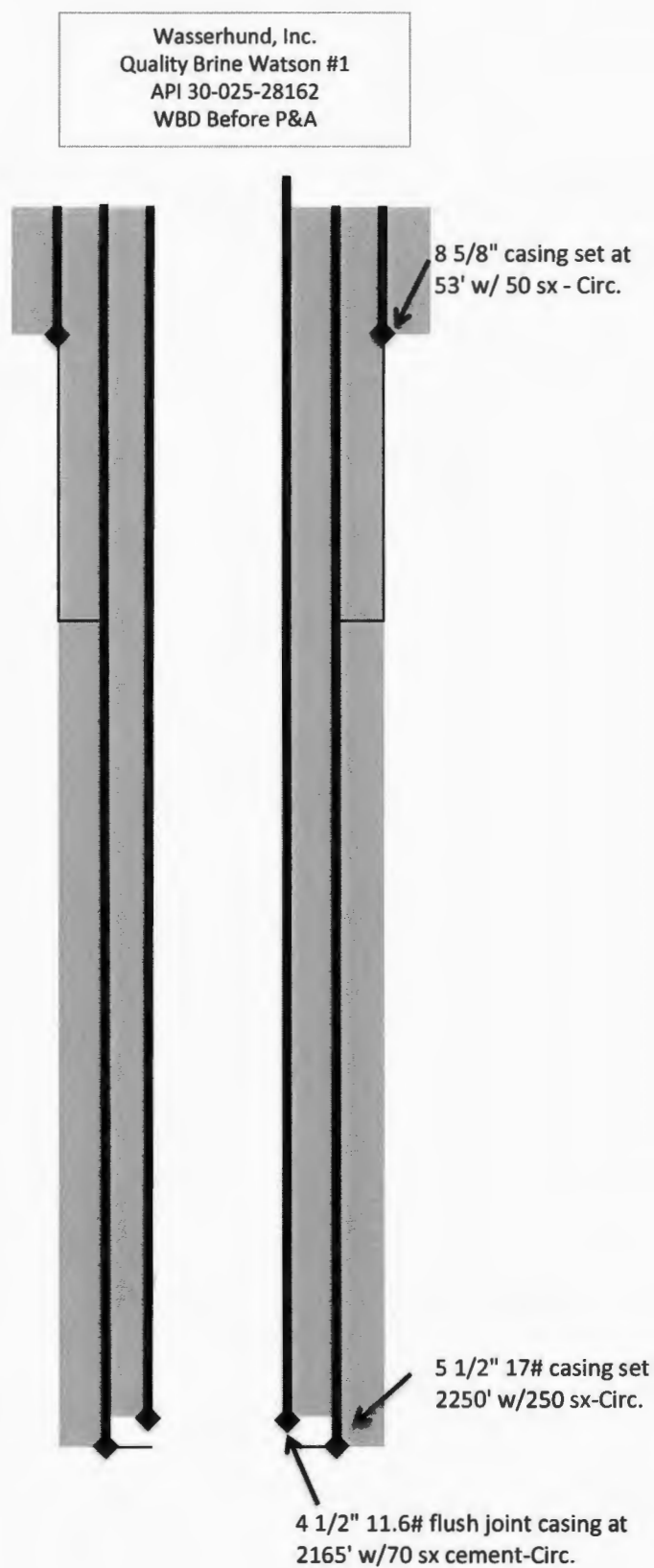
1. Move in rig up and POOH with tubing.
2. Make gauge ring run and set 4 ½" CIBP at 2150'.
3. RIH with tubing and tag CIBP-record. Circulate hole and test casing 300 psig-30 min with calibrated chart recorder 1000 lb spring.
4. Spot 75 sx of neat Class "C" (14.8 Lbs/Gal 1.32 CuFt/Sk) cement on top of CIBP. WOC 4 hrs and tag.
5. Fill the rest of the wellbore to surface with Class "C" from the tag point.
6. Remove wellhead, insure cement is to surface in all strings of casing and install marker.

All Fluids Will Be Circulated to a Steel Pit

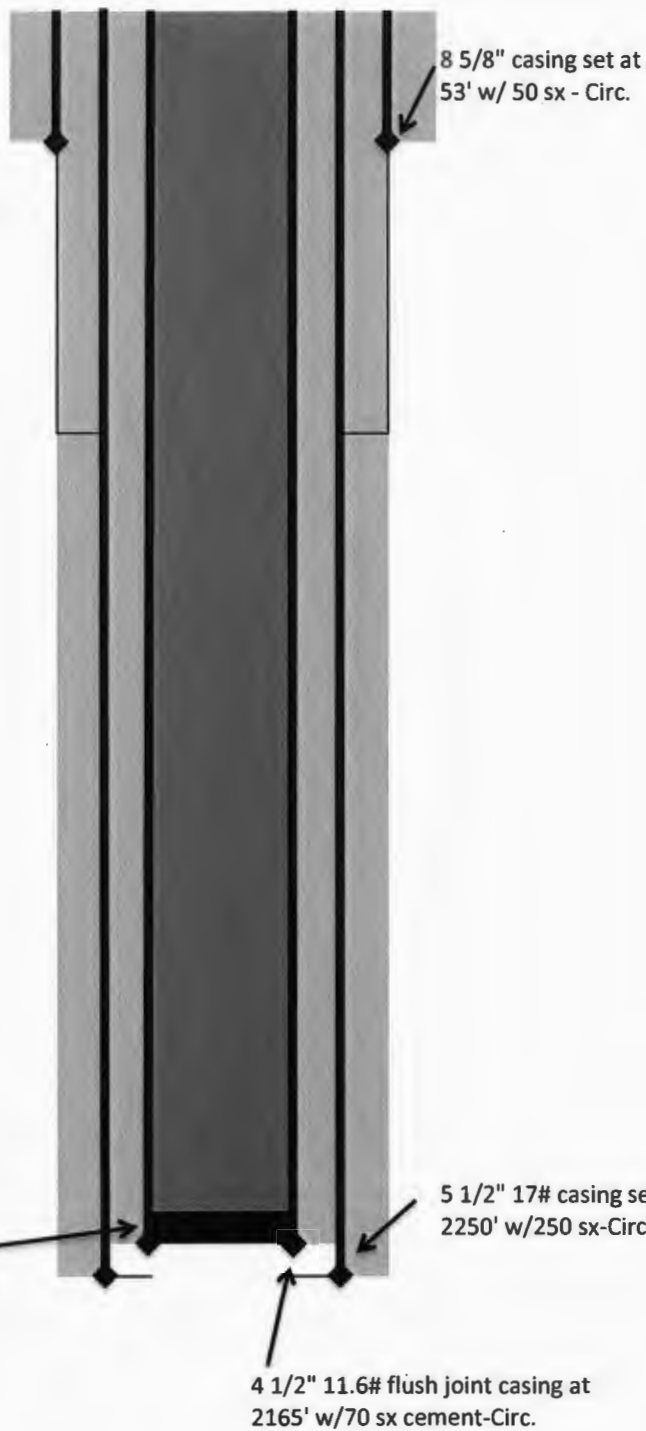
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gang TITLE Partner DATE 4-11-19
Type or print name Larry Gang E-mail address: Lgang@egandcorporation.com PHONE: 575-394-0522
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Wasserhund, Inc.
Quality Brine Watson #1
API 30-025-28162
WBD After P&A



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 32007

COMMENTS

Operator: GANDY CORP P.O. Box 827 Tatum, NM 88267	OGRID: 8426
	Action Number: 32007
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
cchavez	BW-22 Plug and Abandonment Sundry with Well Diagrams	6/15/2021

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 32007

CONDITIONS

Operator: GANDY CORP P.O. Box 827 Tatum, NM 88267	OGRID: 8426
	Action Number: 32007
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
cchavez	Conditions of approval prior to adding cement: 1) Fill brine cavern with fluid; 2) Scrape inner casing or equivalent from plug to near surface; and 3) Set bridge plug within 50 ft. of casing shoe.	6/15/2021

District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 58507

QUESTIONS

Operator: GANDY CORP P.O. Box 2140 Lovington, NM 88267	OGRID: 8426
	Action Number: 58507
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS**Subsequent Report of: Location Ready For OCD Inspection After P&A**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	None

Site Evaluation

Please answer all questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: <i>Must attach marker photograph(s). *</i>	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
<i>Poured onsite concrete bases do not have to be removed.</i>	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	None

** Proof of the site marker (photograph) is required.*

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

Abandoned Pipelines

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines	Yes
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Yes
Have all accessible points of abandoned pipelines been permanently capped	Yes

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 58507

ACKNOWLEDGMENTS

Operator: GANDY CORP P.O. Box 2140 Lovington, NM 88267	OGRID: 8426
	Action Number: 58507
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
-------------------------------------	--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 58507

CONDITIONS

Operator: GANDY CORP P.O. Box 2140 Lovington, NM 88267	OGRID: 8426
	Action Number: 58507
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/28/2021