

Submit 1 Copy To Appropriate District
Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-031-20609
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 94
9. OGRID Number
10. Pool name or Wildcat Upper Hospah

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Dominion Production Company, LLC	
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606	
4. Well Location Unit Letter <u>K</u> 2550 feet from the <u>S</u> line and 2400 feet from the <u>W</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6922 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

1/24/19

Rig Release Date:

1/29/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Burns TITLE Manager DATE 7/27/2021

Type or print name David Burns E-mail address: db@cogllc.com PHONE: 337-534-8686

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 11/9/2021

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 94

2550' FSL & 2400' FWL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-20609

Work Summary:

- 1/24/19** Made NMOCD P&A operations notifications at 1:00 PM MST.
- 1/28/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D 2-7/8" production tubing string. N/D wellhead, N/U BOP and function tested. P/U work string and tallied in the hole to TD at 1623'. R/U cementing services. Circulated 20 bbls of oil out of wellbore. Pumped plug #1 from 1623'-1123' to cover the Upper Hospah Sand perforations and formation top. WOC overnight. Shut-in well for the day. John Durham was NMOCD inspector on location.
- 1/29/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1178'. TOOH with tubing. R/U wire line services. Ran CBL from top of plug 1 at 1178' to surface. CBL results were sent to NMOCD office for review. Pressure tested casing to 800 psi in which it successfully held pressure. TIH with tubing. R/U cementing services. Pumped plug #2 from 763'-500' to cover the Mancos formation top. TOOH with tubing. R/U wire line services. RIH and perforated squeeze holes at 470'. Attempted to establish injection rate into perforations at 470' but was unsuccessful. TIH with tubing. R/U cementing services. Pumped plug #3 from 476'-76' to cover the Point Lookout formation top. TOOH with tubing. R/U wire line services. RIH and perforated squeeze holes at 45'. Successfully established injection rate into perforations at 45' but was unable to establish circulation back to surface. R/U cementing services. Pumped surface plug from 45'-surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A

marker per NMOCD standards. Ran weighted tally tape down 5.5" production casing and tagged cement 4' down. Old cement was at surface in surface casing. Topped-off well with 40 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. John Durham was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand Perforations and Formation Top 1623'-1178', 60 Sacks Class G Cement)

Mixed 60 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

Plug #2: (Mancos Formation Top 763'-500', 32 Sacks Class G Cement)

Mixed 32 sx Class G cement and spotted a balanced plug to cover the Mancos formation top.

Plug #3: (Point Lookout Formation Top 476'-76', 47 Sacks Class G Cement)

Mixed 47 sx Class G cement and spotted a balanced plug to cover the Point Lookout formation top.

Plug #4: (Surface Casing Shoe 45'-Surface, 60 Sacks Class G Cement(40 sx for top-off))

RIH and perforated squeeze holes at 45'. Successfully established injection rate into perforations at 45' but was unable to establish circulation back to surface. R/U cementing services. Pumped surface plug from 45'-surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down 5.5" production casing and tagged cement 4' down. Old cement was at surface in surface casing. Topped-off well with 40 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 94

API #: 3003120609

Mckinley County, New Mexico

Plug 4

45 feet - Surface

45 feet plug

60 sacks of Class G Cement

40 sacks for top-off

Plug 3

476 feet - 76 feet

400 feet plug

47 sacks of Class G Cement

Plug 2

763 feet - 500 feet

263 feet plug

32 sacks of Class G Cement

Plug 1

1623 feet - 1178 feet

445 feet plug

60 sacks of Class G Cement

Surface Casing

8.623" 23# @ 40 ft

Formation

Point Lookout - 296 ft

Mancos - 518 ft

Gallup - 1332 ft

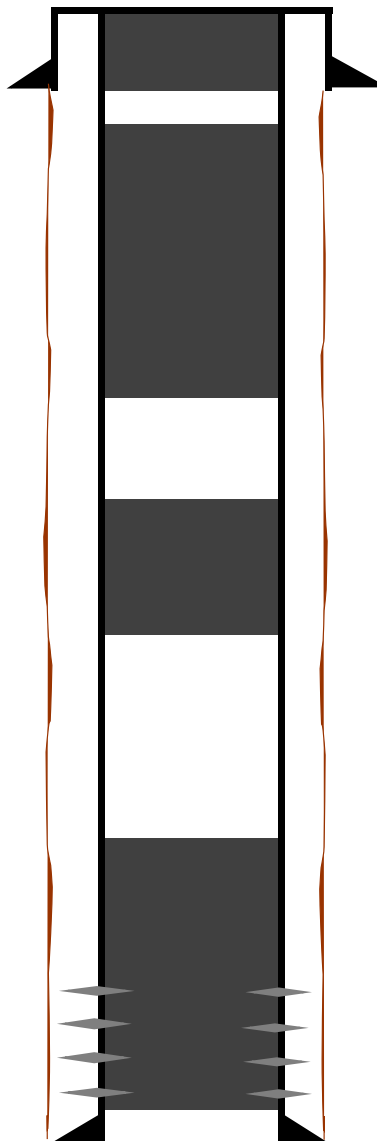
GR - 6922 ft

Production Casing

5.5" 14# @ 1700 ft

Gallup Perforations

1516 ft - 1536 ft



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CONDITIONS

Action 40115

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 40115
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/9/2021