

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-05190
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		7. Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>C</u> 1020 feet from the <u>N</u> line and 2630 feet from the <u>W</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number <u>6</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6939 GR		9. OGRID Number
10. Pool name or Wildcat Upper Hospah		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

11/8/2019

Rig Release Date:

11/10/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K Menard TITLE Manager DATE 7/27/2021

Type or print name David Burns E-mail address: db@cogllc.com PHONE: 337-534-8686  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

## Dominion Production

### Plug And Abandonment End Of Well Report

#### Hospah Sand Unit 6

1020' FNL & 2630' FWL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-05190

#### Work Summary:

- 11/8/19** Made NMOCD P&A operations notifications at 1:00 PM MST.
- 11/9/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D rod string and rod pump. N/D wellhead, N/U BOP and function tested. TOOH and L/D 2-7/8" production tubing string. P/U work string and tallied in the hole to TD at 1580'. R/U cementing services. Pumped plug #1 from 1580'-1390' to cover the Upper Hospah Sand perforations and formation top. Shut-in well for the day. WOC overnight. Jonathan Kelly was NMOCD inspector on location.
- 11/10/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1398'. Circulated the wellbore clean with fresh water. Pressure tested casing to 800 psi in which it successfully to held pressure. R/U wire line services. Ran CBL from top of plug #1 at 1398' to surface. CBL results were sent to NMOCD office for review. R/U cementing services. Pumped plug #2 from 761'-191' to cover the Mancos and Pt. Lookout formation tops. R/U wire line services. RIH and perforated squeeze holes at 100'. R/U cementing services. Successfully established circulation down through perforations at 100' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 100' and back around and out Bradenhead valve at surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down production casing and tagged cement 8' down. Cement was at surface in surface casing. Ran 3/4" poly pipe down

production casing and topped-off well with 34 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Jonathan Kelly was NMOCD inspector on location.

**Plug Summary:**

**Plug #1: (Upper Hospah Sand Perforations and Formation Top 1580'-1398', 37 Sacks Class G Cement)**

Mixed 37 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

**Plug #2: (Mancos and Pt. Lookout Formation Tops 761'-191', 68 Sacks Class G Cement)**

Mixed 68 sx Class G cement and spotted a balanced plug to cover the Mancos and Pt. Lookout formation tops.

**Plug #3: (Surface Casing Shoe 100'-Surface, 121 Sacks Class G Cement(34 sx for top-off))**

RIH and perforated squeeze holes at 100'. R/U cementing services. Successfully established circulation down through perforations at 100' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 100' and back around and out Bradenhead valve at surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down production casing and tagged cement 8' down. Cement was at surface in surface casing. Ran 3/4" poly pipe down production casing and topped-off well with 34 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

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## Wellbore Diagram

Hospah Sand Unit 6  
API #: 3003105190  
McKinley County, New Mexico

### Plug 3

100 feet - Surface  
100 feet plug  
121 sacks of Class G Cement  
34 sacks for top-off

### Plug 2

761 feet - 191  
570 feet plug  
68 sacks of Class G Cement

### Plug 1

1580 feet - 1398  
182 feet plug  
37 sacks of Class G Cement

### Surface Casing

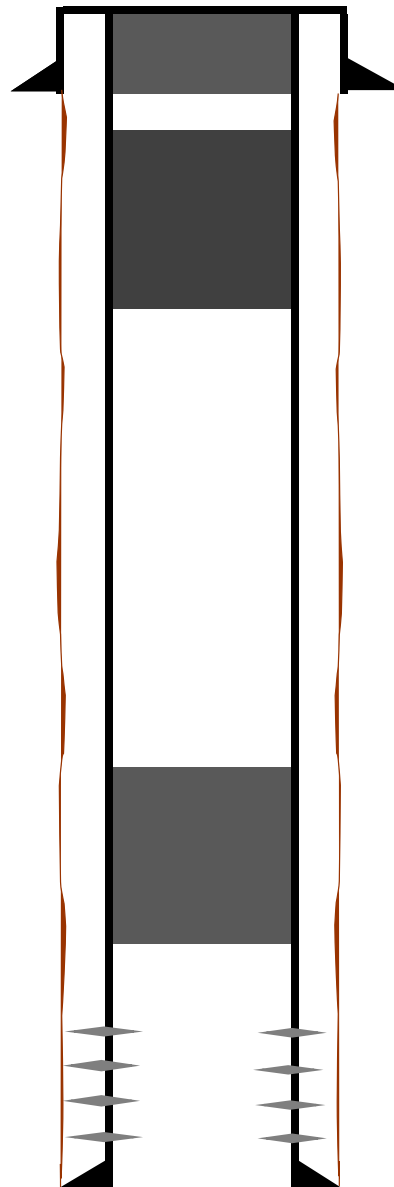
8.625" 24#

### Perforations

Hospah - 1590 ft

### Production Casing

5.5" 14#



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CONDITIONS  
  
Action 39959

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 39959
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/10/2021