

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-031-20339</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Dominion Production Company, LLC</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606</p>		<p>7. Lease Name or Unit Agreement Name Hospah Sand Unit</p>
<p>4. Well Location Unit Letter <u>C</u> 530 feet from the <u>N</u> line and 2560 feet from the <u>W</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u></p>		<p>8. Well Number <u>4Y</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6950 GR</p>		<p>9. OGRID Number</p>
<p>10. Pool name or Wildcat Upper Hospah</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

11/3/2019

Rig Release Date:

11/9/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. Menard TITLE Manager DATE 7/27/2021

Type or print name David Burns E-mail address: db@cogllc.com PHONE: 337-534-8686

For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 11/10/2021

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 4Y

530' FNL & 2560' FWL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-20339

Work Summary:

- 11/3/19** Made NMOCD P&A operations notifications at 9:00 AM MST.
- 11/4/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D rod string and rod pump. N/D wellhead, N/U BOP and function tested. L/D 2-7/8" production tubing string. P/U work string and tallied in the hole to TD at 1571'. Circulated 10 bbls of crude oil out of wellbore. R/U cementing services. Pumped plug #1 from 1571'-1371' to cover the Upper Hospah Sand perforations and formation top. WOC overnight. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 11/6/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1375'. Circulated the wellbore clean with fresh water. Attempted to pressure test casing to 800 psi in which it failed to hold pressure. R/U wire line services. Ran CBL from top of plug #1 at 1375' to surface. CBL results were sent to NMOCD office for review. RIH and perforated squeeze holes at 77'. Successfully established circulation down through perforations at 77' and back around and out Bradenhead valve at surface. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 11/8/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U cementing services. Pumped plug #2 from 761'-191' to cover the Mancos and Pt. Lookout formation tops. WOC overnight. Jonathan Kelly was NMOCD inspector on location.

11/9/19 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #2 top at 206'. R/U cementing services. Successfully established circulation down through perforations at 77' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 77' and back around and out Bradenhead valve at surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 26.5' down in surface casing and 5' down in production casing. Ran 3/4" poly pipe down both casings and topped-off well with 35 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Jonathan Kelly was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand Perforations and Formation Top 1571'-1375', 25 Sacks Class G Cement)

Mixed 25 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

Plug #2: (Mancos and Pt. Lookout Formation Tops 761'-206', 69 Sacks Class G Cement)

Mixed 69 sx Class G cement and spotted a balanced plug to cover the Mancos and Pt. Lookout formation tops.

Plug #3: (Surface Casing Shoe 77'-Surface, 116 Sacks Class G Cement(35 sx for top-off))

RIH and perforated squeeze holes at 77'. Successfully established circulation down through perforations at 77' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 77' and back around and out Bradenhead valve at surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 26.5' down in surface casing and 5' down in production casing. Ran 3/4" poly pipe down both casings and topped-off well with 35 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 4Y

API #: 3003120339

McKinley County, New Mexico

Plug 2

750 feet - Surface

750 feet plug

232 sacks of Class G Cement

Plug 1

1581 feet - 1420

161 feet plug

20 sacks of Class G Cement

Surface Casing

8.625" 24#@ 74 ft

Formations

Menefee - 350 ft

Mancos - 560 ft

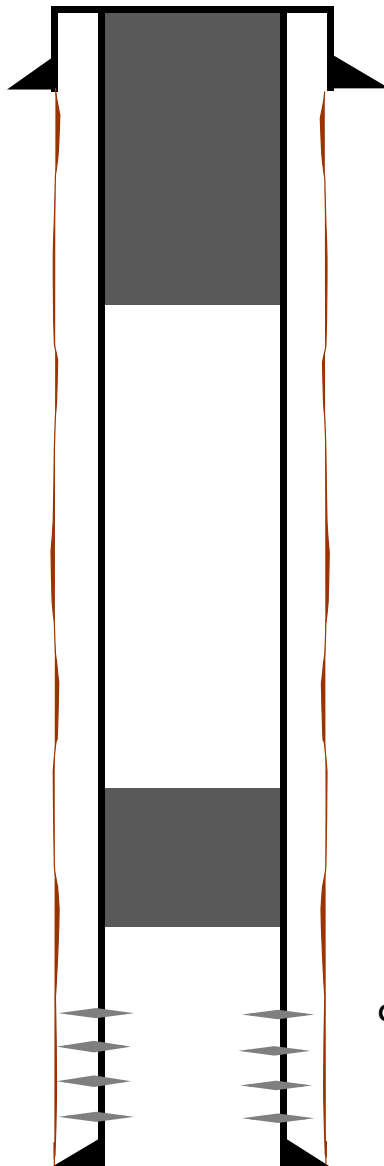
Gallup - 1540 ft

Production Casing

5.5" 14# @ 1556 ft

Perforations

Gallup - 1556 ft - 1581 ft



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CONDITIONS

Action 39922

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 39922
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/10/2021