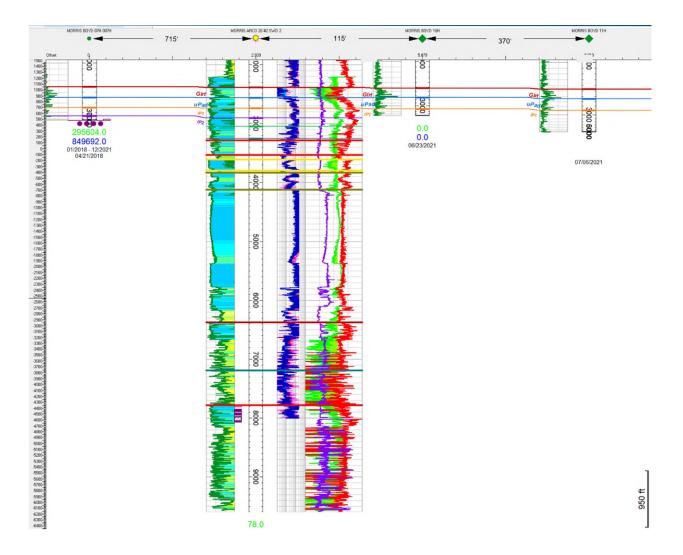
eceined by Copy Po Appropriate Histrict 8:4	State of New Mo	exico	Form C-103 <sup>1</sup> of 3
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 29258 DHR correction 30-015-28258
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE S
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
In the second se	TICES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLICATION FOR PERMIT!" (FORM C-101) F		MODDIO ADOC OC
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			MORRIS ARCO 26
1. Type of Well: Oil Well	Gas Well 🔀 Other SWD		8. Well Number 002
2. Name of Operator SPUR ENERGY PARTNERS LLC			9. OGRID Number 328947
3. Address of Operator			10. Pool name or Wildcat
9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024			SWD; CANYON
4. Well Location			CVVD, CANYON
Unit Letter B:	990 feet from the NORTH	H line and 1	feet from the <u>EAST</u> line
Section 26	Township 19S R	ange 25E	NMPM EDDY County
	11. Elevation (Show whether DR		)
	3418' GR		
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		OTHER.	
OTHER:		OTHER:	d give pertinent dates, including estimated date
			mpletions: Attach wellbore diagram of
proposed completion or rec			
We will initially perf	orm an MIT on our production	tubing, packer, ar	nd 5.5" casing
we will initially peri	om an wir on our production	tabilig, paonor, ar	ia o.o odomig
			the Morris Arco well itself we would
			es at OCD recommended frequency
			jection would indicate communication
We would then st	hut-in injection after that period	is over and evalu	uate a path forward
See log view attach	ned – we believe communicatio	n is coming from	the Veso formation
			away) were recently frac'd in September 2021
			d 10H and Morris Boyd 11H wells
	g ,	,	•
Spud Date:	Rig Release D	oto:	
Spud Date.	Kig Kelease D	ate.	
I hereby certify that the information	above is true and complete to the h	est of my knowledg	te and belief.
			,
	DEO	III ATODY DIDE	OTOD 44/44/0004
SIGNATURE Sarah Ch	apmanTITLE_REG	ULATORY DIREC	CTOR DATE 11/11/2021
Type or print nameSARAH C	. HAPMAN E-mail addres	S: SCHAPMAN@SPU	RENERGY.COM PHONE: 832-930-8613
For State Use Only			
7	10 - C. 11 - D-1-	oleum Specialist <i>I</i>	14/40/0004
APPROVED BY: 27 (2017) (Conditions of Approval if any):	TITLE Petro	neum Specialist <i>F</i>	ADATE11/12/2021



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 61333

## **CONDITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	61333
	Action Type:
	[C-103] NOI General Sundry (C-103X)

## CONDITIONS

Created	Condition	Condition
Ву		Date
drose	Operator shall measure surface casing pressure for 24 hours prior to and 24 hour following the 72 hour injection test. Operator shall either digitally measure pressure or use a pressure	11/12/2021
	recorder for both the 24 hour tests and the 72 hour tests. The Data must be recorded on an hourly basis at a minimum. Operator shall archive digital pressure data and deliver upon request	1
dmcclure	Once the injection test has concluded, Operator shall submit the results and a proposed remedial action sufficient to ensure that USDWs are isolated upon form C-103.	11/12/2021
drose	The OCD reserves the ability to interpret deviations in pressure measurements during injection test.	11/12/2021